

A G E N D A
CITY OF AZTEC
CITY COMMISSION WORKSHOP
October 23, 2018
201 W. Chaco, City Hall
5:15 p.m.

5:15 p.m.

A. Aztec Sparkles

ATTENTION PERSONS WITH DISABILITIES: The meeting room and facilities are fully accessible to persons with mobility disabilities. If you plan to attend the meeting and will need an auxiliary aid or service, please contact the City Clerk's Office at 334-7600 prior to the meeting so that arrangements can be made.

Note: A final agenda will be posted 72 hours prior to the meeting. Copies of the agenda may be obtained from City Hall, 201 W. Chaco, Aztec, NM 87410.

Staff Summary Report

MEETING DATE:	October 23, 2018
AGENDA ITEM:	Workshop
AGENDA TITLE:	Aztec Sparkles Lighting Contest Awards

ACTION REQUESTED BY:	City Staff
ACTION REQUESTED:	Discuss Aztec Sparkles Lighting Contest Awards
SUMMARY BY:	City Staff

PROJECT DESCRIPTION / FACTS

Last year, as part of the Aztec Sparkles Event, City Commission approved an incentive for Aztec businesses to participate in the lighting contest. Upon further review and comments received from the public, staff is proposing a slightly different Aztec Sparkles Lighting Contest.

City Staff has discussed and makes the following recommendations for the Aztec Sparkles Lighting Contest:

- Contest open to both Commercial and Residential participation.
- No utility credit for participation.
- Weekly Public's Choice Winner through online voting (SurveyMonkey) and paper ballot located at the Aztec Public Library and Aztec Visitor Center.
- One Residential and One Commercial winner each week (no repeat winners allowed).
- Winner receives \$250 utility credit (non- transferable).
- Voting closes weekly on:
 - Monday, Dec 10, 2018
 - Monday, Dec 17, 2018
 - Monday, Dec 24, 2018
 - Monday, Dec 31, 2018
- Winners announced each week:
 - Thursday, Dec 13, 2018
 - Thursday, Dec 20, 2018
 - Thursday, Dec 27, 2018
 - Thursday, Jan 2, 2019
- Plaques to be given at the first City Commission meeting on January 8, 2019.

The plaques will be wooden and engraved. Each will be customized for each winner with their names.



PROCUREMENT

N/A

FISCAL IMPACTS

2018 Lighting Contest Proposed Recognition & Costs:

	<u>Amount</u>	<u>Qty</u>	<u>Sub-Total</u>
Utility Credit	\$250	8	\$2,000
Plaques	\$40	8	\$320
	TOTAL		\$2,320

2017 Lighting Contest (all amounts are issued as credits to Utility accounts):

Commercial Acct Participation \$75 each	24	\$1,800
Commercial Acct Awards (\$500-\$1,500 ea)	4	\$4,000
Total		\$5,800

2016 Lighting Contest (all amounts are issued as credits to Utility accounts):

Commercial Acct Participation \$75 each	10	\$750
Commercial Acct Awards (\$500-\$3,000 ea)	4	\$6,500
Total		\$7,250

SUPPORT DOCUMENTS: None

MOTION: Discussion Only

AG E N D A
CITY OF AZTEC
CITY COMMISSION MEETING
October 23, 2018
201 W. Chaco, City Hall
6:00 p.m.

I. CALL TO ORDER

II. INVOCATION

III. PLEDGE OF ALLEGIANCE

IV. NEW MEXICO PLEDGE

I Salute the Flag of the State of New Mexico and the Zia Symbol of Perfect Friendship among United Culture's

V. ROLL CALL

VI. AGENDA APPROVAL

VII. CITIZEN RECOGNITION

VIII. EMPLOYEE RECOGNITION

IX. CONSENT AGENDA

- A. Commission Workshop Minutes October 9, 2018
- B. Commission Meeting Minutes October 9, 2018
- C. Participation Agreement with San Juan County for Pictometry License Agreement
- D. State Grants in Aid FY19
- E. Resolution 2018-1103 Certification of Capital Asset Inventory
- F. Resolution 2018-1106 Quarterly Budget Review
- G. Resolution 2018-1107 Municipal Surplus
- H. Re-Bid ITB 2019-663 Western Red Cedar Poles
- I. Public Regulation Commission State Fire Marshal Division Agreement
- J. Economic Development Advisory Board Appointment

Items placed on the Consent Agenda will be voted on with one motion. If any item proposed does not meet the approval of all Commissioners, a Commissioner may request that the item be heard under "items from Consent Agenda"

X. ITEMS FROM CONSENT AGENDA

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XI. CITIZENS INPUT (3 Minutes Maximum)

(Citizens who wish to speak will sign up prior to the meeting. This is for items not otherwise listed on the agenda)

XII. BUSINESS ITEMS

A. Aztec Sparkles Lighting Contest Awards

XIII. LAND USE HEARINGS

A. OG 18-04 Hilcorp Inc. Drill Site Permit (Glen Swire #1)

B. OG 15-05 Hilcorp Inc. Drill Site Permit (Fay Burdette #1)

XIV. CITY MANAGER/COMMISSIONERS/ATTORNEY REPORTS

XV. DEPARTMENT REPORTS

(When this item is announced, all Department Heads who wish to give a report will move to the podium)

XVI. ADJOURNMENT

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1 CITY OF AZTEC
2 WORKSHOP MEETING MINUTES
3 October 9, 2018
4

5 **I. CALL TO ORDER**

6 Mayor Snover called the Workshop to order at 5:16 pm at the Aztec City
7 Commission Room, City Hall, 201 W. Chaco, Aztec, NM.

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9 MEMBERS PRESENT: Mayor Victor Snover; Mayor Pro-Tem Fry;
10 Commissioner Austin Randall; Commissioner
11 Sherri Sipe; Commissioner, Mark Lewis
12

13 MEMBERS ABSENT: None
14

15 OTHERS PRESENT: Interim City Manager Steve Mueller;
16 Community Development Director Steven,
17 Code Compliance Office Andrew DiCamillo
18 Saavedra; Project Manager, Ed Kotyk; City
19 Clerk Karla Sayler
20

21 **A. International Property Maintenance Code**
22

23 Code Compliance Office Andrew Camillo presented the International property
24 Maintenance Code (IPMC) which part of the International code council that the city
25 recognizes and references; such as the International Building code and the regular
26 adoption of the International Fire Code. The International Property Maintenance Code,
27 however, will add tot and establish code compliance for the City of Aztec to be in line
28 with the standards and best practices. In addition, will allow for greater reach and
29 enforcement capabilities not currently established with the City code. The IPMC also
30 lends an extra layer of justification, liability protection for the City and code compliance
31 actions.

32 The Commission agreed to approve an intent to adopt IPMC at the October 23rd
33 meeting.
34

35 **B. Road Diet for Downtown Aztec**
36

37 Community Development Director Steven Saavedra presented Resolution 2018-
38 1105. He explained that it provides a road diet for Main Street: a plan to separate foot,
39 bike and car traffic and reduce the number of car lanes from 4 to 2. The project would
40 cost approximately \$436,000 and would be about 85% funded federally and assumes
41 Aztec East Arterial Project completion. He has approval from NMDOT who own NM
42 Highway 550 which travels down Main Street.
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II. ADJOURMENT

Moved by Mayor Snover to adjourn the meeting at 5:55 p.m.

Mayor, Victor C. Snover

ATTEST:

Karla Sayler, City Clerk

MINUTES PREPARED BY:

Sherlynn Morgan, Administrative Assistant

CITY OF AZTEC
COMMISSION MEETING MINUTES
October 9, 2018

I. CALL TO ORDER

Mayor Victor Snover called the Meeting to order at 6:01 pm at the Aztec City Commission Room, City Hall, 201 W. Chaco, Aztec, NM.

II. INVOCATION

The Invocation was led by Aztec School Superintendent Kirk Carpenter

III. PLEDGE OF ALLEGIANCE

The Pledge of Allegiance was led by Brian Sanders

IV. NEW MEXICO PLEDGE

I Salute The Flag Of The State Of New Mexico And The Zia Symbol Of Perfect Friendship Among United Culture's.

The New Mexico pledge was led by Mayor Snover.

V. ROLL CALL

Members Present: Mayor Victor Snover; Mayor Pro-Tem Fry;
Commissioner Sipe; Commissioner Mark
Lewis; Commissioner Austin Randall

Members Absent: None

Others Present: City Attorney Nicci Unsicker; Project Manager Ed Kotyk; City
Clerk Karla Sayler (see attendance sheet)

VI. AGENDA APPROVAL

MOVED by Commissioner Randal to Approve the Agenda as given
SECONDED by Commissioner Lewis

All voted Aye: Motion passed five to zero

VII. CITIZEN RECOGNITION

46 Mayor Snover recognized: Aztec Municipal School Superintendent Kirk
47 Carpenter; Aztec High School Principal Dr. Warman Hall and Aztec High School
48 Athletic Director Brian Sanders.

49 Community Development Director Steven Saavedra recognized The Lil
50 Aztec Flower Shop as the business of the quarter.

51 City Manager Steve Mueller recognized the Volunteer Fire Department.
52

53 **VIII. EMPLOYEE RECOGNITION**

54 City Manager Steve Mueller recognized Yvonne Multine he received
55 compliment from one of the local plumbers.

56 Commissioner Sipe recognized Charles Dobey in the General Services
57 Department. She also mentioned Jeff Blackburn and thanked them for keeping all the
58 sports complexes looking nice.

59 Mayor Snover mentioned the retaining wall on Blanco and Pollard and the
60 new stop signs on Blanco by the school look great.
61

62 **IX. CONSENT AGENDA**

63
64 A. Commission Meeting Minutes September 25, 2018

65 B. Resolution 2018-1105 City of Aztec Land Use Configuration for Street Safety,
66 Multimodal Accommodations, and Beatification of Downtown Aztec
67

68 Moved by Commissioner Sipe, SECONDED by Commissioner Randall to
69 approve the Consent Agenda as given
70

71 All Voted Aye: Motion Passed Five to Zero
72

73 **X. ITEMS FROM CONSENT AGENDA**

74
75 NONE
76

77 **XI. CITIZENS INPUT (3 Minutes Maximum)**

78
79 NONE
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81 **XII. CITY MANAGER/COMMISSIONERS/ATTORNEY REPORTS**

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83 City Manager Steve Mueller mentioned the ECHO food drive and hope to keep
84 Mr. Potato head and helping the feed the community.
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86 Commissioner Sipe mentioned that she has NWNM Seniors meeting tomorrow
87 and EDAB next week.
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89 Mayor Pro-Tem Fry mentioned that she attended the Highland Games and this
90 was the 8th year.

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Commissioner Randall mentioned he has LTAB next week.

Commissioner Lewis mentioned he will be attending the Opioid conference on Thursday.

Mayor Snover mentioned he took the cadets up to the Durango parade.

XIII. DEPARTMENT REPORTS

Chief Mike Heal mentioned that he attended the NMML and the school safety resolution and another 2 items that they will be pushing forward with it. Had a mini crime spree a vehicle was stolen from Habanero Grill this morning and ended up at San Juan College he was arrested.

Community Development Director Steven Saavedra reported that EDAB will be next week and EDAB would like to do a workshop with Commission so he will be letting them know when they can get it coordinated.

XIV. ADJOURNMENT

Moved by Mayor Snover, SECONDED by Commissioner Lewis to adjourn the meeting at 6:27 p.m.

Mayor, Victor Snover

ATTEST:

Karla Saylor, City Clerk

MINUTES PREPARED BY:

Sherlynn Morgan, Administrative Assistant

Staff Summary Report

MEETING DATE: October 23, 2018
AGENDA ITEM: IX. CONSENT AGENDA (C)
AGENDA TITLE: Authorized Participation Agreement with San Juan County for Pictometry License Agreement

ACTION REQUESTED BY: Approval
ACTION REQUESTED: City Staff
SUMMARY BY: Sherlynn Morgan, Kathy Lamb and Edward Kotyk

PROJECT DESCRIPTION / FACTS

In February 2007, the City entered into an agreement with San Juan County to participate in the County's contract with Pictometry which has provided detailed aerial photography of San Juan County based on specific sectors identified and paid for by the agencies participating in the agreement.

San Juan County's contract with Pictometry is a renewable contract every two years which the County has renewed in 2009, 2011, 2013, 2015, and 2017. The participation agreement between San Juan County and City of Aztec identifies fees payable in the 2019 agreement of the amount of \$22,685.98. Costs to the City for 2009 = \$10,658; 2011 = \$11,783; 2013 = \$15,204; 2015 = \$41,461.30; and 2017 = \$4,285.74.

PROCUREMENT / PURCHASING (if applicable)

None

FISCAL INPUT / FINANCE DEPARTMENT (if applicable)

The FY19 Adopted Budget includes funding specific to this agreement.

SUPPORT DOCUMENTS: Authorized Participation Agreement with San Juan County

DEPARTMENT'S RECOMMENDED MOTION: Move to Approve Authorized Participation Agreement with San Juan County for Pictometry License Agreement

AUTHORIZED PARTICIPATION AGREEMENT

WHEREAS, San Juan County, New Mexico, (hereinafter referred to as "COUNTY") is contemplating entering into a License Agreement (hereinafter referred to as "the License Agreement" or "License Agreement") with Pictometry International Corporation (hereinafter referred to as "Pictometry") for the provision of certain licensed Pictometry products, encompassing, among others, specified aerial images of the County; and

WHEREAS, the USER has evaluated the contemplated Pictometry products and determined that those products would be beneficial to the USER and the governmental entities it serves; and

WHEREAS, COUNTY's contemplated License Agreement with Pictometry incorporates specific provisions under which Authorized Users can utilize licensed Pictometry products; and

WHEREAS, the USER, as a governmental entity within COUNTY's established boundaries, qualifies as an Authorized User under the aforementioned license agreement.

NOW, THEREFORE, COUNTY and USER agree as follows:

1. The USER is herewith designated as an Authorized User pursuant to the contemplated License Agreement by and between the COUNTY and Pictometry International Corporation, a copy of which is attached hereto and made a part hereof as if fully set forth herein.
2. COUNTY, in accord with the aforementioned License Agreement, shall:
 - A. Furnish the USER, in a mutually agreeable format, for its installation, those Licensed Products (including Licensed Software and Licensed Images) provided under the License Agreement, with such products and software being used solely for USER governmental purposes and exclusively on designated workstations/computers used and owned and/or leased by the USER;
 - B. Coordinate, organize, and arrange (as part of the initial implementation of the Licensed Pictometry Products provided herewith and in conjunction with the scheduled training of other Authorized Users) for Pictometry to train the USER's designated Authorized Users. Such training shall include End User training for all Authorized Users and a combination of End User and Advanced User technical training for designated Authorized Users from the USER.
 - C. Provide, as feasible and within COUNTY's capabilities and know-how, telephone technical support to help resolve issues and problems in the installation, maintenance, and use of the Licensed Products provided herewith. Should COUNTY be unable to timely or otherwise address and resolve the issues or problems, Pictometry will be contacted by COUNTY to directly provide the needed technical support and assistance; and
 - D. Notify the USER within ten business days after COUNTY receives notice from Pictometry of any Pictometry actions, conditions, or circumstances which could affect the USER's rights under this Agreement.
3. USER shall:
 - A. Be deemed both an agent of COUNTY and an Authorized User under the License Agreement and, as such, fully comply with and abide by all the applicable obligations and responsibilities of the License Agreement including, but not limited to, those regarding the use and distribution of Licensed Products;

- B. Designate a "Pictometry Coordinator" who will serve as the primary contact for COUNTY and Pictometry in technical, training, reporting, and other matters arising out of this Agreement, the License Agreement, and the Licensed Products;
 - C. Provide Pictometry, with a copy to COUNTY, with a list indicating the names and job titles of USER employees (referred to as "Authorized Users" in the License Agreement) who will be using any Licensed Software and/or accessing the Client Image Warehouse, the particular Licensed Software to be installed on their individual workstation/computer, and the physical location, serial number, and/or other identifying information of the designated workstation/computer (referred to as "Authorized Workstations" in the License Agreement). An initial list with the aforementioned information shall be provided to Pictometry, with a copy to COUNTY, at least ten business days prior to installation of any Licensed Software (including the Electronic Field Study software). For any and all subsequent additions, deletions, and/or other changes to the initial list, revised lists shall be provided to Pictometry, with a copy to COUNTY, not less frequently than at least five business days prior to the end of each calendar quarter;
 - D. Provide Pictometry, with a copy to COUNTY, with a list indicating the physical location, serial number, and/or other identifying information about the server or servers on which the Client Image Warehouse and other Licensed Software and Products will be installed and the names, job titles, and telephone numbers of USER employees responsible (referred to as "Authorized Users" in the License Agreement") for that server or those servers. An initial list with the aforementioned information shall be provided to Pictometry, with a copy to COUNTY, at least ten business days prior to installation of any Licensed Software. For any and all subsequent additions, deletions, and/or other changes to the initial list, revised lists shall be provided to Pictometry, with a copy to COUNTY, not less frequently than at least five business days prior to the end of each calendar quarter;
 - E. Assure that it will *only* allow its listed Authorized Users to use, operate, and/or have access to any of the Licensed Products, that it will *only* allow access to any of the Licensed Software and any Licensed Images through its listed Authorized Workstations, that it will protect Licensed Products against unauthorized use, disclosure, copying, and/or dissemination, and that it will cause all of its listed Authorized Users to comply with the provisions, terms, conditions, and limitations of the License Agreement;
 - F. Direct all questions, requests, and other technical matters and issues to COUNTY's designated representatives for appropriate handling;
 - G. Meet or exceed the minimum workstation and server system requirements stipulated in the License Agreement; and
 - H. Inform COUNTY, in writing, at least 145 days before expiration of the initial 24-month term of the License Agreement as to whether or not it wishes to continue this cooperative endeavor and, if so, its specific Pictometry Products and Images desires and commitment to compensate COUNTY for same for an additional two-year period, keeping in mind the renewal and extension options found under paragraph 8.2 of the License Agreement.
4. Compensation
- A. For its use of all the COUNTY Licensed Images, Licensed Software, and other Licensed Products, the training, and services provided herewith, the USER shall pay SAN JUAN COUNTY a fee not to exceed Twenty-Two Thousand Six Hundred Eighty-Five and 98/100 Dollars (\$22,685.98).
 - B. CITY OF AZTEC may issue a purchase order in the amount of the contract price but no invoices shall be billed against the purchase order except for work actually performed.

5. Terms and Conditions

- A. Should any conflicts or differences in language and/or interpretation between this Agreement and applicable provisions of the License Agreement occur, the applicable provisions and language of the License Agreement shall govern.
- B. COUNTY makes no representations or warranties (oral, written or implied) concerning, nor does it accept any responsibility or liability of any kind and in any respect for, the Licensed Pictometry Products, Pictometry training, and other Pictometry products and services being made available under this Agreement, and the USER fully understands and accepts this disclaimer.
- C. The USER is responsible for all costs and obligations associated with USER personnel, facilities, computers, servers, accessories, devices, tools, software, and other tangible and intangible USER resources and property used and/or maintained in conjunction with this Agreement, and COUNTY has no responsibilities, legal, financial or otherwise, with respect thereto.
- D. This Agreement is subject to the Bateman Act and appropriation by USER's governing body. Should the governing body decline to make the required appropriations, USER's rights hereunder shall terminate.
- E. The License Agreement contains a provision for renewal. Should COUNTY elect to renew the License, USER shall have the opportunity to renew for its proportionate share of the renewal fee.

6. Term

- A. This Agreement shall commence on the latest of the signature dates specified below and shall continue, unless terminated sooner as provided hereunder, for the same 24-month term as the License Agreement by and between the COUNTY and Pictometry International Corp.

IN WITNESS WHEREOF, duly authorized representatives of the parties hereto have executed this Agreement on the dates shown below.

SAN JUAN COUNTY, NEW MEXICO

CITY OF AZTEC, NEW MEXICO

Authorized Signature:

Authorized Signature:

Printed Name: Dr. Kim J. Carpenter

Printed Name: Victor Snover

Title: County Executive Officer

Title: Mayor

Date: _____

Date: _____

Staff Summary Report

MEETING DATE: October 23, 2018
AGENDA ITEM: IX. CONSENT AGENDA (D)
AGENDA TITLE: State Grants in Aid FY19

ACTION REQUESTED BY: Angela Watkins, Library Director, Aztec Public Library
ACTION REQUESTED: Approve FY 19 State Grants in Aid Agreement for library
SUMMARY BY: Angela Watkins

PROJECT DESCRIPTION / FACTS

The FY 19 State Grants-in-Aid to Public Libraries agreement was received October 9, 2018. The library grants award program helps support the delivery of local library services.

State aid funds can be used for:

- Library Collections
- Library Staff Salaries
- Library Staff Professional Development
- Library Equipment
- Other operational expenditures associated with delivery of library services as defined in Section 4.5.2 NMAC
- Libraries must report on how funds were spent in 2018/19 Annual Report
- Awards notifications and agreement was received on October 9, 2018 with the award amount of \$7,509.61 with the award period July 1, 2018-June 2019. All funds must be spent by June 30, 2019.
- Two (2) copies, signed in blue ink must go to Development Bureau, State Aid, NM State Library, 1209 Camino Carlos Rey, Santa Fe, NM 87507

PROCUREMENT

- Both city and state procurement requirements will be followed for purchases. In addition, this funding will only be utilized on those items which meet the requirements of the funding agreement.

FISCAL IMPACTS

- The FY19 Adopted Budget includes revenue and expense budget specific to the State Grants-in-Aid funding. Budget adjustment (award greater than budget) is included with Resolution 2018-1106 Quarterly Budget Review (Consent Item #F)

SUPPORT DOCUMENTS: FY19 State Grants-in-Aid to Public Libraries Agreement

DEPARTMENT'S RECOMMENDED MOTION: Move to Approve FY19 State Grants-in-Aid Public Library Agreement

State Grants-in-Aid to Public Libraries

Agreement

FY2019

This Agreement is entered into on the date of last signature, below, by and between the **New Mexico State Library**, hereinafter called NMSL, and **Aztec Public Library**, located in Aztec, NM, hereinafter called the Recipient.

WHEREAS, the State Librarian, the division director of NMSL, is required to administer grants-in-aid and encourage local library service and generally promote an effective statewide library system under NMSA 1978, Section 18-2-4;

WHEREAS, Section 18-2-4 also requires the State Librarian to make rules and regulations necessary to administer NMSL and the State Librarian adopted such rules for distributing state grants-in-aid to public libraries, codified as 4.5.2 NMAC; and

WHEREAS, NMSL has determined that Recipient qualifies for a state grant-in-aid under 4.5.2 NMAC.

THEREFORE, the Parties agree to the following terms and conditions:

I. NMSL agrees to pay the Recipient a grant in an amount not to exceed **Seven Thousand Five Hundred Nine Dollars and Sixty One Cents (\$7509.61)** to support Recipient's library collections; library staff salaries; library staff training; library equipment; or other operational expenditures associated with delivery of *basic library services* as defined in Section 4.5.2.7(B) NMAC.

II. The Recipient agrees to:

1. Use the grant only for library collections; library staff salaries; library staff training; library equipment; or other operational expenditures associated with delivery of *basic library services*, as those services are defined in 4.5.2.7(B) NMAC;
2. Continue to comply with 4.5.2 NMAC and other statutes and rules applicable to developing libraries or public libraries;
3. Engage in good communication and the exchange of information with NMSL regarding library activities and the grant's use;
4. Expend the grant according to the rules outlined in 4.5.2 NMAC, attached hereto as Attachment A;
5. No later than August 15, 2019, provide NMSL with a report on how the grant was spent as part of the Recipient's annual report for the fiscal year; and
6. Sign and return this Agreement to NMSL within 60 days from receipt of the Agreement, which shall be calculated from the date of postmark or electronic postmark. **If Recipient does not submit this Agreement within the required time period, Recipient forfeits the grant award.**

III. The Laws of New Mexico shall govern this Agreement.

The Recipient by its signature certifies that the Recipient will use the grant money only for the uses specified in this Agreement and will comply with all other applicable requirements of this Agreement.

IV. If the parties dispute the terms of this Agreement, the Recipient and NMSL hereby agree to and consent to New Mexico state court jurisdiction to decide the dispute.

V. Termination for Lack of Appropriations. The terms of this Agreement are contingent upon sufficient appropriations and authorization being made by the Legislature of New Mexico for the performance of this Agreement. If sufficient appropriations and authorization are not made by the Legislature, this Agreement shall terminate immediately upon written notice being given by NMSL to

the Recipient. NMSL's decision as to whether sufficient appropriations are available shall be accepted by the Recipient and shall be final.

The Recipient by its signature certifies that the Recipient will use the grant money only for the uses specified in this Agreement and will comply with all other applicable requirements of this Agreement.

Signed: _____ **Date:** _____

By (print name and title): _____ **Authorized Agent of Recipient**

Signed: _____ **Date:** _____

By: Eli Guinee, New Mexico State Librarian

Staff Summary Report

MEETING DATE:	October 23, 2018
AGENDA ITEM:	IX. CONSENT (E)
AGENDA TITLE:	Resolution 2018-1103 Authorizing the Certification of the City of Aztec 2018 Capital Asset Inventory

ACTION REQUESTED BY:	Finance Department
ACTION REQUESTED:	Approval
SUMMARY BY:	Kathy Lamb

PROJECT DESCRIPTION / FACTS

Acronyms:

NMAC – New Mexico Administrative Code

NMSA – New Mexico Statutes Annotated

IPA – Independent Public Accountant

- Also known as the NM State Audit Rule, NMAC 2.2.2, establishes the policies, procedures, rules and requirements for audits of governmental agencies in the state of New Mexico.
- NMAC 2.2.2.10.W Capital Asset Inventory:

(1) The Audit Act (Section 12-6-10 NMSA 1978) requires agencies to capitalize only chattels and equipment that cost over five thousand dollars (\$5,000). All agencies shall maintain a capitalization policy that complies with the law. All agencies shall maintain an inventory listing of capitalized chattels and equipment that cost over five thousand dollars (\$5,000).

(2) Agencies shall conduct an annual physical inventory of chattels and equipment on the inventory list at the end of each fiscal year in accordance with the requirements of Section 12-6-10 NMSA 1978. The agency shall certify the correctness of the inventory after the physical inventory. This certification shall be provided to the agency's auditors. The IPA shall audit the inventory listing for correctness and compliance with the requirements of the Audit Act.

- The 2018 Audit Rule has eliminated the requirement to keep old assets capitalized under historical thresholds (under \$5k) on inventory listing until they are disposed of
- The City has not completed a physical inventory of movable assets for several years. Throughout the 2018 fiscal year (July 2017 through June 2018), departments have completed the physical inventory and assets which were not located have been removed from the current inventory list. In addition, assets which have an original cost less than \$5,000 have been removed the inventory list.

- The Finance Department will continue working with city departments to refine the process for the proper accounting of all assets. The 2019 physical asset inventory will be completed in May and June of 2019.
- Due to numerous items which are under the \$5,000 threshold requiring removal from the capital list, the inventory list (Exhibit A) will be provided prior to the Commission meeting on Tuesday, October 23, 2018.

SUPPORT DOCUMENTS: Resolution 2018-1103 and Exhibit A.

DEPARTMENT'S RECOMMENDED MOTION: Move to Approve Resolution 2018-1103 Authorizing the Certification of the City of Aztec 2018 Capital Asset Inventory

CITY OF AZTEC

Resolution No. 2018-1103

**A RESOLUTION AUTHORIZING THE CERTIFICATION OF THE CITY OF AZTEC'S 2018
CAPITAL ASSET INVENTORY**

WHEREAS, Section 12-6-10.A NMSA requires the City, at the end of each fiscal year, conduct a physical inventory of movable chattels and equipment costing more than five thousand dollars (\$5,000) under the control of the governing authority and that the inventory shall be certified by the governing authority as to its correctness; and

WHEREAS, the 2018 Capital Asset Inventory is a true, correct and complete listing of the City of Aztec's movable capital assets as of June 30, 2018; and

WHEREAS, the 2018 Capital Asset Inventory includes movable capital assets acquired since July 1, 2017; and

WHEREAS, movable capital assets which are obsolete, damaged beyond repair or stolen have been removed by the City of Aztec; and

NOW, THEREFORE, the Aztec City Commission resolves that the 2018 Capital Asset Inventory, attached and incorporated hereto as Exhibit "A", to be a true, correct and complete listing of movable Capital Assets acquired and owned as of June 30, 2018.

PASSED, APPROVED and ADOPTED by the governing body at its meeting of October 23, 2018.

Mayor Victor C. Snover

ATTEST:

Karla Sayler CMC

Fund: 500 / All Schedules, As of 06/30/18

Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
030-003	USED	PWRKS		L	303 S ASH 7.786 AC	15,540.00	0.00	15,540.00
030-004	NEW	ELSUB		L	402 S LIGHTPLANT - ELECTRIC	10,767.23	0.00	10,767.23
030-006	NEW	WTRPL		L	201 NAVAJO DAM - WATER TREA	4,000.00	0.00	4,000.00
030-007	USED	WWPLT		L	FY 1957 900 S OLIVER - WAST	0.00	0.00	0.00
030-020	NEW	WTRPL		L	RAW WATER STORAGE (NAVAJO D	74,070.00	0.00	74,070.00
030-021	NEW	CITY		L	#10 HWY 173 (BEHIND WATER P	24,941.90	0.00	24,941.90
030-024	USED	CITY		L	FY 2002 1030 S MAIN ST (S L	39,450.77	0.00	39,450.77
030-027	NEW	TANK2		L	901 BLANCO ST (EAST WATER T	0.00	0.00	0.00
030-045	NEW	CITY		L	FY15 RD 2999 (RIVER DIVERSI	51,033.03	0.00	51,033.03
030-047	NEW	CITY		L	FY15 OLD SPANISH TRAIL ROW	4,656.27	0.00	4,656.27
030-048	NEW	SWRPL		L	FY15 OLD SPANISH TRAIL WWTR	5,352.18	0.00	5,352.18
030-058	NEW	ADMIN		L	WILLOW LANE (RIVER DIVERSIO	0.00	0.00	0.00
035-001	NEW	CITY		L	LOWER ANIMAS DITCH PUMP EAS	4,277.51	0.00	4,277.51
035-003	NEW	CITY		L	CRANE UTILITY EASEMENT (60'	20,309.37	0.00	20,309.37
Totals For GL 500-16100 Count:14						254,398.26	0.00	254,398.26
999-999	NEW	CITY		L	INTANGIBLE ENT ASSETS	32,638.35	0.00	32,638.35
Totals For GL 500-17110 Count:1						32,638.35	0.00	32,638.35
002-017	NEW	ELWRH	2004153	E	2004 FORD F150 4X4 #20126	21,519.62	21,519.62	0.00
002-021	NEW	PWRKS	99-0022	E	1999 FORD F-250 4X4 SERVICE	27,572.90	27,572.90	0.00
002-029	NEW	ASHPK		E	2004 FORD RANGER SUPERCAB 4	23,973.50	23,973.50	0.00
002-060	NEW	ELWRH	5005342	E	2005 DODGE 3/4 4X4 PICKUP	30,716.52	30,716.52	0.00
002-074	NEW	ELWRH	2009367	E	2009 FORD F250 4X4 TRUCK W/	36,619.93	33,568.34	3,051.59
002-075	NEW	ELWRH	2009367	E	2009 FORD F250 4X4 TRUCK W/	36,619.93	33,568.34	3,051.59
002-082	NEW	ELWRH	2012251	E	FY12 2011 FORD RANGER XLT 4	25,927.64	16,204.74	9,722.90
003-003	NEW	ELWRH	940573	E	1994 GMC DIGGER TRUCK, WHIT	74,940.16	67,446.14	7,494.02
003-003A	NEW	ELWRH	940573	E	1994 GMC DIGGER TRUCK, WHIT	12,762.50	12,762.50	0.00
003-012	NEW	ELWRH		E	2000 INTERNATIONAL 4900 4X2	104,232.91	104,232.91	0.00
003-012A	NEW	ELWRH	2005146	E	FY05 LIFTING ARM	3,950.00	3,950.00	0.00
003-013	NEW	ASHPK		E	2001 FORD BUCKET TRUCK	70,691.00	70,691.00	0.00
003-014	NEW	ELWRH	2001-529	E	2002 INTERNATIONAL CAB & CH	61,457.24	61,457.24	0.00
003-019	NEW	ELWRH	2006394	E	2006 INTN'L 7300 4X4 W/	156,552.44	156,552.44	0.00
003-024	NEW	ELWRH	2011178	E	FY11 2009 FORD F550 4X4 BUC	107,163.00	83,944.34	23,218.66
003-028	NEW	ELWRH	2016334	E	FY16 2016 DODGE 550 HD, 4X4	138,669.00	28,889.38	109,779.62
004-009	USED	ELWRH		E	1988 DISC FLATBED UTILITY T	1,500.00	1,500.00	0.00
004-009A	USED	ELWRH	2004437	E	FY04 REEL JACKS (FOR WIRE R	8,670.00	8,670.00	0.00
004-014	NEW	PWRKS	2002224	E	2002 PROLINE PINTLE EQUIPME	5,800.00	5,800.00	0.00
004-016	NEW	ELWRH		E	2003 BRINDEL REEL TRAILER #	9,075.00	9,075.00	0.00
004-018	NEW	PWRKS	2004492	E	2004 DTM UTILITY DUMP TRAIL	5,675.00	5,675.00	0.00
004-021	NEW	ELWRH	2006885	E	2006 BRINDLE PT15TG POLE TR	15,872.00	15,872.00	0.00
004-022	NEW	ELWRH	2007378	E	FY07 MINI MESSAGE CONSTRUCT	14,673.96	14,673.96	0.00
004-023	NEW	ELWRH	2011349	E	FY11 2007 TSE LINE PULLER T	41,077.50	30,808.02	10,269.48
004-025	NEW	ELWRH	2013208	E	FY13 2012 JB ENTERPRISES TR	15,000.00	8,750.00	6,250.00
008-006	NEW	PWRKS	2002089	E	BOBCAT 331E COMPACT EXCAVAT	32,901.00	32,901.00	0.00
008-010	NEW	ELWRH	2013208	E	FY13 2012 SKYLIFT SUPER6000	128,500.00	74,958.22	53,541.78
008-012	NEW	ELWRH	2014167	E	FY14 VOLVO MC95C SKID STEER	35,168.00	16,997.94	18,170.06
008-013	NEW	ELWRH	2014166	E	FY14 VOLVO EC35C MINI EXCAV	60,458.00	29,221.44	31,236.56
009-002	NEW	ELWRH	2002090	E	BOBCAT S185 LOADER	21,015.86	21,015.86	0.00
011-006	NEW	ELWRH	2007272	E	FY07 185G CRIMMER SCHMIDT G	12,430.18	12,430.18	0.00
013-009	NEW	ELWRH	2007245	E	FY07 DITCH WITCH 1230H TREN	8,108.08	8,108.08	0.00
013-010	NEW	ELWRH	2007754	E	FY07 HYDRAULIC TOOL FOR 15	8,575.80	8,575.80	0.00
014-006	NEW	ELWRH		E	AC1988 60 KW 3 PHASE GENERA	6,500.00	6,500.00	0.00
018-001	NEW	ELWRH	95-0886	E	RFL 5800 AUTOMATIC WATTHOUR	24,381.00	21,942.90	2,438.10
018-004	NEW	ASHPK	98-0802	E	BRUSH CHIPPER	17,625.00	17,625.00	0.00
018-009	NEW	ELWRH	2000613	E	UNDERGROUND CABLE PULLER TR	32,900.00	32,900.00	0.00

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
018-009A	NEW	ELWRH		E	FY13 UNDERGROUND CABLE PULL	36,200.00	19,005.09	17,194.91
018-019	NEW	ELWRH	2009455	E	FY09 Eagle 440 Scanner Powe	6,871.81	6,356.37	515.44
018-020	NEW	ELWRH	2009446	E	FY09 BANDIT PORTABLE WOOD/B	46,489.28	42,227.69	4,261.59
018-021	NEW	ELWRH	2015150	E	FY15 HAMMERHEAD 4" RHSR	6,218.21	2,383.72	3,834.49
018-022	NEW	ELWRH	2018132	E	FY18 FX30 VAC SYSTEM	54,502.73	3,330.69	51,172.04
018-022A	NEW	ELWRH	2018132	E	FY18 T22 TRAILER VAC SYSTEM	0.00	0.00	0.00
023-068	NEW	ELWRH	2009194	E	FY09 HOTSY PRESSURE WASHER	6,780.00	6,554.00	226.00
023-069	NEW	ELWRH	2009131	E	FY09 EL INVENTORY STORAGE S	5,383.81	5,204.32	179.49
026-518	NEW	FNC		E	GPS & UTILITY DATA COLLECTO	14,032.76	7,951.92	6,080.84
030-004A	NEW	ELWRH		O	402 S LIGHTPLANT - ELEC WAR	8,134.12	8,134.12	0.00
030-004B	NEW	ELWRH		O	402 S LIGHTPLANT - FY02 FEN	3,610.53	3,610.53	0.00
030-004C	NEW	ELWRH		O	402 S LIGHTPLANT - FY03 FEN	2,311.27	1,428.08	883.19
030-004D	NEW	ELSUB		O	ELECTRIC WAREHOUSE - 402 S	5,652.64	5,652.64	0.00
030-004E	NEW	ELSUB	2005780	O	FY05 EL WAREHOUSE GATE	8,586.03	8,586.03	0.00
030-004F	NEW	ELWRH		O	FY06 ELECTRIC YARD GATE & D	11,585.48	7,974.68	3,610.80
030-004G	NEW	ELSUB		B	FY16 EL S LIGHTPLANT RETAIN	104,087.65	9,367.92	94,719.73
030-004H	NEW	ELWRH		O	FY17 ELEC YARD GATE	10,584.00	1,234.80	9,349.20
031-002I	NEW	UTIL		B-EL	FY18 UTILITY OFFICE LED LIG	8,714.26	0.00	8,714.26
031-002J	NEW	MVD		B-EL	FY18 MVD LED LIGHTING RETRO	4,253.92	0.00	4,253.92
031-005L	NEW	COURT		B-EL	FY18 COURT LED LIGHTING RET	4,673.14	0.00	4,673.14
031-005M	NEW	POLIC		B-EL	FY18 POLICE DEPT LED LIGHTI	14,096.52	0.00	14,096.52
031-008K	NEW	ADMIN		B-EL	FY18 CITY HALL LED LIGHTING	14,105.82	0.00	14,105.82
031-018J	NEW	FNC		B-EL	FY18 FINANCE LED LIGHTING R	6,898.72	0.00	6,898.72
031-021	NEW	ELWRH		B	401 S LIGHTPLANT - ELECTRIC	0.00	0.00	0.00
031-021B	NEW	ELWRH		B	FY07 ELECTRIC WAREHOUSE BRE	11,588.66	11,588.66	0.00
031-021C	NEW	ELWRH		B	FY09 ELECTRIC WAREHOUSE	688,282.01	167,768.64	520,513.37
031-021D	NEW	ELWRH		E	FY13 ELEC WAREHOUSE HOIST	26,166.17	15,699.60	10,466.57
031-028A	NEW	LIBRY		B-EL	FY18 LIBRARY LED LIGHTING R	11,120.55	0.00	11,120.55
031-036	NEW	ELOFC	2006044	B	FY06 ELECTRIC DEPT OFFICE	123,068.12	62,354.82	60,713.30
040-001	NEW	ELDIS		I	KOKOPELLI SUB-DIVISION	6,812.89	4,699.79	2,113.10
040-001A	NEW	ELDIS		I	KOKOPELLI SUB-DIVISION	2,200.60	1,769.41	431.19
040-001B	NEW	ELDIS		I	KOKOPELLI SUB-DIVISION	13,124.68	10,473.50	2,651.18
040-002	NEW	ELDIS		I	UNKNOWN JOB?	12,929.28	10,317.52	2,611.76
040-003	NEW	ELDIS		I	WESTSIDE PLAZA LINE EXT	9,361.97	7,583.94	1,778.03
040-004	NEW	ELDIS		I	SABINA LINE EXTENSION	6,018.19	4,990.52	1,027.67
040-006	NEW	ELDIS		I	CONOCO GAS WELL #16 LINE EX	4,528.01	3,560.43	967.58
040-007	NEW	ELDIS		I	INDUSTRIAL PARK LINE EXT	22,244.69	17,491.34	4,753.35
040-008	NEW	ELDIS		I	SAFEWAY ELEC SERVICE UPGRAD	11,527.79	8,497.57	3,030.22
040-008B	NEW	ELDIS		I	SAFEWAY ELEC SERVICE UPGRAD	4,935.00	3,595.53	1,339.47
040-010	NEW	ELDIS		I	SCHWAN'S LINE EXT	7,060.50	5,373.75	1,686.75
040-011	NEW	ELDIS		I	CIRCUIT B SYSTEM IMPROVEMEN	4,434.43	3,231.00	1,203.43
040-011A	NEW	ELDIS		I	FY06 CIRCUIT B FEEDER TIE L	17,315.80	6,363.63	10,952.17
040-012	NEW	ELDIS		I	SUN DIAL LINE EXT	10,974.76	9,133.62	1,841.14
040-013	NEW	ELDIS		I	STEP BACK INN LINE EXT	7,823.46	6,631.54	1,191.92
040-014	NEW	ELDIS		I	POST OFFICE LINE EXT	16,242.69	13,156.63	3,086.06
040-015	NEW	ELDIS		I	MC DONALDS LINE EXT	6,730.53	5,584.24	1,146.29
040-016	NEW	ELDIS		I	SJC SHERIFF BLDG LINE EXT	10,579.19	8,568.94	2,010.25
040-017	NEW	ELDIS		I	HIWAY LOUNGE LINE EXTENSION	2,368.80	1,907.36	461.44
040-018	NEW	ELDIS		I	ARROYO VISTA LINE EXTENSION	5,435.22	4,376.42	1,058.80
040-019	NEW	ELDIS		I	DILLON HTS LINE EXTENSION	16,283.62	13,678.42	2,605.20
040-019A	NEW	ELDIS		I	DILLON HTS LINE EXTENSION	10,335.33	7,972.89	2,362.44
040-019B	NEW	ELDIS		I	DILLON HTS LINE EXTENSION	1,981.01	1,127.07	853.94
040-020	NEW	ELDIS		I	820 N LIGHTPLANT RD LINE EX	4,529.33	3,842.73	686.60
040-021	NEW	ELDIS		I	DAIRY QUEEN LINE EXTENSION	3,975.48	3,402.89	572.59
040-023	NEW	ELDIS		I	SAN JUAN COUNTY ADMINISTRAT	16,621.71	14,445.97	2,175.74
040-024	NEW	ELDIS		I	CAPACITOR BANK - NORTH RIO	7,294.33	3,834.22	3,460.11

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
040-025	NEW	ELDIS		I	SJ COUNTY DETENTION CENTER	0.00	0.00	0.00
040-026	NEW	ELDIS		I	LIGHTPLANT RD TO RUINS RD	3,304.68	2,835.49	469.19
040-027	NEW	ELDIS		I	GLENMARY ALLEY CAPACITOR BA	1,473.05	1,245.98	227.07
040-028	NEW	ELDIS		I	COTTONWOOD NURSERIES LINE E	1,776.98	1,492.47	284.51
040-029	NEW	ELDIS		I	CITY COMPLEX ELECTRIC LINE	3,127.31	3,127.31	0.00
040-030	NEW	ELDIS		I	KOKEPELLI PHASE III ELECTRI	62,336.41	29,080.79	33,255.62
040-031	NEW	ELDIS		I	HWY 550 CONSTRUCTION/REBUIL	5,873.98	3,171.95	2,702.03
040-032	NEW	ELDIS		I	200 GOSSETT DRIVE EL LINE E	14,304.29	7,808.29	6,496.00
040-033	NEW	ELDIS		I	WENDY'S RESTAURANT LINE EXT	10,769.14	5,972.79	4,796.35
040-034	NEW	ELDIS		I	OLIVER'S RESTAURANT LINE EX	11,585.39	6,357.99	5,227.40
040-035	NEW	ELDIS		I	MAIN & STAFFORD CAPACITOR B	0.00	0.00	0.00
040-036	NEW	ELDIS		I	OLIVER & SIERRA CAPACITOR B	0.00	0.00	0.00
040-037	NEW	ELDIS		I	SAN JUAN COUNTY ELEC SERVIC	12,996.48	7,018.99	5,977.49
040-038	NEW	CITY		I	GOOD SAMARITAN NEW BUILDING	17,288.75	9,252.46	8,036.29
040-039	NEW	ELDIS		I	TRIPLE S TRUCKING SERVICE U	5,189.93	2,758.92	2,431.01
040-040	NEW	ELDIS		I	SOUTH MAIN CONVERSION - 5,2	14,693.25	7,827.63	6,865.62
040-041	NEW	ELDIS		I	HILLTOP STREET REBUILD - 10	6,935.77	3,720.33	3,215.44
040-043	NEW	ELDIS		I	N LIGHTPLANT LINE EXTENSION	2,587.25	1,359.92	1,227.33
040-045	NEW	ELDIS		I	3 PHASE UNDERGROUND HWY 516	14,995.38	7,594.79	7,400.59
040-046	NEW	ELDIS		I	KOOGLER MIDDLE SCHOOL - LIG	11,396.43	5,719.01	5,677.42
040-046A	NEW	ELDIS		I	FY05 APS KOOGLER JR HIGH LI	14,129.10	5,827.85	8,301.25
040-047	NEW	ELDIS		I	300 GOSSETT DRIVE EL LINE E	9,231.66	4,632.74	4,598.92
040-048	NEW	ELDIS		I	481 LLANO LINE EXTENSION	2,571.04	1,290.22	1,280.82
040-049	NEW	ELDIS		I	823 S MAIN (ERNEST PHELPS)	4,223.93	2,179.75	2,044.18
040-050	NEW	ELDIS		I	HWY 574 UNDERGROUND (CONOCO	18,043.14	9,138.60	8,904.54
040-051	USED	ELDIS	2001817	I	POLLARD, ZIA, FORD ELECTRIC	16,650.00	16,650.00	0.00
040-051A	NEW	ELDIS		I	FY08 FORD POLLARD IMPROVEME	5,244.59	1,573.20	3,671.39
040-052	NEW	ELDIS		I	ASH/AZTEC CONVERSION (OVERH	14,088.77	6,730.29	7,358.48
040-052A	NEW	ELDIS		I	FY06 ASH/AZTEC BLVD CONVERS	22,637.95	8,319.46	14,318.49
040-053	NEW	ELDIS		I	ARC MOBILE HOME ELEC IMPROV	20,266.60	10,077.05	10,189.55
040-054	NEW	ELEC		I	FAMILY DOLLAR STORE LINE EX	9,782.21	4,853.43	4,928.78
040-055	NEW	ELDIS		I	MASONIC LODGE LINE EXTENSIO	11,563.59	5,736.43	5,827.16
040-056	NEW	CITY		I	SOUTH AZTEC PUMP STATION (E	34,677.32	16,447.47	18,229.85
040-057	NEW	PRK1		I	FY02 MINIU PARK - ELECTRIC	5,285.99	2,634.14	2,651.85
040-058	NEW	ELDIS		I	AZTEC RUINS NATIONAL PARK	3,391.19	1,686.52	1,704.67
040-059	NEW	ELDIS		I	SCOTT FRIE SUB-DIVISION - M	25,625.18	12,212.09	13,413.09
040-060	NEW	ELDIS		I	FY04 MC COY ELEMENTARY 3 PH	11,099.01	4,939.42	6,159.59
040-061	NEW	ELDIS		I	FY04 RUINS RD ELECTRIC CONV	32,523.07	13,660.02	18,863.05
040-061A	USED	ELDIS		I	FY04 RUINS RD POWERLINE	9,777.00	6,966.23	2,810.77
040-061B	NEW	ELDIS		I	FY11 RUINS ROAD EL UNDERGRO	69,544.03	14,778.10	54,765.93
040-061C	NEW	ELDIS		I	FY15 RUINS UNDERGROUND INFR	77,080.33	8,478.80	68,601.53
040-062	NEW	ELDIS		I	ANIMAS RIVER ELECTRIC CONDU	21,078.26	9,833.02	11,245.24
040-063	NEW	ELDIS		I	FY04 APS PARK AVE SCHOOL RE	8,733.01	3,885.83	4,847.18
040-064	NEW	ELDIS		I	FY04 APS LYDIA RIPEY ELECT	8,763.41	3,899.93	4,863.48
040-066	NEW	ELDIS		I	FY72 ELECTRIC SYSTEM IMPROV	16,511.88	16,511.88	0.00
040-067	NEW	ELDIS		I	FY82 ELECTRIC SYSTEM IMPROV	28,172.39	28,172.39	0.00
040-068	NEW	ELDIS		I	FY83 ELECTRIC SYSTEM IMPROV	30,138.72	30,138.72	0.00
040-069	NEW	ELDIS		I	FY84 ELECTRIC SYSTEM IMPROV	47,285.78	47,285.78	0.00
040-070	NEW	ELDIS		I	FY85 ELECTRIC SYSTEM IMPROV	61,541.80	61,541.80	0.00
040-071	NEW	ELDIS		I	FY04 AZTEC RENTALS EL LINE	13,428.35	5,807.63	7,620.72
040-072	NEW	ELDIS		I	FY04 EAST AZTEC EL LINE EXT	86,542.27	36,347.90	50,194.37
040-073	NEW	ELDIS		I	FY05 MESA ESCONDIDO SUB-DIV	26,970.90	11,125.90	15,845.00
040-074	NEW	ELDIS		I	FY05 APS MAINT BLDG (RIO GR	7,055.14	2,910.55	4,144.59
040-075	NEW	ELDIS		I	FY05 LA VENTANA SUBDIVISION	21,605.90	8,912.35	12,693.55
040-076	NEW	ELDIS		I	FY05 COTTONWOOD TRAILER PAR	19,949.24	8,178.74	11,770.50
040-077	NEW	ELDIS		I	FY05 APS BUS BARN UPGRADE	9,237.08	3,809.90	5,427.18

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
040-078	NEW	ELDIS		I	FY05 STATE ENGINEER'S OFFIC	4,899.83	2,021.24	2,878.59
040-079	NEW	ELDIS		I	FY04 SABENA POWER LINE PURC	5,436.00	3,850.50	1,585.50
040-080	NEW	ELDIS		I	FY04 SWIRE POWER LINE PURCH	4,000.00	4,000.00	0.00
040-081	NEW	ELDIS		I	FY05 AZTEC WELL SERVICE UPG	7,747.85	3,196.05	4,551.80
040-081A	NEW	ELDIS		I	FY05 AZTEC WELL SERVICE ELE	8,762.18	3,614.46	5,147.72
040-082	USED	ELDIS		I	FY04 HAMPTON ROAD POWERLINE	31,263.85	22,274.22	8,989.63
040-083	NEW	ELDIS		I	FY05 XTO ENERGY LINE EXTENS	10,638.22	4,388.43	6,249.79
040-084	NEW	ELDIS		I	FY04 AUTO READ METER REPLAC	40,893.00	17,583.63	23,309.37
040-084A	NEW	ELDIS		I	FY06 EL AUTO METER READING	8,437.00	3,036.96	5,400.04
040-085	NEW	ELDIS		I	FY05 TRANSMISSION POLE REPL	66,882.35	27,589.20	39,293.15
040-086	NEW	ELDIS		I	FY05 916 RIO GRANDE (C VAND	6,259.53	2,472.69	3,786.84
040-087	NEW	ELDIS		I	FY06 721 S MAIN, WILLIAMS P	11,370.76	4,435.04	6,935.72
040-088	NEW	ELDIS		I	FY06 SJC DISPATCH CENTER	7,352.65	2,867.30	4,485.35
040-089	NEW	ELDIS		I	FY06 SJC FIRE OPERATIONS	9,893.51	3,833.43	6,060.08
040-090	NEW	ELDIS		I	FY06 AZTEC HIGH SCHOOL 3 PH	56,430.05	20,596.95	35,833.10
040-091	NEW	ELDIS		I	FY06 DICKENS LINE EXTENSION	8,359.17	3,197.68	5,161.49
040-093	NEW	ELDIS		I	FY07 MCELVAIN OIL S OLIVER	1,474.89	531.36	943.53
040-094	NEW	ELDIS		I	FY07 PIONEER SUB-DIVISION L	128,445.71	42,386.88	86,058.83
040-095	NEW	ELOFC		I	FY06 COMMUNICATIONS UPGRADE	28,031.54	14,015.99	14,015.55
040-096	NEW	ELDIS		I	FY08 MAIN STREET LIGHTING	404,222.21	123,287.96	280,934.25
040-097	NEW	ELDIS		I	FY06 ELECTRIC IMPROVEMENTS	10,479.42	3,799.00	6,680.42
040-098	NEW	ELDIS		I	FY06 AZTEC BAPTIST CHURCH L	5,196.66	1,987.48	3,209.18
040-099	NEW	ELDIS		I	FY06 NAVAJO DAM ROAD LINE E	5,330.76	2,012.81	3,317.95
040-100	NEW	ELDIS		I	FY06 MADISON SQUARE RESTAUR	9,049.98	3,303.25	5,746.73
040-101	NEW	ELDIS		I	FY06 MCELVAIN OIL & GAS RIV	12,018.42	4,356.89	7,661.53
040-102	NEW	ELDIS		I	FY06 FOUR CORNERS COMMUNITY	8,993.72	3,350.02	5,643.70
040-104	NEW	ELDIS		I	FY07 AUTOZONE ELECTRIC EXTE	20,531.56	7,340.19	13,191.37
040-105	NEW	ELDIS		I	FY06 SJC PUBLIC WORKS ELECT	3,970.34	1,439.49	2,530.85
040-105A	NEW	ELDIS		I	FY08 SJC PUBLIC WORKS EL EX	19,539.79	6,155.10	13,384.69
040-106	NEW	ELDIS		I	FY07 TRIPLE S TRUCKING EXPA	14,231.13	5,123.52	9,107.61
040-107	NEW	ELDIS		I	FY07 CIRCUIT D&E OLIVER & L	20,947.89	6,965.21	13,982.68
040-108	NEW	ELDIS		I	FY07 PHELPS RAMSEY SUBDIVIS	17,951.13	5,969.04	11,982.09
040-109	NEW	ELDIS		I	FY07 SJ COUNTY EMS BUILDING	6,456.36	2,195.04	4,261.32
040-110	NEW	ELDIS		I	FY07 APS ADMIN BLDG UPGRADE	9,871.62	3,307.12	6,564.50
040-111	NEW	ELDIS		I	FY07 ELECTRIC SERVICE EXTEN	21,913.77	7,231.44	14,682.33
040-112	NEW	ELDIS		I	FY07 MOSAIC ACADEMY LINE EX	9,103.87	3,231.92	5,871.95
040-113	NEW	ELDIS		I	FY07 ASH & AZTEC BLVD CONVE	33,982.59	11,214.60	22,767.99
040-114	NEW	ELDIS		I	FY08 721 S MAIN 3PH, WILLIA	16,300.31	5,134.50	11,165.81
040-116	NEW	ELDIS		I	FY08 ELECTRIC IMPROVEMENTS	27,441.52	8,232.12	19,209.40
040-117	NEW	ELDIS		I	FY08 SJC MAINTENANCE SHOP E	5,375.20	1,747.20	3,628.00
040-118	NEW	ELDIS		I	FY08 908 W AZTEC BLVD 1PH U	10,151.10	3,096.36	7,054.74
040-119	NEW	ELDIS		I	FY09 404 W CHACO 3PH (HI-CO	28,757.59	8,195.58	20,562.01
040-120	NEW	ELDIS		I	FY08 2000 PEPSI WAY (PEPSIC	18,890.88	5,714.83	13,176.05
040-121	NEW	ELDIS		I	FY09 1251 NAVAJO DAM RD (G	64,068.47	17,778.87	46,289.60
040-122	NEW	ELDIS		I	FY09 RHOADES RD (PIONEER SU	22,043.29	6,392.76	15,650.53
040-123	NEW	ELDIS		I	FY08 PIONEER SUB-DIVISION T	22,413.55	6,723.72	15,689.83
040-124	NEW	ELDIS		I	FY08 819 S MAIN (HI-TECH TO	6,587.89	2,108.16	4,479.73
040-125	NEW	ELDIS		I	FY08 906 S MAIN (AZTEC WELL	10,441.99	3,289.20	7,152.79
040-126	NEW	ELDIS		I	FY09 975 S MAIN (DILLON IND	12,529.95	3,602.28	8,927.67
040-126A	NEW	ELDIS		I	FY09 DILLON INDUSTRIAL (ACE	9,195.48	2,643.85	6,551.63
040-126B	NEW	ELDIS		I	FY10 DILLON INDUSTRIAL PARK	2,446.02	520.08	1,925.94
040-127	NEW	ELDIS		I	FY09 120 LLANO (SJ REGIONAL	29,502.14	8,039.48	21,462.66
040-128	NEW	ELDIS		I	FY09 3000 PEPSI WAY (FEDERA	20,150.67	5,995.22	14,155.45
040-129	NEW	ELDIS		I	FY09 LEGION ROAD EL EXTENSI	25,443.80	7,251.54	18,192.26
040-129A	NEW	ELDIS		I	FY10 LEGION ROAD EL IMPROVE	49,201.25	9,840.00	39,361.25
040-130	NEW	ELDIS		I	FY09 ELECTRIC DISTRIBUTION	21,024.54	5,676.48	15,348.06

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
040-131	NEW	ELDIS		I	FY09 VANDRUFF MACHINE SHOP	7,028.97	2,038.12	4,990.85
040-132	NEW	ELDIS		I	FY09 XTO BONNIE #2	3,598.11	1,043.52	2,554.59
040-133	NEW	ELDIS		I	FY09 1312 W AZTEC BLVD EL U	4,774.74	1,349.22	3,425.52
040-135	NEW	ELDIS		I	FY09 404 N MAIN 3PH OH (ICE	3,270.24	899.44	2,370.80
040-136	NEW	ELDIS		I	FY09 EAST TIGER SPORTS COMP	44,144.09	11,918.88	32,225.21
040-137	NEW	ELDIS		I	FY10 800 S MAIN AVE (ROADRU	18,393.19	4,061.92	14,331.27
040-138	NEW	ELDIS		I	FY10 FRED COOK MEMORIAL STA	11,109.13	2,383.42	8,725.71
040-140	NEW	ELDIS		I	FY10 NALCO EL EXTENSION	11,790.59	2,529.68	9,260.91
040-141	NEW	ELDIS		I	FY10 W AZTEC EL LINE PURCHA	11,125.91	2,318.00	8,807.91
040-142	NEW	ELDIS		I	FY10 ELECTRIC EXTENSIONS	10,118.86	2,023.68	8,095.18
040-143	NEW	ELDIS		I	FY10 JENKINS RANCH EL EXTEN	19,639.61	4,173.72	15,465.89
040-144	NEW	ELDIS		I	FY11 CONOCO PHILLIPS DISPOS	59,008.78	13,129.28	45,879.50
040-145	NEW	ELDIS		I	FY11 ZIA HEIGHTS EL EXTENSI	3,409.42	817.92	2,591.50
040-146	NEW	ELDIS		I	FY11 MERCY MEDICAL CENTER E	13,283.06	2,789.64	10,493.42
040-147	NEW	ELDIS		I	FY11 ELECTRIC SYSTEM EXTENS	12,698.80	2,698.75	10,000.05
040-148	NEW	ELDIS		I	FY11 QWEST SERVICE UPGRADE	12,850.18	2,698.68	10,151.50
040-149	NEW	ELDIS		I	FY11 AZTEC SPEEDWAY CONCESS	17,952.47	3,814.80	14,137.67
040-151	NEW	ELDIS		I	FY12 ELEC EXTENSIONS (SMALL	5,480.37	986.40	4,493.97
040-152	NEW	ELDIS		I	FY13 BP FED COM #1	67,759.67	10,164.24	57,595.43
040-153	NEW	ELDIS		I	FY12 EL EXT SJC VOTING SHED	13,017.96	2,375.78	10,642.18
040-154	NEW	ELDIS		I	FY12 DOLLAR GENERAL LINE EX	12,963.99	2,398.34	10,565.65
040-155	NEW	CITY		I	FY14 MICROTTEL ELECTRIC INFR	110,380.74	14,901.30	95,479.44
040-156	NEW	CITY		I	FY13 ELECTRIC EXTENSIONS (S	5,627.88	703.44	4,924.44
040-157	NEW	ELSUB		I	FY15 SUBSTATION CIRCUITS A,	662,404.98	64,584.39	597,820.59
040-158	NEW	ELDIS		I	FY14 ELECTRIC EXTENSIONS (S	4,747.06	569.76	4,177.30
040-159	NEW	ELDIS		I	FY15 CPSC SWIRE 1 & FC 16 E	52,527.93	6,303.36	46,224.57
040-160	NEW	ELDIS		I	FY15 ELECTRIC EXTENSIONS (S	12,662.74	1,139.76	11,522.98
040-161	NEW	ELDIS		I	FY15 DOLLAR GENERAL EAST LI	22,018.23	2,257.05	19,761.18
040-162	NEW	ELDIS		I	FY17 S MAIN UNDERGROUND BOR	12,650.00	379.56	12,270.44
040-163	NEW	ELDIS		I	FY16 ELECTRIC INFRASTRUCTUR	17,202.90	1,032.24	16,170.66
040-164	NEW	ELDIS		I	FY16 FRAZIER LAUNDRY W AZTE	30,899.83	2,085.75	28,814.08
040-165	NEW	ELDIS		I	FY16 FIBER EXTENSION RIVER	35,766.45	2,235.50	33,530.95
040-166	NEW	ELDIS		I	FY17 ELECTRIC EXTENSIONS (S	3,308.79	99.24	3,209.55
040-167	NEW	EL-C	2017497	I	FY17 CIRC C CHUSKA UG BORE	10,368.54	336.96	10,031.58
040-167A	NEW	EL-C		I	FY18 CIRC C CHUSKA UG BORE	20,582.76	51.46	20,531.30
040-168	NEW	ELDIS		I	FY17 ELEC EXTENSIONS *SMALL	4,063.92	121.92	3,942.00
040-169	NEW	ELDIS		I	FY18 HUTTON DEVELOPMENT LIN	24,707.27	0.00	24,707.27
040-170	NEW	ELDIS		I	FY18 O-REILLY'S EL LINE EXT	2,440.34	0.00	2,440.34
040-171	NEW	ELDIS		I	FY18 NORTH ASH REBUILD	27,771.33	0.00	27,771.33
040-172	NEW	EL-A		CIP	FY19 NM173 3PH EL LINE EXT	72,235.17	0.00	72,235.17
040-173	NEW	ELDIS		I	FY18 ELECTRIC EXTENSIONS (S	5,484.40	0.00	5,484.40
041-001	USED	ELDIS		I	F.E.U.S. POWERLINE IN DILLO	20,403.95	16,272.16	4,131.79
042-003A	NEW	ELDIS		I	FY10 HARTMAN PARK LIGHTING	14,808.86	2,992.45	11,816.41
042-003B	NEW	PRK2		I	FY11 HARTMAN PARK LIGHTING	17,026.25	3,618.33	13,407.92
042-003D	NEW	ELDIS		I	FY14 HARTMAN PK ELEC IMPROV	25,304.99	3,036.48	22,268.51
042-006A	NEW	ELDIS		I	FY10 MAIN ST LIGHTING (N MA	13,265.02	2,653.20	10,611.82
042-006B	NEW	ELDIS		I	FY11 PUBLIC LTG - MAIN ST P	14,958.61	3,141.60	11,817.01
042-007	NEW	ELDIS		I	RUINS RD FY04 LIGHTING	38,123.20	16,297.96	21,825.24
042-008	NEW	CITY		I	FY04 MESA VERDE/HWY 550 PUB	2,801.48	1,339.59	1,461.89
042-009A	NEW	PRK3		I	FY14 RIVERSIDE PARK ELEC IM	26,065.44	3,127.68	22,937.76
042-010	NEW	ELDIS		I	FY11 PUBLIC LTG - OL SOREHE	7,787.45	1,693.89	6,093.56
042-011	NEW	ELDIS		I	FY11 PUBLIC LTG IMP: MEDIAN	36,915.46	8,121.52	28,793.94
042-012	NEW	ELDIS		I	FY12 ELEC BANNER POLES SOUT	17,644.00	5,293.44	12,350.56
042-013	NEW	ELDIS		I	FY12 MINIMUM PARK PEDESTRIA	29,987.15	5,397.84	24,589.31
042-014	NEW	ELDIS		I	FY12 ELEC MEDIAN LIGHT IMPR	38,830.77	6,989.76	31,841.01
042-016	NEW	CITY		I	FY13 ELEC CITY LIGHT PROJEC	18,468.96	9,234.60	9,234.36

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
042-017	NEW	CITY		I	FY13 MEDIAN LIGHTING	65,059.33	8,132.40	56,926.93
042-018	NEW	ELDIS		I	FY14 MEDIAN LIGHTING	225,575.91	27,069.12	198,506.79
042-019	NEW	CITY		I	FY15 MEDIAN LIGHTING	64,845.20	7,781.28	57,063.92
042-020	NEW	CITY		I	FY15 N PEDESTRIAN BRIDGE LI	23,848.26	2,205.94	21,642.32
042-020A	NEW	ELDIS		I	FY16 N PEDESTRIAN BRIDGE LI	17,992.80	1,439.36	16,553.44
042-021	NEW	CITY		I	FY15 MARTINEZ LANE TRAIL LI	16,176.00	1,455.84	14,720.16
042-022	NEW	ELDIS		I	FY17 N MAIN 6X6 42" MESA &	37,754.00	1,132.68	36,621.32
042-023	NEW	ELDIS		I	FY17 N MAIN 8X8 132" MESA S	20,880.00	1,624.00	19,256.00
043-001	NEW	ELDIS		I	FY12 SOLAR - TIGER PARK	10,951.47	1,971.36	8,980.11
043-002	NEW	ELDIS		I	FY17 SOLAR FARM S OLIVER	80,398.95	4,824.00	75,574.95
050-001	NEW	ELSUB		I	402 S LIGHTPLANT - ELECTRIC	8,666.75	6,568.52	2,098.23
050-001A	NEW	ELSUB		I	402 S LIGHTPLANT - ELECTRIC	1,075,540.73	609,453.10	466,087.63
050-002	NEW	ELSUB		I	SCADA SYSTEM	62,503.41	62,503.41	0.00
050-004	NEW	ELSUB	200729	E	FY99 ROCKWELL AUTOMATION SY	11,139.01	11,139.01	0.00
050-005	NEW	ELEC		I	FY12 ELEC SYSTEM SCADA	36,546.68	36,546.68	0.00
Totals For GL 500-17200 Count:276						9,015,900.91	3,833,211.38	5,182,689.53
002-015	NEW	PWRKS	96-0404	E	1996 FORD F150 PICKUP	16,140.50	14,526.45	1,614.05
002-027	NEW	ELOFC	990155	E	1999 CHEVROLET C1500 FULL S	16,169.99	16,169.99	0.00
002-051	NEW	WTRPL		E	2004 FORD F150 4X4 REGULAR	17,965.00	17,965.00	0.00
002-054	NEW	PWRKS	2004155	E	2004 CHEVROLET SILVERADO EX	32,923.00	32,923.00	0.00
002-061	NEW	PWRKS	2006364	E	2006 DODGE DAKOTA WHITE	21,040.00	21,040.00	0.00
002-065	NEW	PWRKS	20067606	E	2006 FORD F250 CREW CAB	30,487.00	30,487.00	0.00
002-067	NEW	PWRKS	2008-314	E	2008 CHEVROLET COLORAD CREW	21,759.80	21,759.80	0.00
002-072	NEW	PWRKS	2008403	E	2008 CHEVROLET SILVERADO 25	31,987.00	31,987.00	0.00
002-072A	NEW	PWRKS	2015503	E	FY15 UTILITY BODY ADDITON	7,537.32	2,323.97	5,213.35
002-078	NEW	PWRKS	2011320	E	FY11 2011 Chevrovlet 2500 S	29,083.00	29,083.00	0.00
002-087	NEW	PWRH	2014313	E	FY14 2014 FORD F350 TON EXT	35,044.00	15,185.68	19,858.32
002-090	NEW	WTRPL	2016205	E	FY16 2016 CHEV SILVERADO 15	25,533.16	6,596.18	18,936.98
003-021	NEW	PWRKS	2008-493	E	2009 INTERNATIONAL 7600 SFA	142,522.00	136,583.56	5,938.44
006-008	NEW	WTRPL	2007602	E	FY07 NEW HOLLAND TC30 TRACT	18,631.00	18,631.00	0.00
008-011	NEW	PWRKS	2013581	E	FY14 VOLVO BACKHOE LOADER B	89,016.00	43,024.40	45,991.60
009-001	NEW	ASHPK		E	C156 TOYOTA FORKLIFT	8,999.99	8,999.99	0.00
013-011	NEW	PWRKS	2014621	E	FY14 AML LOCATOR	5,885.00	2,402.96	3,482.04
019-007	NEW	PWRKS	2017156	E	FY17 SPIN DOCTOR SD800 WATE	21,155.00	3,525.80	17,629.20
020-017	NEW	PWRKS	2016105	E	FY16 GNSS SURVEY GRADE GPS	31,241.15	9,111.90	22,129.25
026-515	NEW	WTRPL		I	FY13 BULK WATER STATION SYS	72,511.43	72,511.43	0.00
026-517	NEW	PWRKS		E	FY14 HP DESIGNJET T1500PS 3	7,929.00	6,343.20	1,585.80
030-006A	NEW	WTRPL	2001536	O	201 NAVAJO DAM ROAD - PERIM	10,360.44	10,360.44	0.00
030-006B	USED	WTRPL		O	201 NAVAJO DAM ROAD - FY82	3,029.50	2,181.36	848.14
030-020A	NEW	WTRPL	200730	O	FY00 FENCE RESERVOIR #3 SIT	9,434.51	6,947.04	2,487.47
031-041	NEW	WTRPL		B	FY13 BULK WATER STATION SHE	6,901.39	1,518.24	5,383.15
031-044	NEW	PWRKS		B	FY16 PWORKS WATER METER SHO	56,323.10	6,007.68	50,315.42
044-001	NEW	CITY		I	DOG ALLEY WATER LINE	7,291.56	5,946.61	1,344.95
044-001A	NEW	CITY		I	DOG ALLEY WATER LINE FY99	20,889.48	14,614.08	6,275.40
044-001B	NEW	CITY		I	DOG ALLEY WATER LINE FY01	29,662.03	18,758.61	10,903.42
044-003	NEW	WDIST		I	S LIGHTPLANT, MARTIN, RIVER	11,635.53	8,976.21	2,659.32
044-004	NEW	CITY		I	OLIVER 4" STEEL MAIN ABANDO	25,739.14	19,855.75	5,883.39
044-005	NEW	WDIST	2001297	I	FY02 RIO PECOS WATERLINE RE	23,966.40	15,517.80	8,448.60
044-006	NEW	WDIST	2001297	I	FY02 CANADIAN CR WATERLINE	8,668.69	5,612.61	3,056.08
044-007	NEW	CITY		I	INDUSTRIAL PARK WATER LINE	172,132.32	135,350.20	36,782.12
044-008	NEW	PRK3		I	RIVERSIDE PARK METERING	3,224.44	2,535.49	688.95
044-010	NEW	CITY		I	LLANO ST WATERLINE	11,751.41	8,901.76	2,849.65
044-010A	NEW	CITY		I	FY04 LLANO LIFT STATION WAT	3,123.80	1,832.36	1,291.44
044-011	NEW	PRK4		I	1992 FLORENCE PARK 2" WATER	2,765.47	2,095.03	670.44
044-012	NEW	WSTRG		I	WTANK 1993 1 MIL GAL TANK R	133,119.36	101,066.16	32,053.20

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
044-012A	NEW	TANK3	2001879	I	2002 WTANK - 12" CLA VAL AL	7,949.00	5,266.13	2,682.87
044-012B	NEW	WSTRG		I	1959 WEST WATER TANK 1 MIL	39,128.10	39,128.10	0.00
044-012D	NEW	TANK3		I	WTANK - 12" CLA VAL ALTITUD	2,762.50	1,739.53	1,022.97
044-012E	NEW	TANK3	2004366	O	FY04 WEST WATERTANK (FENCIN	10,426.86	5,873.98	4,552.88
044-013	NEW	CITY	980854	I	FY98 ANIMAS ST WATERLINE	15,426.33	12,495.32	2,931.01
044-013A	NEW	CITY	980854	I	FY99 ANIMAS ST WATERLINE	17,844.74	14,187.19	3,657.55
044-014	NEW	CITY		I	S RIO GRANDE WATERLINE	6,622.00	5,363.80	1,258.20
044-015	NEW	CITY		I	FY94 WESTERN DR EXT WATERLI	9,578.48	6,978.66	2,599.82
044-015A	NEW	WDIST		I	FY17 WESTERN DR WATERLINE 1	24,658.75	1,150.80	23,507.95
044-016	NEW	CITY		I	1994 N MC COY WATERLINE 126	10,926.52	7,867.16	3,059.36
044-016A	NEW	CITY		I	1995 MC COY WATERLINE 3996'	172,585.07	120,730.99	51,854.08
044-016B	NEW	CITY		I	1996 MC COY WATERLINE 760'	8,656.81	5,803.65	2,853.16
044-017	NEW	CITY		I	EASTSIDE WATER TANK (EAST B	1,200.00	1,080.00	120.00
044-017A	NEW	CITY		I	EASTSIDE TREATED WATER TANK	70,456.59	70,456.59	0.00
044-017B	NEW	CITY		I	EASTSIDE WATER TANK (EAST B	274,526.85	200,033.12	74,493.73
044-017C	NEW	TANK2		I	FY05 EAST WATER TANK ALTITU	37,493.48	19,496.86	17,996.62
044-017D	NEW	TANK2	2004366	O	FY04 EAST WATERTANK (FENCIN	8,466.03	4,769.18	3,696.85
044-018	NEW	CITY		I	1993 SWIRE WATERLINE 5300'	140,543.54	102,022.23	38,521.31
044-019	NEW	CITY		I	FY94 RIVERVIEW WATERLINE	1,274.61	947.79	326.82
044-019A	NEW	CITY		I	FY96 RIVERVIEW WATERLINE	2,658.07	1,783.78	874.29
044-020	NEW	CITY		I	FY94 N LIGHTPLANT WATER LIN	10,857.47	7,910.25	2,947.22
044-020A	NEW	CITY		I	FY95 N LIGHTPLANT WATER LIN	9,746.71	6,818.38	2,928.33
044-020B	NEW	CITY		I	N LIGHTPLANT WATER LINE EXT	3,324.27	2,114.10	1,210.17
044-020C	NEW	WDIST		I	FY14 LIGHTPLANT & AZTEC BLV	25,304.01	4,048.80	21,255.21
044-021	NEW	CITY		I	FY95 S PARK WATER LOOP	24,493.70	17,134.25	7,359.45
044-022	NEW	CITY		I	FY95 POLLARD WATER LINE REP	7,997.19	5,594.34	2,402.85
044-023	NEW	CITY		I	FY95 CR 3004 WATER LINE EXT	6,405.20	4,480.69	1,924.51
044-023A	NEW	CITY		I	FY96 CR 3004 WATER LINE EXT	2,640.19	1,799.94	840.25
044-029	NEW	CITY		I	FY95 HWY 544 WATERLINE	55,588.11	38,886.25	16,701.86
044-030	NEW	CITY		I	FY97 CHAMIZA ST WATERLINE (194,390.73	165,412.09	28,978.64
044-032	NEW	CITY		I	FY00 NEWMAN WATER LINE REPL	6,276.77	4,749.26	1,527.51
044-032A	NEW	WDIST		I	FY06 NEWMAN/MULBERRY INTERS	6,903.48	3,589.58	3,313.90
044-033	NEW	CITY		I	FY00 EAST AZTEC 8" WTR LINE	322,679.67	243,085.54	79,594.13
044-033A	NEW	WDIST		I	FY01 EAST AZTEC 10" WATER L	44,856.17	31,698.66	13,157.51
044-033B	NEW	WDIST		I	FY11 EAST AZTEC 8" WTR LINE	30,915.15	8,656.20	22,258.95
044-033C	NEW	WDIST		I	FY11 EAST AZTEC 12" DI WTR	157,568.05	44,119.32	113,448.73
044-033D	NEW	WDIST		I	FY14 EAST AZTEC LOWER TANK	15,116.26	6,046.56	9,069.70
044-034	NEW	CITY		I	FY98 DILLON HEIGHTS WATERLI	13,131.92	10,768.24	2,363.68
044-036	NEW	WDIST	980568	I	4" ROCKWELL METER - SOUTHSI	1,222.00	838.65	383.35
044-037	NEW	CITY		I	SJC DETENTION CENTER WATER	1,840.59	1,239.59	601.00
044-038	NEW	WDIST		I	MESA VERDE/CHURCH 6" WATER	68,679.69	46,045.15	22,634.54
044-039	NEW	WDIST		I	MARTIN, SUMNER, SIMMONDS WA	52,198.26	41,044.41	11,153.85
044-040	NEW	AIRPT		I	AIRPORT WATER TANK (250,000	261,028.53	177,499.75	83,528.78
044-040A	NEW	AIRPT		I	AIRPORT WATER TANK 250,000	1,200.00	1,200.00	0.00
044-040B	NEW	TANK1	2004366	O	FY04 AIRPORT WATERTANK (FEN	1,491.68	839.99	651.69
044-040C	NEW	AIRPT	2009226	I	FY09 FENCING @ AIRPORT TANK	9,235.00	3,570.60	5,664.40
044-041	NEW	WDIST		I	SAN JUAN WATER LINE	8,565.90	7,225.58	1,340.32
044-042	NEW	WDIST		I	BUNKER WATER LINE	9,684.34	8,169.13	1,515.21
044-043	NEW	WDIST		I	HWY 173 WATERLINE	17,619.18	14,862.38	2,756.80
044-044	NEW	WDIST		I	12" DUCTILE IRON WATERLINE	17,307.57	14,599.38	2,708.19
044-045	NEW	WDIST		I	BAIRD CR 6" WATER LINE (171	43,538.28	37,878.33	5,659.95
044-046	NEW	CITY		I	RUINS RD WATER LINE	10,207.05	10,207.05	0.00
044-046A	NEW	CITY		I	RUINS RD FY04 WATERLINE REP	72,717.85	42,418.45	30,299.40
044-047	NEW	WDIST		I	GOOD SAMARITAN WATERLINE	6,028.25	4,340.22	1,688.03
044-048	NEW	WDIST		I	RIO BRAZOS WATERLINE	56,113.03	41,149.40	14,963.63
044-049	NEW	WDIST		I	ROADRUNNER 6" WATER LINE EX	6,416.12	4,662.56	1,753.56

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
044-051	NEW	WDIST		I	N OLIVER WATER LINE EXTENSI	8,450.62	5,917.27	2,533.35
044-052	NEW	WDIST		I	SABENA WATER LOOP 1200' OF	11,405.59	7,986.49	3,419.10
044-053	NEW	WDIST	2001297	I	FY02 RIO HONDO WATERLINE RE	18,357.24	13,324.16	5,033.08
044-054	NEW	WDIST		I	WILLOW LANE WATER LINE REPL	12,849.36	8,737.38	4,111.98
044-055	NEW	WDIST		I	NORTH HEIGHTS WATER DISTRIB	68,195.54	68,195.54	0.00
044-059	NEW	WDIST		I	AZ/BL TRANSMISSION LINE - A	709,830.63	437,263.53	272,567.10
044-060	NEW	WDIST		I	CHACO BRIDGE WATERLINE REPL	20,658.61	11,457.07	9,201.54
044-061	NEW	WDIST		I	MC COY WATERLINE REPLACEMEN	32,561.90	19,428.66	13,133.24
044-062	NEW	WDIST		I	FY04 KIVA ST WATERLINE/SERV	32,147.27	19,181.55	12,965.72
044-063	NEW	WDIST		I	FY04 TOWNSEND WATERLINE/SER	32,724.45	19,634.46	13,089.99
044-064	NEW	WDIST		I	FY04 CIMARRON WATERLINE/SER	59,874.78	35,924.61	23,950.17
044-067	NEW	WDIST		I	SOUTH AZTEC PUMP STATION	93,301.88	57,361.30	35,940.58
044-068	NEW	WSTRG		I	SOUTH BLADDER TANK 2 MIL GA	234,514.67	144,463.65	90,051.02
044-068A	NEW	WSTRG	2007258	I	FY07 BLADDER TANK PUMP	8,611.08	6,841.12	1,769.96
044-069	NEW	WDIST		I	BLOOMFIELD PUMP STATION	127,045.91	77,808.02	49,237.89
044-070	NEW	WDIST		I	AZ/BL TRANSMISSION LINE - B	654,307.82	403,103.62	251,204.20
044-071	NEW	CITY		I	WATERPLANT TO HWY550/516 14	30,469.69	24,439.05	6,030.64
044-072	NEW	CITY		I	FY72 WATER TRANSMISSION/DIS	23,534.35	20,165.20	3,369.15
044-073	NEW	CITY		I	FY55 WATER TRANSMISSION LIN	25,671.08	25,671.08	0.00
044-074	NEW	CITY		I	FY55 WATER LINE INSTALLATIO	45,741.72	45,741.72	0.00
044-075	NEW	CITY		I	FY60 12" STEEL WATERLINE FR	11,742.69	11,742.69	0.00
044-076	NEW	CITY		I	FY83 WATER MAIN INSTALLATIO	18,739.01	13,117.06	5,621.95
044-077	NEW	CITY		I	FY84 WATER MAIN INSTALLATIO	11,118.39	7,560.42	3,557.97
044-078	NEW	CITY		I	FY85 WATER MAIN INSTALLATIO	12,665.89	8,359.52	4,306.37
044-079	NEW	CITY		I	FY85 WATER SERVICES	6,252.80	4,126.67	2,126.13
044-083	NEW	WDIST		I	FY04 AUTO READ METER REPLAC	69,501.30	39,383.92	30,117.38
044-083A	NEW	WDIST		I	FY06 WATER AUTO METER READ	49,445.00	24,063.47	25,381.53
044-083B	NEW	WDIST		I	FY05 AUTOREAD WATER METER P	105,699.68	54,963.51	50,736.17
044-083C	NEW	WDIST		I	FY08 AUTOREAD WATER METER P	16,585.00	6,633.72	9,951.28
044-083D	NEW	WDIST		I	FY09 WATER METER AMR PROGRA	11,934.50	4,296.24	7,638.26
044-083E	NEW	WDIST		E	FY10 WATER METER AMR PROGRA	5,022.50	1,690.74	3,331.76
044-084	NEW	WDIST		I	FY05 PINON ST 300' 2" WATER	4,981.38	2,590.26	2,391.12
044-085	NEW	WDIST		I	FY05 MARTINEZ LANE 2,100' 2	7,626.12	3,990.94	3,635.18
044-088	NEW	WDIST		I	FY07 MAIN ST WATERLINE	231,056.74	101,665.08	129,391.66
044-089	NEW	WDIST	2006809	I	FY06 FORD ZIA POLLARD WATER	136,883.39	65,704.32	71,179.07
044-090	NEW	WDIST		I	FY06 SOUTH AZTEC WATER DIST	4,114.26	2,057.01	2,057.25
044-091	NEW	WDIST		I	FY04 LA VENTANA WATER DISTR	25,390.00	13,582.98	11,807.02
044-092	NEW	WDIST		I	FY08 AIRPORT WATERLINE 607	54,655.63	22,955.40	31,700.23
044-093	NEW	WDIST	2007763	I	FY07 S AZTEC WATER DISTRIBU	7,128.00	3,207.60	3,920.40
044-093A	NEW	WDIST	2008070	I	FY08 S AZTEC WATER MAIN	271,866.69	115,089.94	156,776.75
044-094	NEW	WDIST		I	FY10 N OLIVER WATER PUMP ST	120,561.31	24,363.49	96,197.82
044-095	NEW	WDIST	2009377	I	FY09 ARTERIAL WATERLINE	27,702.68	10,526.76	17,175.92
044-096	NEW	WPUM5		I	FY10 EAST AZTEC PUMP STATIO	149,433.46	31,132.00	118,301.46
044-097	NEW	WDIST		I	FY08 EAST AZTEC WATER USER	138,488.32	55,395.60	83,092.72
044-098	NEW	WDIST	201003	I	FY10 RESERVOIR #3 PUMP STAT	1,443,786.30	462,011.52	981,774.78
044-098A	NEW	WTRPL		I	FY14 RES #3 WATERLINE EXTEN	121,109.42	19,377.60	101,731.82
044-099	NEW	WDIST		I	FY11 NAVAJO DAM WATERLINE 1	50,746.16	14,716.17	36,029.99
044-100	NEW	TANK1		I	FY14 AIRPORT WATER TANK	872,632.70	159,982.78	712,649.92
044-103	NEW	CITY	2013337	I	FY14 PHOENIX COURT WATER 52	45,119.89	9,024.00	36,095.89
044-104	NEW	CITY		I	FY13 SAN YSIDRO WATERLINE 3	12,677.25	2,704.64	9,972.61
044-105	NEW	WTRPL		I	FY15 RES # WATERLINE EXTENS	59,858.17	9,541.37	50,316.80
044-106	NEW	WDIST		I	FY17 OLD SPANISH TRAIL WATE	9,618.29	480.96	9,137.33
044-107	NEW	WDIST		I	FY16 HAMPTON ARROYO WATERLI	58,327.61	4,666.32	53,661.29
044-108	NEW	WDIST		I	FY18 S ASH 400' 6" CL150 DR	13,230.89	441.00	12,789.89
054-001	NEW	WTRPL		I	WATER TREATMENT PLANT EXPAN	1,910,635.58	1,910,635.58	0.00
054-001A	NEW	WTRPL		I	WATER TREATMENT PLANT - 195	133,865.31	133,865.31	0.00

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054-001B	NEW	WTRPL		I	WATER PLANT - GEAR DRIVE PL	4,834.22	3,355.09	1,479.13
054-001C	NEW	WTRPL		I	POTABLE WATER PUMPING CAC (87,222.45	57,566.71	29,655.74
054-001D	NEW	WTRPL		I	WATER TREATMENT PLANT FY98	12,396.41	12,396.41	0.00
054-001E	NEW	WTRPL		I	WATER TREATMENT PLANT 1954	118,411.01	118,411.01	0.00
054-001F	NEW	WTRPL		I	FY88 WATER TREATMENT PLANT	435,899.75	387,761.29	48,138.46
054-001G	NEW	WTRPL	2004259	I	FY04 CHEMICAL FEED PUMP	1,879.13	1,879.13	0.00
054-001H	NEW	WTRPL	2005398	I	FY05 TURBIDIMETERS & TELEME	7,840.03	7,840.03	0.00
054-001I	NEW	WTRPL		I	FY07 #4 PLANT RENOVATION (M	19,205.31	19,205.31	0.00
054-001J	NEW	WTRPL		B	FY10 WATERPLANT ROOF	16,585.00	14,373.72	2,211.28
054-001K	NEW	WTRPL		E	FY10 WATERPLANT #1 PUMP	12,888.70	10,418.41	2,470.29
054-001L	NEW	WTRPL		E	FY10 WATERPLANT #4 PUMP	12,214.60	9,873.51	2,341.09
054-001M	NEW	WTRPL		B	FY11 WATERPLANT STAIRWELL	37,254.34	18,834.27	18,420.07
054-001N	NEW	WWPLT		B	FY10 WATERPLANT GRATING #3	12,984.30	10,387.44	2,596.86
054-001P	NEW	WTRPL		E	FY11 WATERPLANT STATIC MIXE	14,602.09	10,586.52	4,015.57
054-001Q	NEW	WTRPL		I	FY13 WTR PLANT #2 AUTOMATIO	420,820.62	140,273.40	280,547.22
054-001R	NEW	WTRPL	2013483	B	FY14 WTR PLANT #1	464,763.59	91,403.39	373,360.20
054-001S	NEW	WTRPL		E	FY15 40HP BUCKET MOTOR ELEC	19,383.84	6,461.20	12,922.64
054-001T	NEW	WTRPL		E	FY18 WATERPLANT #5 PUMP REB	19,734.32	0.00	19,734.32
054-001U	NEW	WTRPL	2018352	E	FY18 TRAVELING BRIDGE REPLA	37,800.00	630.00	37,170.00
054-001V	NEW	WTRPL	2018470	E	FY18 10" CHECK VALVE	6,948.66	57.91	6,890.75
054-001W	NEW	WTRPL	2017575	E	FY18 #5 PRODUCTION PUMP REB	14,492.52	1,328.47	13,164.05
054-002	NEW	WTRPL	990754	I	OFFICE - WATER TREATMENT PL	7,120.99	7,120.99	0.00
054-003	NEW	WTRPL	911120	I	WASHWATER PUMP KIT	4,455.00	3,648.63	806.37
054-005	NEW	WTRPL	920620	I	75,000 BTU HANGING GAS HEAT	2,099.80	1,889.82	209.98
054-009	NEW	WTRPL		I	BULK CHEMICAL STORAGE FACIL	255,602.15	183,230.24	72,371.91
054-010	NEW	WTRPL		I	BULK WATER STATION	14,103.31	11,896.54	2,206.77
054-010A	NEW	WTRPL		I	BULK WATER STATION	6,678.39	5,453.82	1,224.57
054-010B	NEW	WTRPL		I	BULK WATER STATION	18,027.84	14,410.87	3,616.97
054-010C	NEW	WTRPL		I	BULK WATER STATION	6,120.77	4,880.60	1,240.17
054-011	NEW	WTRPL		I	RAW WATER RESERVOIR #1 10.	18,953.15	18,953.15	0.00
054-011A	NEW	WTRPL		I	WATERPLANT - RESERVOIR #1 (55,086.51	39,662.04	15,424.47
054-011D	NEW	WTRPL		I	FY18 RESERVOIR #1 SEDIMENT	245,801.36	0.00	245,801.36
054-013	NEW	WTRPL	96-0729	I	SINGLE POINT GAS DETECTOR	1,388.25	1,249.42	138.83
054-014	NEW	WTRPL	95-1141	I	MDSI LIQUID PALOMER FEEDER	1,790.00	1,611.00	179.00
054-015	NEW	WTRPL		I	WATER FILTER PLANT #2 RENOV	256,248.84	230,623.96	25,624.88
054-016	NEW	WTRPL	98-0171	I	TURBIDIMETER	1,610.00	1,610.00	0.00
054-017	NEW	WTRPL	98-0778	I	SOFT START ASSEMBLY	1,180.00	1,180.00	0.00
054-018	NEW	WPUM2		I	LOWER ANIMAS DITCH PUMP	98,939.94	98,939.94	0.00
054-018A	NEW	WPUM2		I	FY55 LOWER ANIMAS DITCH PUM	8,049.64	8,049.64	0.00
054-019	NEW	WTRPL		I	CHLORINATOR SYSTEM	61,050.31	43,723.20	17,327.11
054-021	NEW	WTRPL	90-0609	I	US VARI-DRIVE 2HP 1730 RPM	1,350.00	1,350.00	0.00
054-022	NEW	WTRPL	90-0845	I	12" BERMAD #780-70A 2-WAY A	9,047.58	9,047.58	0.00
054-023	NEW	WTRPL		I	SALT & BRINE STORAGE ROOM	3,801.69	2,688.06	1,113.63
054-027	NEW	WTRPL		I	FY07 ANIMAS RIVER PUMP STAT	511,263.82	241,997.82	269,266.00
054-027A	NEW	WTRPL		I	FY82 ANIMAS RIVER PUMP STAT	640,754.31	461,342.92	179,411.39
054-027B	NEW	WTRPL		I	FY55 ANIMAS RIVER PUMP STAT	10,070.00	10,070.00	0.00
054-027C	NEW	WPUM4	2004366	O	FY04 ANIMAS PUMP STATION (F	1,430.90	806.13	624.77
054-027D	NEW	WPUM4	2015169	E	FY16 KSB SUBMERSIBLE PUMP 3	89,740.97	22,435.20	67,305.77
054-027E	NEW	WPUM4	2016497	E	FY16 RIVER PUMP 200 HP ALLE	30,271.92	3,153.25	27,118.67
054-028	NEW	WTRPL	2001535	I	BRINE PUMP W/ HYPO 100 CELL	7,857.94	7,857.94	0.00
054-029	NEW	CITY		I	FY84 RAW WATER RESERVOIR #2	472,206.99	321,100.51	151,106.48
054-029A	NEW	CITY		I	FY85 RAW WATER RESERVOIR #2	3,088.00	2,038.44	1,049.56
054-030	NEW	WTRPL		I	FY00 RESERVOIR #3	3,000.00	2,216.01	783.99
054-030A	NEW	WTRPL	2004333	I	FY04 RESERVOIR OUTLET WORKS	72,334.86	41,231.05	31,103.81
054-030C	NEW	RES3		I	FY10 RAW WATER RESERVOIR #3	1,990,677.54	402,282.76	1,588,394.78
054-030E	NEW	RES3		E	FY11 RESERVOIR #3 SCADA	30,932.45	23,457.07	7,475.38

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054-030F	NEW	RES3		I	FY14 TIGER LAKE (RES 3) PIP	80,989.28	14,307.88	66,681.40
054-030G	NEW	RES3		E	FY15 RES 3 AURORA RAW WATER	20,220.27	7,077.01	13,143.26
054-031	NEW	TANK2	2004203	I	FY04 WATERTANK SCADA CONTRO	101,322.19	71,347.72	29,974.47
054-031A	NEW	WTRPL	2005480	I	FY05 WATER SCADA SYSTEM	7,066.28	7,066.28	0.00
054-031B	NEW	TANK4	2008238	I	FY08 SCADA - EAST AZTEC SYS	21,132.51	21,132.51	0.00
054-031C	NEW	WTRPL	2013562	I	FY13 WATER SYSTEM SCADA	14,202.31	14,202.31	0.00
054-031D	NEW	WTRPL		E	FY17 WATER SCADA SYSTEM	414,959.04	82,991.76	331,967.28
054-031E	NEW	WTRPL	2017465	E	FY17 WATER PLANT 3 & 4 AUTO	6,845.04	741.52	6,103.52
054-032	NEW	WTRPL	2005426	I	FY05 MIOX PUMP	2,588.00	2,588.00	0.00
054-033	NEW	WTRPL	2006268	E	FY06 BACKWASH VACUUM PUMP	8,099.73	8,099.73	0.00
054-034	NEW	WTRPL	2006752	I	FY06 UNDERDRAIN IMPROVEMENT	216,302.93	105,267.46	111,035.47
054-035	NEW	WTRPL		I	FY06 #1 PLANT BACKWASH WAST	18,285.12	8,776.80	9,508.32
054-036	NEW	WTRPL	2009296	I	FY09 #3 PLANT CATWALKS	18,832.02	17,733.45	1,098.57
054-037	NEW	WPUM4		B	FY16 ANIMAS RIVER DIVERSION	306,006.66	30,600.72	275,405.94
054-037A	NEW	WPUM4		I	FY18 RIVER DIVERSION CHANNE	341,861.55	0.00	341,861.55
054-039	NEW	WTRPL		E	FY16 OXIDENT TREATMENT SYST	45,795.46	12,975.42	32,820.04
054-040	NEW	WTRPL		E	FY17 #3 UNDERDRAIN REPLACEM	128,108.58	10,142.01	117,966.57
054-041	NEW	WSTRG	2015598	E	FY17 WATER SCADA: BLADDER T	47,433.60	6,719.76	40,713.84
054-042	NEW	WTRPL	2017475	E	FY18 #2 BACKWASH CARRIAGE P	6,305.04	577.94	5,727.10
054-043	NEW	WTRPL	2017475	E	FY18 #2 BACKWASH CARRIAGE P	6,305.04	577.94	5,727.10
063-020	NEW	CITY		I	FY18 LITTLE SARAH DRAINAGE	52,191.97	2,087.64	50,104.33
FH0001	NEW	CITY		I	FY97 CHAMIZA AVE FIRE HYDRA	1,008.19	857.11	151.08
FH0002	NEW	CITY		I	FY97 ACOMA FIRE HYDRANT	1,008.19	857.11	151.08
FH0003	NEW	CITY		I	FY97 321 KARLIN FIRE HYDRAN	1,008.19	857.11	151.08
FH0004	NEW	CITY		I	FY97 200 LOVERS LN FIRE HYD	1,008.19	857.11	151.08
FH0005	NEW	CITY		I	FY97 LOVERS LN FIRE HYDRANT	1,008.19	857.11	151.08
FH0006	NEW	CITY		I	FY55 FIRE HDYRANT INSTALLAT	3,498.00	3,498.00	0.00
FH0007	NEW	WDIST	2001559	I	FY02 HWY 173/HWY 550 FIRE H	2,068.75	1,386.27	682.48
FH0008	NEW	WDIST	2001666	I	FY02 222 N MAIN (TAHOE LAUN	1,222.89	809.28	413.61
FH0009	NEW	WDIST	2001623	I	FY02 1701 W AZTEC BLVD (FAM	1,693.67	1,127.69	565.98
FH0010	NEW	WDIST	2001623	I	FY02 1020 NE AZTEC BLVD (MA	1,693.68	1,127.69	565.99
FH0011	NEW	WDIST	2001737	I	FY02 WILLOW LANE FIRE HYDRA	3,329.35	2,202.51	1,126.84
FH0012	NEW	WDIST	2001844	I	FY02 MESILLA FIRE HYDRANT	1,920.14	1,258.39	661.75
FH0013	NEW	WDIST	2001306	I	FY01 WILLOW LN FIRE HYDRANT	1,331.50	926.61	404.89
FH0014	NEW	CITY		I	FY03 RIO PECOS FIRE HYDRANT	1,240.86	764.26	476.60
FH0015	NEW	CITY		I	FY03 GILA RD FIRE HYDRANT	1,240.86	764.26	476.60
FH0016	NEW	CITY		I	FY03 TOWNSEND RD FIRE HYDRA	1,240.86	764.26	476.60
FH0017	NEW	CITY		I	FY91 FIRE HYDRANTS	4,192.75	3,417.14	775.61
FH0018	NEW	CITY		I	FY93 FIRE HYDRANTS	12,587.85	9,535.38	3,052.47
FH0019	NEW	CITY		I	FY95 FIRE HYDRANTS	1,125.42	787.30	338.12
FH0020	NEW	CITY		I	FY96 FIRE HYDRANTS	3,570.00	2,393.59	1,176.41
FH0021	NEW	WDIST		I	FY03 AZ/BL TRANSMISSION LIN	24,098.76	14,844.92	9,253.84
FH0022	NEW	CITY		I	FY04 RUINS RD FIRE HYDRANT	1,240.86	732.29	508.57
FH0023	NEW	CITY		I	FY03 901 MC COY FIRE HYDRAN	1,240.86	764.26	476.60
FH0024	NEW	CITY		I	FY03 1150 MC COY FIRE HYDRA	1,240.86	764.26	476.60
FH0025	NEW	CITY		I	FY03 1210 MC COY FIRE HYDRA	1,240.86	764.26	476.60
FH0026	NEW	CITY		I	FY03 HWY 550/173 FIRE HYDRA	1,240.86	773.98	466.88
FH0027	NEW	CITY		I	FY85 FIRE HYDRANT IMPROVEME	3,522.77	2,324.84	1,197.93
FH0028	NEW	CITY		I	FY03 CIMARRON FIRE HYDRANT	1,240.86	740.56	500.30
FH0029	NEW	CITY		I	FY03 TOWNSEND/KIVA FIRE HYD	1,240.86	740.56	500.30
FH0030	NEW	CITY		I	FY03 KIN KAI FIRE HYDRANT	1,240.86	740.56	500.30
FH101	NEW	CITY		I	FY97 725 OTTEN CR FIRE HYDR	1,008.19	857.11	151.08
FH105	NEW	CITY		I	FY97 LOVERS LN FIRE HYDRANT	1,008.19	857.10	151.09
FH114	NEW	CITY		I	FY97 400 LOVERS LN FIRE HYD	1,008.19	857.10	151.09
FH115	NEW	CITY		I	FY97 LOVERS LN FIRE HYDRANT	1,008.19	857.10	151.09
FH121	NEW	CITY		I	FY96 310 1/2 S MESA VERDE F	1,751.06	1,529.08	221.98

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FH132	NEW	CITY		I	FY96 321 N CHURCH FIRE HYDR	1,751.07	1,529.09	221.98
FH179	NEW	CITY		I	FY94 1705 ELM ST FIRE HYDRA	850.00	627.63	222.37
FH180	NEW	CITY		I	FY94 SWIRE FIRE HYDRANT	850.00	627.63	222.37
FH181	NEW	CITY		I	FY94 1601 S GLENMARY DR FIR	850.00	627.63	222.37
FH182	NEW	CITY		I	FY94 1600 N GLENMARY DR FIR	850.00	627.63	222.37
FH183	NEW	CITY	2013337	I	FY14 PHOENIX COURT FIRE HYD	10,306.67	2,061.48	8,245.19
FH29	NEW	CITY		I	FY94 SWIRE AVE FIRE HYDRANT	850.00	627.63	222.37
FH30	NEW	CITY		I	FY94 1600 MAPLE FIRE HYDRAN	850.00	627.63	222.37
FH31	NEW	CITY		I	FY94 SWIRE AVE FIRE HYDRANT	850.00	627.63	222.37
FH79	NEW	CITY		I	FY89 BAIRD CIRCLE FIRE HYDR	819.63	737.67	81.96
FH96	NEW	CITY		I	FY97 704 CHAMIZA FIRE HYDRA	1,008.19	857.10	151.09
Totals For GL 500-17300 Count:274						20,845,822.16	11,061,469.33	9,784,352.83
032-002	NEW	CITY		L	GRIFFITH WATER RIGHTS	12,000.00	0.00	12,000.00
032-003	NEW	CITY		L	CILLESSEN WATER RIGHTS	16,775.00	0.00	16,775.00
032-017	NEW	CITY		L	DONALD L & RITA A ROBINS	35,605.50	0.00	35,605.50
032-020	NEW	CITY		L	JNT UTIL UNCLASSIFIED WATER	7,229.70	0.00	7,229.70
032-024	NEW	CITY		L	FY04 NORTH HEIGHTS WATER US	0.00	0.00	0.00
Totals For GL 500-17390 Count:5						71,610.20	0.00	71,610.20
001-015	NEW	WTRPL	2006625	E	2006 FORD CROWN VICTORIA 4D	19,323.00	19,323.00	0.00
002-020	NEW	ANIML	98-0387	E	1998 CHEVROLET 1/2 TON 4X2	15,618.17	15,618.17	0.00
002-069	NEW	PWRKS		E	FY08 2008 DODGE DURANGO	24,247.00	24,247.00	0.00
002-070	NEW	WTRPL	2009078	E	2008 FORD RANGER 4 DOOR EXT	22,404.70	22,404.70	0.00
002-087A	NEW	PWRKS		E	FY15 FLAT & DUMP BED	13,700.42	4,452.63	9,247.79
002-089	NEW	PWRKS	2015213	E	FY15 CHEV SILVERADO 4WD DBL	33,737.00	11,526.74	22,210.26
003-017	NEW	SWRPL	2005384	E	1995 INTERNATIONAL 4900 DUM	25,000.00	25,000.00	0.00
003-025	NEW	PWRKS	2012469	E	FY12 2009 STERLING GRADALL	222,700.00	139,187.37	83,512.63
004-006	NEW	ASHPK	990634	E	BIG TEX TRAILER MODEL 12LP-	6,294.12	6,294.12	0.00
006-002	NEW	PWRKS	990635	E	KUBOTA M9000 TRACTOR W/ LOA	29,850.00	29,850.00	0.00
006-003	NEW	WWPLT	990636	E	BOBCAT LOADER W/ HYDROSTATI	32,170.00	32,170.00	0.00
006-003A	NEW	WWPLT	990636	E	BOBCAT LOADER W/ HYDROSTATI	1,005.00	1,005.00	0.00
009-003	NEW	WWPLT	2012549	E	FY12 TOYOTA DIESEL LIFT TRU	24,584.92	14,750.88	9,834.04
014-016	NEW	WWPLT		E	FY10 CATERPILLAR D80-6 GENE	0.00	0.00	0.00
020-009	NEW	PWRKS		E	FY11 SEWER CAMERA SYSTEM DV	6,640.00	4,813.95	1,826.05
031-040A	NEW	CITY		B	FY14 610 WESTERN DR (PBLC W	55,056.58	19,453.24	35,603.34
031-040C	NEW	PWRKS		B	FY16 610 WESTERN DR (PWORKS	35,717.00	7,143.36	28,573.64
044-060A	NEW	WDIST		I	FY07 CHACO BRIDGE WATERLINE	19,391.13	8,984.84	10,406.29
048-001	NEW	CITY	990569	I	550 BRIDGE TO SABENA SEWER	14,146.46	10,977.74	3,168.72
048-002	NEW	CITY		I	CHAMIZA ST SEWER LINE (REF	95,823.30	81,298.50	14,524.80
048-003	NEW	CITY		I	SUTTON SEWER LINE (REF FILE	5,737.58	4,868.05	869.53
048-004	NEW	CITY	99-0776	I	HWY 550/OLIVER ST - SEWER R	64,541.51	49,789.02	14,752.49
048-005	NEW	CITY		I	ANIMAS ST SEWER LINE REPLAC	26,326.72	20,553.49	5,773.23
048-005A	NEW	CITY		I	ANIMAS ST SEWER LINE REPLAC	2,946.03	2,342.41	603.62
048-006	NEW	CITY		I	WILLIAMS ARROYA SEWER LINE	36,483.18	25,641.45	10,841.73
048-007	NEW	CITY		I	WHITE AVE/AZTEC BLVD 640' S	16,408.55	13,571.80	2,836.75
048-008	NEW	CITY		I	BLANCO/ARRIBA SEWER LINE	5,898.39	4,049.89	1,848.50
048-008A	NEW	WWCOL		I	FY14 BLANCO SEWERLINE	172,476.49	27,596.16	144,880.33
048-008B	NEW	SCOLL	2016265	I	FY16 BLANCO WWTR REPLACEMEN	91,449.61	9,449.73	81,999.88
048-009	NEW	CITY		I	SOUTH MAIN SEWER EXT	1,287.00	863.13	423.87
048-010	NEW	CITY		I	FREDERICK SEWER LINE	18,070.85	14,205.81	3,865.04
048-010A	NEW	CITY		I	FREDERICK SEWER LINE	28,102.71	19,018.86	9,083.85
048-011	NEW	CITY		I	WESTSIDE PLAZA SEWER EXT	8,336.67	5,682.51	2,654.16
048-012	NEW	CITY		I	PARK & MAIN MANHOLE	1,425.43	1,170.21	255.22
048-013	NEW	CITY		I	OLIVER ST/ENCHANTMENT LODGE	15,409.83	12,559.02	2,850.81
048-014	NEW	CITY		I	N RIO GRANDE SEWER LINE EXT	2,244.88	1,838.47	406.41

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
048-015	NEW	CITY		I	FY04 RUINS RD SEWER LINE RE	20,403.31	12,105.81	8,297.50
048-015A	NEW	CITY		I	RUINS RD SEWER - 3,040' 8"	7,662.12	7,662.12	0.00
048-015B	NEW	SCOLL		I	RUINS RD - CIMARRON TO KINK	39,353.99	32,065.38	7,288.61
048-015C	NEW	SCOLL		I	FY92 RUINS ROAD SEWER LINE	12,196.65	9,590.48	2,606.17
048-016	NEW	CITY		I	FY01 HWY 574 SEWERLINE	30,196.39	20,953.91	9,242.48
048-017	NEW	CITY		I	LLANO ST SEWER LINE	4,792.03	3,629.79	1,162.24
048-018	NEW	CITY		I	MC COY SEWER LINE	128,980.08	90,227.29	38,752.79
048-019	NEW	SCOLL		I	FY02 RIO PECOS SEWER LINE R	17,775.14	11,509.17	6,265.97
048-020	NEW	PRK2		I	FY98 HARTMAN PARK SEWER LIN	10,937.41	8,964.81	1,972.60
048-021	NEW	SCOLL		I	FY02 CANADIAN CR SEWER LINE	6,429.30	4,163.04	2,266.26
048-022	NEW	SCOLL		I	SWIRE SEWER LINE	5,303.09	4,473.40	829.69
048-022A	NEW	SCOLL		I	SWIRE SEWER LINE	83,856.23	62,426.20	21,430.03
048-023	NEW	SCOLL		I	FY93 FAIRGROUNDS SEWER LINE	16,839.76	12,566.98	4,272.78
048-023A	NEW	SCOLL	2009538	I	FY09 FAIRGROUNDS SEWERLINE	31,544.78	11,356.20	20,188.58
048-024	NEW	SCOLL		I	HWY 550 SEWER INTERCEPTOR	165,943.69	122,049.04	43,894.65
048-025	NEW	SCOLL		I	CHARRO MH PRK/ELEC WAREHOUS	14,484.41	10,553.01	3,931.40
048-026	NEW	SCOLL		I	HEILAND SEWER LINE	27,671.27	23,829.39	3,841.88
048-027	NEW	SCOLL		I	MARTIN, SUMNER, SIMMONDS SE	33,610.00	26,427.92	7,182.08
048-028	NEW	CITY		I	FLORENCE ADDITION - 2700' 8	49,710.03	36,785.40	12,924.63
048-029	NEW	SCOLL		I	SABENA SEWER LINE	13,102.63	11,052.52	2,050.11
048-030	NEW	SCOLL		I	BUNKER SEWER LINE	6,454.05	5,444.21	1,009.84
048-031	NEW	SCOLL		I	SAN JUAN SEWER LINE	6,491.98	5,476.23	1,015.75
048-032	NEW	SCOLL		I	SIMONDS SEWER LINE	8,168.77	6,890.49	1,278.28
048-033	NEW	CITY		I	CITY COMPLEX SEWER LINE EXT	2,524.56	1,365.52	1,159.04
048-034A	NEW	WWCOL		I	FY14 MCCOY 80' 8" SEWER LIN	79,402.73	13,763.36	65,639.37
048-035	NEW	SCOLL		I	LYDIA RIPPEY SEWER LINE REP	38,705.77	26,152.69	12,553.08
048-036	NEW	SCOLL		I	FY02 RIO HONDO SEWER LINE R	13,615.00	9,881.82	3,733.18
048-037	NEW	SCOLL		I	HERMOSA SEWER LINE REPLACEM	13,493.42	9,146.32	4,347.10
048-038	NEW	WWCOL		I	CHACO/ASH INTERSECTION SEWE	8,034.34	5,108.89	2,925.45
048-038A	NEW	SCOLL		I	FY08 CHACO ST W/WTR MAIN 40	35,154.33	14,061.60	21,092.73
048-039	NEW	SCOLL		I	FY04 KIVA SANITARY SEWER RE	32,453.66	19,472.37	12,981.29
048-040	NEW	CITY		I	FY04 TOWNSEND SEWER COLLECT	33,599.56	20,159.94	13,439.62
048-041	NEW	CITY		I	CIMARRON FY03 SEWER COLLECT	49,429.94	29,658.12	19,771.82
048-042	NEW	CITY		I	2232' 8" SEWER LINE FY85 HW	58,788.31	19,445.12	39,343.19
048-043	NEW	CITY		I	FY82 SEWER LINE IMPROVEMENT	15,516.00	5,585.76	9,930.24
048-044	NEW	CITY		I	FY55 SEWER LINE INSTALLATIO	39,610.72	24,964.01	14,646.71
048-045	NEW	CITY		I	FY60 N LIGHTPLANT (HWY TO J	8,459.24	4,924.62	3,534.62
048-046	NEW	CITY		I	FY60 ESTES ARROYO TO MANHOL	5,668.09	3,347.07	2,321.02
048-047	NEW	SCOLL		I	FY04 LA VENTANA SUBDIVISION	29,450.39	16,492.52	12,957.87
048-047A	NEW	SCOLL		I	FY04 LA VENTANA SUBDIVISION	35,378.00	19,811.92	15,566.08
048-048	NEW	CITY		I	FY06 MAIN STREET SEWER REPL	93,094.30	47,788.26	45,306.04
048-049	NEW	SCOLL	2006344	I	FY06 550/516 WASTEWATER LIN	31,754.45	15,242.40	16,512.05
048-050	NEW	SCOLL		I	FY06 ZIA FORD POLLARD LINE	54,565.34	26,191.32	28,374.02
048-051	NEW	SCOLL		I	FY08 SOUTH AZTEC WASTEWATER	145,341.33	61,527.69	83,813.64
048-051A	NEW	SCOLL		I	FY08 S AZTEC W/WTR SYSTEM (10,606.17	4,418.99	6,187.18
048-052	NEW	SCOLL	2006809	I	FY07 CHUSKA W/WTR LINE (HIG	108,891.71	48,275.01	60,616.70
048-053	NEW	SCOLL		I	FY08 MESA VERDE W/WTR 560'	6,605.58	2,774.52	3,831.06
048-054	NEW	WWCOL		I	FY10 PARK AVE W/WTR (CHUSKA	86,624.90	28,297.50	58,327.40
048-055	NEW	SCOLL		I	FY12 CHURCH ST 460' 8" DR35	32,511.41	8,236.12	24,275.29
048-056	NEW	CITY	2013337	I	FY14 PHOENIX COURT SEWER	20,311.98	4,062.60	16,249.38
048-057	NEW	CITY		I	FY17 24" 7500' SANITARY SEW	3,977,836.50	198,891.90	3,778,944.60
048-058	NEW	WWCOL		I	FY14 MOSSMAN 200' 6" PVC SE	10,924.17	1,929.73	8,994.44
048-059	NEW	SCOLL	2015592	I	FY2017 OLD SPANISH TRAIL 26	245,788.84	16,386.00	229,402.84
048-060	NEW	SCOLL		I	FY15 LIGHTPLANT SEWER TAP (31,050.00	4,036.50	27,013.50
048-061	NEW	SCOLL	2018252	I	FY18 UTE SEWERLINE 1153' 8"	192,692.68	1,926.93	190,765.75
058-001	NEW	SWRPL		I	FY99 WWW PLANT - SLUDGE/COM	533,981.22	405,825.90	128,155.32

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
058-002G	NEW	SWRPL	2005372	I	FY05 WASTEWATER PLANT BYPAS	14,652.72	6,593.43	8,059.29
058-002H	NEW	WWPLT	2005854	E	FY06 AERATORS 75HP	168,990.74	168,990.74	0.00
058-002J	NEW	WWPLT		E	FY10 W/WTR PLANT SLUDGE PUM	24,052.02	19,442.07	4,609.95
058-003	NEW	SWRPL	980742	I	FLOW PUMPS (2)	16,342.00	16,342.00	0.00
058-006	NEW	WWPLT	990602	I	ISCO SAMPLER W/ FLOW METER	8,730.00	8,730.00	0.00
058-007	NEW	WWPLT		B	WASTEWATER PLANT - OFFICE	3,213.17	3,213.17	0.00
058-008	NEW	WWPLT	95-1009	B	20' X 24' X 12' STEEL BUILD	3,200.00	2,880.00	320.00
058-008A	NEW	WWPLT	95-1009	B	20' X 24' X 12' STEEL BUILD	1,891.50	1,891.50	0.00
058-010	NEW	WWPLT	92-0268	I	10 HP FLYGHT SEWAGE PUMP	7,258.76	5,849.61	1,409.15
058-013	NEW	WWPLT		I	FY98 ROSEMOUNT MAGNETIC FLO	7,220.34	7,220.34	0.00
058-014	NEW	WWPLT	980744	I	MOYNO 2000 SERIES PROGRESSI	5,895.33	5,895.33	0.00
058-016	NEW	WWPLT		I	PRGRAMMABLE CONTROLLER	9,554.62	8,599.16	955.46
058-028	NEW	WWPLT		B	BELT FILTER PRESS	222,931.77	149,682.74	73,249.03
058-029	NEW	WWPLT		B	SOLIDS HANDLING BUILDING	152,012.35	99,568.09	52,444.26
058-030	NEW	LIFT2		I	FY05 LLANO LIFT STATION	829,992.48	359,663.34	470,329.14
058-030B	NEW	LIFT1	2013637	E	FY13 SUBMERSIBLE SEWAGE PUM	12,312.38	6,156.12	6,156.26
058-030C	NEW	LIFT1		E	FY15 LLANO LIFT STATION GEN	81,290.13	26,419.38	54,870.75
058-032	NEW	WWPLT	2006329	E	FY06 AUTO CLAVE	6,157.24	6,157.24	0.00
058-033	NEW	SWRPL	205801	E	FY06 BARSCREEN	5,049.84	5,049.84	0.00
058-038	NEW	WWPLT	2009463	E	FY09 ISCO COMPOSITE SAMPLER	6,073.26	5,617.71	455.55
058-039	NEW	PRK6		I	FY10 RV WASTE STATION	14,070.58	4,971.40	9,099.18
058-040	NEW	SWRPL		I	FY10 WASTEWATER PLANT IMPRO	10,584,512.59	3,387,044.16	7,197,468.43
058-040B	NEW	SWRPL		B	FY11 WASTEWATER PLANT IMPRO	36,716.55	6,982.05	29,734.50
058-041	NEW	WWPLT		E	FY11 COMPRESSOR 15HP TANK M	7,090.61	5,022.65	2,067.96
058-041C	NEW	SWRPL		I	FY12 WWTR AUTOMATION IMPROV	531,149.33	127,476.00	403,673.33
058-042	NEW	WWPLT	2016272	E	FY16 SULLIVAN PALATEK COMPR	14,713.18	3,923.52	10,789.66
058-043	NEW	WWPLT	2016272	E	FY16 SULLIVAN PALATEK COMPR	14,713.18	3,923.52	10,789.66
058-054	NEW	WWPLT	2016286	E	FY16 ZOELLER SUBMERSIBLE SE	10,631.33	2,746.41	7,884.92
060-004B	NEW	CITY		I	FY18 WESTERN DRIVE RECONSTR	337,966.44	9,012.40	328,954.04
Totals For GL 500-17400 Count:121						21,156,710.42	6,816,120.98	14,340,589.44
002-016	NEW	PWRKS	97-0592	E	1997 FORD F-250 4X4 PICKUP	20,488.63	20,488.63	0.00
002-016A	USED	PWRKS		E	1997 FORD F-250 4X4 PICKUP	1,339.57	1,339.57	0.00
002-048	NEW	PWRKS	2002282	E	2003 CHEVROLET 3/4 TON PICK	30,002.00	30,002.00	0.00
003-004	NEW	PWRKS	950013	E	1994 GMC TOPKICK DUMP TRUCK	45,679.00	41,111.10	4,567.90
003-004A	NEW	PWRKS		E	1994 GMC TOPKICK DUMP TRUCK	5,021.46	4,519.31	502.15
003-015	NEW	PWRKS		E	2003 MACK DUMP TRUCK	109,810.00	109,810.00	0.00
003-015A	NEW	PWRKS	2005821	E	DUMP TRUCK TARP & CONTROL	2,161.27	2,161.27	0.00
004-013	NEW	PWRKS	2002240	E	2003 PROLINE PENTLE EQUIPME	6,200.00	6,200.00	0.00
008-001	NEW	WWPLT	91-0683	E	JD BACKHOE LOADER MODEL 510	42,980.00	38,682.00	4,298.00
008-001A	NEW	WWPLT	2002068	E	JD BACKHOE 510C 1.5 YD BUCK	2,876.44	2,876.44	0.00
008-001B	NEW	WWPLT		E	JD BACKHOE LOADER MODEL 510	892.81	803.53	89.28
008-001C	NEW	WWPLT		E	JD BACKHOE LOADER MODEL 510	1,050.00	955.50	94.50
008-004	NEW	ASHPK	970104	E	JI CASE 580L LOADER/EXTENDA	46,598.00	46,598.00	0.00
008-005	NEW	PWRKS	2001021	E	JD BACKHOE 310SG	53,818.00	53,818.00	0.00
008-007	NEW	PWRKS	2002570	E	JD TC54H TOOL CARRIER LOADE	103,533.66	103,533.66	0.00
008-008	NEW	PWRKS	2002571	E	JD 310SG 4X4 BACKHOE LOADER	66,935.32	66,935.32	0.00
011-004	NEW	PWRKS	2000914	E	GRIMMER SCHMIDT 185 CFM AIR	10,682.59	10,682.59	0.00
020-016	NEW	PWRKS		E	FY12 PINPOINT GEOTECH SYSTE	26,126.00	26,126.00	0.00
026-133	NEW	CITY		I	FY99 FIBER (CITY) NETWORK	100,649.58	78,571.72	22,077.86
026-133A	NEW	CITY		I	FY99 FIBER (CITY) NETWORK	88,132.02	68,799.92	19,332.10
026-133B	NEW	CITY	2002049	I	FY03 FIBER (EQUIP) NETWORK	5,360.56	5,360.56	0.00
026-133C	NEW	CITY	5956	I	FY03 FIBER (LIBRARY) NETWORK	1,320.00	816.60	503.40
026-133D	NEW	UTFIN		I	FY04 FIBER (POLICE) NETWORK	1,483.24	884.89	598.35
026-133E	NEW	CITY	2004572	I	FY04 FASTTRACK FIBER CONNEC	7,563.62	4,235.32	3,328.30
026-133F	NEW	CITY	2004452	I	FY04 FIBER (ANIMAL) NETWORK	11,947.71	6,810.34	5,137.37

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
026-133G	NEW	INFO		I	FY04 FIBER (EQUIP) NETWORK	15,218.30	15,218.30	0.00
026-133H	NEW	UTFIN	2004103	I	FY04 FIBER (MVD) NETWORK	1,910.00	1,127.14	782.86
026-133I	NEW	ELDIS		I	FY05 FIBER NETWORK	7,459.47	2,946.68	4,512.79
026-133J	NEW	UTFIN		I	FY05 FIBER NETWORK CISCO SW	7,400.00	7,400.00	0.00
026-181	NEW	PWRKS		O	GPS/AUTOCAD MAPPING	39,946.81	39,946.81	0.00
026-193	NEW	UTIL	2002403	E	ITRON DATAPAC RADIO METER R	22,000.00	22,000.00	0.00
026-366	NEW	UTIL	2006121	E	FY06 ITRON MOBILE DATA COLL	32,870.00	32,870.00	0.00
026-520	NEW	UTIL		E	FY12 ITRON FC300 HANDHELD M	5,342.99	5,342.99	0.00
027-054	NEW	ADMIN	2004209	E	FY04 LANIER LW110 LG FORWAR	6,783.00	6,783.00	0.00
031-002E	NEW	UTIL		B	UTIL - FY98/99 BUILDING IMP	3,298.98	3,298.98	0.00
031-002H	NEW	UTFIN		B	FY16 MVD UTIL BLDG ROOF REP	65,232.16	14,677.20	50,554.96
031-014	NEW	PWRKS		B	303 S ASH - PUBLIC WORKS/EL	87,056.63	78,350.97	8,705.66
031-014A	NEW	PWRKS		B	303 S ASH - FY98 RE-ROOF PW	10,771.00	9,693.90	1,077.10
031-014C	NEW	GNSVC	2007236	B-HVA	FY07 HVAC ASH STREET	4,200.00	2,502.50	1,697.50
Totals For GL 500-17500 Count:39						1,102,140.82	974,280.74	127,860.08
030-046	USED	WPUM4		CIP	FY18 RIVER PUMP STATION	26,347.03	0.00	26,347.03
030-049	NEW	ELDIS		CIP	FY18 NM173 ELEC RIGHT OF WA	16,754.20	0.00	16,754.20
030-050	NEW	ELDIS		CIP	FY19 ELEC SUBSTATION #2 RIG	302.70	0.00	302.70
043-002A	NEW	ELDIS		CIP	FY19 SOLAR FARM S OLIVER	25,367.89	0.00	25,367.89
043-003	NEW	ADMIN	2018485	CIP	FY19 CHARGEPOINT EV STATION	10,733.00	0.00	10,733.00
048-059A	NEW	SCOLL		CIP	FY19 US550 8" SEWER (WEST T	10,915.79	0.00	10,915.79
050-006	NEW	ELEC		CIP	FY18 ELEC SCADA SYSTEM	6,028.31	0.00	6,028.31
054-038	NEW	WTRPL		CIP	FY18 CLEARWATER WELL EXPANS	14,337.50	0.00	14,337.50
Totals For GL 500-17900 Count:8						110,786.42	0.00	110,786.42
Totals For Fund 500 Count: 738						52,590,007.54	22,685,082.43	29,904,925.11

Fund: 530 / All Schedules, As of 06/30/18

Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
032-001	NEW	CITY		L	LA PLATA WATER RIGHTS	63,056.30	0.00	63,056.30
032-002A	NEW	CITY		L	GRIFFITH WATER RIGHTS	98.79	0.00	98.79
032-004	NEW	CITY		L	604 LOTS WATER RIGHTS	15,127.97	0.00	15,127.97
032-005	NEW	CITY		L	MISCELLANEOUS WATER RIGHTS	13,557.45	0.00	13,557.45
032-006	NEW	CITY		L	WALLACE GRAY WATER RIGHTS	200.00	0.00	200.00
032-007	NEW	CITY		L	BETTY MARTIN WATER RIGHTS	200.00	0.00	200.00
032-008	NEW	CITY		L	LEONARD MC QUITTY WATER RIG	400.00	0.00	400.00
032-009	NEW	CITY		L	JARRED ROGERS WATER RIGHTS	400.00	0.00	400.00
032-010	NEW	CITY		L	WILLIS WATER RIGHTS	75.00	0.00	75.00
032-011	NEW	CITY		L	RESERVOIR #2 WATER RIGHTS	300.00	0.00	300.00
032-012	NEW	CITY		L	HARTMAN WATER RIGHTS	45,277.16	0.00	45,277.16
032-013	NEW	CITY		L	LOWER ANIMAS WATER RIGHTS	1,163.15	0.00	1,163.15
032-014	NEW	CITY		L	ANIMAS-LA PLATA WATER RIGHT	1,655.08	0.00	1,655.08
032-015	NEW	CITY		L	AZTEC LAKE WATER RIGHTS	442.82	0.00	442.82
032-016	NEW	CITY		L	RIVERSIDE PARK	1,661.71	0.00	1,661.71
032-018	NEW	CITY		L	DAYS OFF INVESTMENT - 32.8	30,566.61	0.00	30,566.61
032-021	NEW	CITY		L	SLAVIN WATER RIGHTS 22.41 A	33,615.00	0.00	33,615.00
032-022	NEW	CITY		L	CASEY WATER RIGHTS	26,000.00	0.00	26,000.00
032-023	NEW	ADMIN	2006272	L	FY06 SWIRE/TOWNSEND WATER R	163,000.00	0.00	163,000.00
032-025	NEW	WDIST		L	FY12 HENRY & BUMP WATER RIG	26,350.00	0.00	26,350.00
032-026	NEW	WTRPL	2007751	L	FY13 COTTONWOOD WTR RIGHTS	41,550.00	0.00	41,550.00
Totals For GL 530-17390 Count:21						464,697.04	0.00	464,697.04
Totals For Fund 530 Count: 21						464,697.04	0.00	464,697.04

Fund: 540 / All Schedules, As of 06/30/18

Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
044-002	NEW	CITY		I	OLD TOWN IRRIGATION FY99	15,203.78	11,728.73	3,475.05
044-002A	NEW	CITY		I	OLD TOWN IRRIGATION FY00	9,098.53	6,731.28	2,367.25
044-002B	NEW	CITY		I	OLD TOWN IRRIGATION FY01	2,956.67	2,057.66	899.01
044-002C	NEW	CITY		I	OLD TOWN IRRIGATION FY02	12,942.50	8,503.54	4,438.96
044-002D	NEW	CITY		I	OLD TOWN IRRIGATION FY03	4,550.75	2,802.92	1,747.83
044-025	NEW	CITY		I	FAIRGROUNDS IRRIGATION LINE	5,362.48	4,216.52	1,145.96
044-026	NEW	CITY		I	LOVERS LANE IRRIGATION LINE	2,512.41	1,975.48	536.93
044-027	NEW	CITY		I	MC COY IRRIGATION LINE	27,630.03	20,177.81	7,452.22
044-027A	NEW	CITY		I	MC COY IRRIGATION LINE	4,098.08	2,866.86	1,231.22
044-031	NEW	CITY		I	CHAMIZA IRRIGATION (REF FIL	28,578.59	24,246.82	4,331.77
044-035	NEW	CITY		I	FY91 APACHE IRRIGATION LINE	7,623.72	6,861.35	762.37
044-101	NEW	WDIST		I	FY12 ZIA ST IRRIGATION IMPR	15,021.55	3,955.53	11,066.02
044-102	NEW	WDIST		I	FY12 OLIVER ST IRRIGATION I	8,769.10	2,163.02	6,606.08
046-001	NEW	CITY		I	ANIMAS ST IRRIGATION FY99	1,992.40	1,574.21	418.19
046-002	NEW	CITY		I	FY16 ZUNI TO LLANO IRRIGATI	57,683.88	6,537.52	51,146.36
Totals For GL 540-17710 Count:15						204,024.47	106,399.25	97,625.22
Totals For Fund 540 Count: 15						204,024.47	106,399.25	97,625.22

Fund: 550 / All Schedules, As of 06/30/18

Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
002-059	NEW	ASHRC	2005350	E	2005 FORD F350 4X2 TRUCK W/	23,814.00	23,814.00	0.00
004-017	NEW	ASHPK	2004356	E	2004 HAUL IT ALL TRAILER	14,750.00	14,750.00	0.00
031-029	NEW	ASHRC		O	FY04 RECYCLING CONVENIENCE	11,842.70	11,118.93	723.77
Totals For GL 550-17100 Count:3						50,406.70	49,682.93	723.77
Totals For Fund 550 Count: 3						50,406.70	49,682.93	723.77

Fund: 800 / All Schedules, As of 06/30/18

Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
030-001	NEW	PRK5		L	801 LOVERS LANE - CAPWALLS	9,845.21	0.00	9,845.21
030-001A	NEW	PRK5		L	N ACOMA PL - CAPWALLS PARK	0.00	0.00	0.00
030-002	USED	ASHRC		L	319 S ASH - FAMILY CENTER C	8,000.00	0.00	8,000.00
030-005	USED	ANIML		L	825 E SABENA 24.13 AC	0.00	0.00	0.00
030-008	USED	PRK3		L	S LIGHTPLANT - RIVERSIDE PA	48,521.06	0.00	48,521.06
030-009	USED	ADMIN		L	201 W CHACO - CITY COMPLEX	0.00	0.00	0.00
030-010	NEW	ADMIN		L	200 N PARK - MINIUUM PARK (F	0.00	0.00	0.00
030-011	NEW	PRK2		L	500 LLANO - HARTMAN PARK 23	45,301.47	0.00	45,301.47
030-015	NEW	PRK4		L	FLORENCE PARK 1201 MORRIS D	0.00	0.00	0.00
030-017	USED	CITY		L	FY 1999 112/114 S MAIN (PL	32,078.13	0.00	32,078.13
030-019	USED	SHOP		L	844 S OLIVER - SHOP 1.77 AC	22,100.00	0.00	22,100.00
030-022	USED	FIRE3		L	FY 2002 2435 W AZTEC BLVD (35,050.73	0.00	35,050.73
030-023	USED	CITY		L	ARRIBA AVENUE (GENERAL PROP	0.00	0.00	0.00
030-025	NEW	CITY		L	125 N MAIN (MUSUEM)	6,500.00	0.00	6,500.00
030-025A	NEW	CITY		L	125 N MAIN (PIONEER VILLAGE	0.00	0.00	0.00
030-026	USED	AIRPT		L	AIRPORT PURCHASE 30 AC	10,000.00	0.00	10,000.00
030-028	USED	COMCT		L	101 S PARK AVE (SENIOR CENT	0.00	0.00	0.00
030-030	USED	CITY		L	FY06 1101 SWIRE AVE 43.05	290,898.42	0.00	290,898.42
030-031	USED	CITY		L	FY06 117 N MAIN .0803 AC	73,052.97	0.00	73,052.97
030-032	USED	PRK13		L	FY07 ANASAZI DRIVE .5971 AC	28,000.00	0.00	28,000.00
030-033	USED	MRTNZ		L	1010 MARTINEZ LANE 5.16 A	0.00	0.00	0.00
030-033A	USED	CITY		L	115 W MARTINEZ LANE 1.49AC	17,135.00	0.00	17,135.00
030-042	USED	CITY		L	FY08 ASH & CHACO SW CORNER	11,952.00	0.00	11,952.00
030-043	NEW	CITY		L	FY07 LEGION RD EASEMENT	0.00	0.00	0.00
030-044	USED	CITY		L	FY13 610 WESTERN DR 1.76AC	25,000.00	0.00	25,000.00
030-051	NEW	HUB		L	FY18 119 S CHURCH	27,114.00	0.00	27,114.00
030-052	USED	CITY		L	FY17 BLM T30N, R11W, SEC 15	15,962.01	0.00	15,962.01
030-053	USED	CITY		L	FY17 PARKLAND DR (GENERAL)	1,750.00	0.00	1,750.00
030-054	USED	CITY		L	FY17 WHITE AVE (GENERAL) .2	35,000.00	0.00	35,000.00
030-055	USED	CITY		L	FY2017 MASCARENAS DR .5815	4,365.00	0.00	4,365.00
030-056	USED	CITY		L	FY2017 MC WILLIAMS RD .115	1,740.00	0.00	1,740.00
030-057	USED	CITY		L	FY2017 US550 WINGET 40 AC	13,000.00	0.00	13,000.00
035-002	NEW	CITY		L	DORITY EASEMENT (ANIMAS HEI	0.00	0.00	0.00
035-006	NEW	CITY	2015157	L	FY15 MORRIS DRIVE ROW	6,000.00	0.00	6,000.00
Totals For GL 800-16100 Count:34						768,366.00	0.00	768,366.00
031-001	NEW	PRK1		B	200 S PARK - PIONEER PARK -	30,977.63	24,782.29	6,195.34
031-001A	NEW	PRK1		B	200 S PARK - PIONEER PARK -	17,514.20	13,777.75	3,736.45
031-002	NEW	UTIL		B	FY1967 UTILITY CUSTOMER SER	48,986.70	48,986.70	0.00
031-002A	NEW	UTFIN		B	FY93 MVD BUILDING ADDITION	160,975.49	100,609.84	60,365.65
031-002D	NEW	MVD		B	MVD - HEATING/COOLING UNIT	4,784.55	3,807.74	976.81
031-002G	NEW	MVD		B	FY07 MVD REMODEL	281,517.70	80,349.90	201,167.80
031-003	NEW	ASHFM		B	311 S ASH - AZTEC FAMILY CE	1,735,299.09	837,211.10	898,087.99
031-004	NEW	MSM		B	125 N MAIN - MUSEUM, CITY S	6,930.00	6,930.00	0.00
031-004A	NEW	MSM		B	125 N MAIN - ORIGINAL CITY	25,506.71	25,506.71	0.00
031-004B	NEW	MSM		B	125 N MAIN - ORIGINAL FIRE	6,381.22	6,381.22	0.00
031-004C	NEW	MSM	2004201	B	FY04 RE-ROOF MUSEUM	14,917.00	14,917.00	0.00
031-004D	NEW	MSM		B	FY11 OLD FIREHOUSE REMODEL	119,678.38	83,774.88	35,903.50
031-004E	NEW	MSM	2012276	B	FY12 TELEDYNE LAARS JVS 125	5,581.41	1,860.56	3,720.85
031-005	NEW	POLIC		B	201 W CHACO - POLICE/MUNICI	55,291.00	55,291.00	0.00
031-005A	NEW	POLIC		B	POLICE BLDG - EXPANSION	465,449.29	269,572.92	195,876.37
031-005C	NEW	POLIC		B	POLICE - ENTRY REMODEL FY96	3,113.37	3,113.37	0.00
031-005D	NEW	POLIC		B-HVA	POLICE - HVAC UNIT FY98	9,239.35	9,239.35	0.00
031-005E	NEW	POLIC		B	201 W CHACO - POLICE REMODE	1,623.02	1,623.02	0.00
031-005G	NEW	POLIC	2006814	B	FY06 POLICE CARPET	16,047.69	16,047.69	0.00
031-005H	NEW	COURT	2014594	B	FY15 COURT EXTERIOR DOOR (E	9,533.87	3,734.15	5,799.72

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
031-005I	NEW	POLIC	2014594	B	FY15 PD BLDG EXTERIOR WINDO	7,396.95	2,897.08	4,499.87
031-005J	NEW	POLIC	2016321	B	FY16 POLICE BLDG ROOF REPLA	81,466.34	9,164.88	72,301.46
031-005K	NEW	COURT	2016321	B	FY16 MUNICIPAL COURT ROOF R	30,512.00	3,432.51	27,079.49
031-006A	NEW	COMCT	2001786	B	FY03 CMNTY CNTR SE ENTRY R	21,243.63	21,243.63	0.00
031-006B	NEW	COMCT		B	FY90 CMNTY CNTR REMODEL	36,823.70	36,823.70	0.00
031-006D	NEW	COMCT		B-R	FY92 CMNTY CNTR REFOOF	43,034.88	43,034.88	0.00
031-006E	NEW	COMCT		B	FY93 1992 CMNTY CNTR AC UNI	16,266.71	16,266.71	0.00
031-006F	NEW	COMCT		B-HVA	FY97 1996 CMNTY CNTR HVAC U	50,518.31	50,518.31	0.00
031-006H	NEW	COMCT		B-F	FY98 CMNTY CNTR FLOORING	9,145.66	9,145.66	0.00
031-006I	NEW	COMCT		B	FY98 CMNTY CNTR RESTROOM RE	4,880.69	4,880.69	0.00
031-006M	NEW	COMCT	2004349	B	FY04 CMNTY CNTR CAT5 WIRING	1,340.00	1,340.00	0.00
031-006N	NEW	COMCT	2006751	B-F	FY06 CMNTY CNTR DISHROOM FL	12,399.28	10,911.50	1,487.78
031-006O	NEW	COMCT	2012604	B-R	FY12 CMNTY CNTR POOL GAME R	18,328.28	11,149.78	7,178.50
031-006P	NEW	COMCT		B	FY14 CMNTY CNTR STUCCO	69,138.48	33,992.97	35,145.51
031-006Q	NEW	COMCT		B	FY14 SNR CNTR BATHROOMS ADA	10,805.39	5,042.48	5,762.91
031-006T	NEW	COMCT		B-F	FY15 CCENTER DISHROOM FLOOR	10,338.30	2,125.04	8,213.26
031-006U	NEW	COMCT	2016472	B-EL	FY16 LED LIGHTING MAIN ROOM	12,120.40	1,363.50	10,756.90
031-006V	NEW	COMCT		B-F	FY18 SNR CNTR FLOORING: OFF	10,468.19	232.64	10,235.55
031-006W	NEW	COMCT		B-R	FY18 CCNTR KITCHEN ROOF REP	10,381.00	519.03	9,861.97
031-006X	NEW	COMCT		B-R	FY18 CCNTR OFFICE & LOWER S	47,991.30	2,399.58	45,591.72
031-007	NEW	FIRE1		B	201 W CHACO - FIRE DEPARTME	54,332.26	54,332.26	0.00
031-007A	NEW	FIRE1		B	201 W CHACO - FIRE DEPARTME	144,148.88	86,643.90	57,504.98
031-007B	NEW	FIRE1		B	201 W CHACO - FIRE DEPARTME	2,939.32	2,829.70	109.62
031-007C	NEW	FIRE1	2004200	B-R	FY04 FIRE MAIN STATION RE-R	29,128.45	29,128.45	0.00
031-008	NEW	ADMIN		B	201 W CHACO - ADMINISTRATIO	4,420.95	4,420.95	0.00
031-008A	NEW	ADMIN		B	COMMISSION ROOM - FLOORING	7,976.98	7,976.98	0.00
031-008B	NEW	ADMIN	20021	B-HVA	ADMINISTRATION - HVAC UNIT	5,435.00	4,166.83	1,268.17
031-008D	NEW	ADMIN	2000076	B	ADMINISTRATION - ADA DOORS	3,683.00	3,683.00	0.00
031-008F	NEW	ADMIN	990493	B	1999 ADMINISTRATION - FLOOR	2,553.62	2,553.62	0.00
031-008G	NEW	ADMIN	990270	B	ADMINISTRATION - REMODEL RE	3,189.75	3,189.75	0.00
031-008H	NEW	ADMIN	2004281	B	FY04 ADMIN BLDG - HEATER (W	3,946.00	2,844.17	1,101.83
031-008I	NEW	ADMIN	2005429	B	FY05 CITY HALL WINDOW REPLA	6,125.42	5,512.86	612.56
031-010	NEW	ANIML		B	825 E SABENA - ANIMAL SHEL	110,910.73	77,843.23	33,067.50
031-010A	NEW	ANIML		B	FY04 ANIMAL KENNEL DRAINS	4,915.03	4,915.03	0.00
031-010B	NEW	ANIML	2005539	B	FY05 ANIMAL SHELTER FLOORIN	6,406.77	5,623.63	783.14
031-010C	NEW	ANIML	2006998	B-HVA	FY06 HVAC	6,638.28	4,038.36	2,599.92
031-010D	NEW	ANIML		B	FY06 KENNEL IMPROVEMENTS	26,258.41	12,604.32	13,654.09
031-010E	NEW	ANIML		B	FY09 825 E SABENA ANIMAL CA	374,908.17	91,384.02	283,524.15
031-010F	NEW	ANIML		B	FY07 CABINETS & COUNTERS	7,922.55	7,922.55	0.00
031-010G	NEW	ANIML	2009450	B	FY10 ANIMAL KENNEL EXPANSIO	412,278.58	88,467.73	323,810.85
031-010H	NEW	ANIML		B	FY14 ANIMAL SHELTER CAT ROO	14,546.25	6,667.10	7,879.15
031-011	NEW	CITY		B	APACHE IRRIGATION PUMP HOUS	3,899.21	3,899.21	0.00
031-012	NEW	PRK2		B	HARTMAN PARK CONCESSION STA	4,220.00	4,220.00	0.00
031-012A	NEW	PRK2		B	HARTMAN PARK CONCESSION STA	49,611.34	23,565.81	26,045.53
031-014B	NEW	GNSVC	2004485	B-HVA	FY04 HVAC DUCT WORK ASH ST	1,166.69	1,166.69	0.00
031-015	NEW	ASHPK		B	303 S ASH PARKS BLDG	99,704.40	49,374.16	50,330.24
031-015A	NEW	ASHPK		B	FY13 GNRL SVC WASHBAY	12,555.29	6,277.80	6,277.49
031-016	NEW	PRK5		B	CAPWALLS PARK PAVILLION	14,891.10	13,112.50	1,778.60
031-017	NEW	CITY		B	844 S OLIVER - SHOP	62,900.00	50,933.09	11,966.91
031-017A	NEW	CITY		B	844 S OLIVER - SHOP - REMOD	12,116.43	12,116.43	0.00
031-017B	NEW	CITY		B	844 S OLIVER - COMPRESSOR R	2,132.86	1,807.44	325.42
031-018	NEW	FNC		B	201 W CHACO FINANCE DEPT (F	40,044.96	40,044.96	0.00
031-018H	NEW	FNC		B	201 W CHACO, FINANCE, FY08	313,086.09	81,532.50	231,553.59
031-022	NEW	CITY		B	203 N MAIN - CITY STORAGE	0.00	0.00	0.00
031-023	NEW	CITY		B	125 N MAIN - MUSEUM	0.00	0.00	0.00
031-024	NEW	FIRE2	2000818	B	800 AIRPORT DRIVE - FIRE SU	4,376.25	4,376.25	0.00

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
031-024A	NEW	FIRE2		B	800 AIRPORT DRIVE - FIRE SU	2,175.50	1,876.31	299.19
031-025	NEW	POLIC	2001322	B	POLICE 8' X 12' STORAGE BUI	1,050.00	720.86	329.14
031-027	NEW	FIRE3		B	FIRE SUBSTATION #3 (HWY 516	174,370.52	64,662.12	109,708.40
031-028	NEW	CITY		B	FY06 LIBRARY ASH ST	1,947,936.18	588,439.00	1,359,497.18
031-030	NEW	POLIC	2004028	B	FY05 POLICE 10X24 STORAGE S	2,579.25	1,539.31	1,039.94
031-031	USED	VSTR		B	FY96 110 N ASH	125,000.00	80,971.82	44,028.18
031-032	NEW	POLIC	2005322	B	FY05 POLICE ATV STORAGE	2,285.00	1,249.37	1,035.63
031-033	NEW	ANIML	2005678	B	FY05 ANIMAL SHELTER 12X12 S	1,599.09	847.47	751.62
031-034	NEW	ANIML	2005749	B	FY05 ANIMAL SHELTER 12X16 S	1,989.00	1,047.54	941.46
031-035	NEW	AIRPT	2007120	B	FY07 COMMUNICATIONS EQUIPME	10,412.47	4,928.82	5,483.65
031-039	NEW	ASHPK		B	FY14 GENERAL SVCS EQUIPMENT	87,661.74	17,240.39	70,421.35
031-040	NEW	CITY		B	FY13 610 WESTERN DR (PBLC W	138,826.94	19,666.96	119,159.98
031-042	USED	AIRPT		B	FY14 1999 SOLITAIRE 28' X 7	40,000.00	17,333.28	22,666.72
031-043	NEW	PWRKS	2015600	B	FY16 PW SIGN BLDG	52,069.23	15,620.76	36,448.47
031-045	NEW	HUB		B	FY18 119 S CHURCH	108,116.00	3,603.84	104,512.16
033-002F	NEW	PRK3	2010500	B	FY10 RIVERSIDE PARK PAVILLI	33,482.14	10,714.56	22,767.58
033-002G	NEW	PRK3		B	FY11 RIVERSIDE PARK PAVILLI	70,685.57	49,479.96	21,205.61
033-002J	NEW	PRK3		B	FY13 RIVERSIDE PARK RESTROO	246,235.41	135,429.36	110,806.05
033-003H	NEW	PRK4		B	FY14 FLORENCE CXT CORTEZ MO	68,867.75	11,937.12	56,930.63
033-003J	NEW	PRK4	2015545	B	FY16 FLORENCE PK PAVILLION	57,632.00	6,339.63	51,292.37
033-006K	NEW	PRK5		B	FY14 CAPWALLS CXT CORTEZ MO	71,673.24	12,423.32	59,249.92
033-007F	NEW	PRK2		B	500 LLANO - HARTMAN PARK FY	5,451.52	5,035.56	415.96
033-007N	NEW	PRK2		B	FY12 HARTMAN II CONCESSION	312,045.54	195,028.50	117,017.04
033-017C	NEW	PRK11		B	FY12 TIGER PARK PAVILLIONS	76,541.01	20,921.48	55,619.53
033-017D	NEW	PRK11		B	FY12 TIGER PARK RESTROOM	39,423.76	10,775.62	28,648.14
034-004	NEW	AIRPT		B	AIRPORT HANGER IMPROVEMENTS	22,007.60	17,602.02	4,405.58
034-004A	NEW	AIRPT		B	AIRPORT PURCHASE	20,000.00	18,000.00	2,000.00
Totals For GL 800-16200 Count:103						9,097,432.64	3,986,612.02	5,110,820.62
028-017	NEW	CITY		O	WELCOME TO AZTEC SIGNS	5,442.87	5,442.87	0.00
028-021	NEW	FIRE1	2001483	O	201 W CHACO - FIRE DEPT SIG	5,540.48	5,540.48	0.00
030-002B	NEW	ASHFM		O	FY06 LIBRARY FACILITY LANDS	23,841.22	23,841.22	0.00
030-005A	NEW	ANIML		O	825 E SABENA - ANIMAL SHEL	2,135.75	2,135.75	0.00
030-005B	NEW	ANIML		O	FY05 ANIMAL SHELTER SIDEWAL	7,160.60	7,160.60	0.00
030-005C	NEW	ANIML	2005846	O	FY05 ANIMAL SHELTER FENCING	3,451.50	1,794.78	1,656.72
030-005D	NEW	ANIML	2007167	O	FY06 ELECTRIC FENCE	7,853.88	3,796.10	4,057.78
030-005E	NEW	ANIML	2007412	O	FY07 SOUND BARRIER WALL @ A	12,054.00	5,625.20	6,428.80
030-005F	NEW	ANIML	2012515	O	FY12 ANIMAL CARE DRIVEWAY P	7,064.36	2,943.63	4,120.73
030-009A	NEW	FIRE1		O	FIRE DEPT - CONCRETE WORK	6,187.96	6,187.96	0.00
030-009B	NEW	CITY		O	FY97 POLICE PARKING (WEST)	5,738.98	5,738.98	0.00
030-026A	NEW	AIRPT	2002285	O	POLICE IMPOUND YARD @ 800 A	2,500.00	1,541.43	958.57
030-029	NEW	FIRE2	2006030	O	FY05 AIRPORT SUBSTATION PAR	19,794.82	17,155.45	2,639.37
030-051A	NEW	HUB	2017172	O	FY17 119 S CHURCH PROPERTY	16,887.21	16,887.21	0.00
031-006L	NEW	COMCT		O	FY02 CMNY CNTR PARKING LOT	20,059.62	20,059.62	0.00
031-017C	NEW	SHOP	2008155	O	FY08 GATE	7,049.44	3,008.00	4,041.44
031-018I	NEW	LIBRY		O	FY14 LIBRARY KIOSK (SIGN)	6,499.15	2,870.48	3,628.67
033-001	NEW	PRK1	970031	O	200 N PARK - PIONEER PARK -	11,683.98	10,210.86	1,473.12
033-001A	NEW	PRK1		O	PIONEER PARK - AUTOMATED SP	21,325.54	15,567.62	5,757.92
033-001D	NEW	PRK1		O	FY12 MINIMUM PK SPLASH & PLA	480,766.25	288,459.72	192,306.53
033-001E	NEW	PRK1		O	FY13 MINIMUM PK SOD & SPRIN	6,091.01	3,654.72	2,436.29
033-001F	NEW	PRK1		O	FY12 MINIMUM PARK RESTROOM	210,620.85	129,882.82	80,738.03
033-001G	NEW	PRK1		O	FY13 MINIMUM PRK PLAYGROUND	87,914.81	44,689.94	43,224.87
033-002B	NEW	PRK3		O	FY13 RIVERSIDE PARK PLAYGRO	106,290.19	53,145.00	53,145.19
033-002C	NEW	PRK3		O	RIVERSIDE - AUTOMATED SPRIN	7,373.25	5,195.87	2,177.38
033-002H	NEW	PRK3		O	FY12 RIVERSIDE PRK PAVILLIO	32,338.87	20,211.75	12,127.12
033-002K	NEW	PRK3		O	FY14 RIVERSIDE SPORTS COMPL	150,540.79	27,097.20	123,443.59

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
033-003A	NEW	PRK4		O	FLORANCE PARK - AUTOMATED S	8,876.32	5,533.22	3,343.10
033-003C	NEW	PRK4	2006487	O	FY07 TENNIS COURT IMPROVEME	132,173.38	60,359.46	71,813.92
033-003D	NEW	PRK4		O	FY07 PLAYGROUND IMPROVEMENT	10,546.53	10,546.53	0.00
033-003E	NEW	PRK4		O	FY07 FLORANCE PARK SPRINKLE	7,442.03	3,274.80	4,167.23
033-003F	NEW	PRK4	2007837	O	FY07 FLORANCE PARK ADA PARK	11,335.99	8,376.22	2,959.77
033-003K	NEW	PRK4		O	FY16 FLORENCE PK PLAYGROUND	5,400.00	1,332.06	4,067.94
033-006	NEW	PRK5		O	801 LOVERS LANE - CAPWALLS	6,322.54	6,322.54	0.00
033-006A	NEW	PRK5		O	CAPWALLS PARK - FY02 AUTOMA	13,693.68	8,855.29	4,838.39
033-006B	NEW	PRK5		O	CAPWALLS PARK - FY96 SPRINK	5,198.67	4,575.00	623.67
033-006C	NEW	PRK5		O	CAPWALLS PARK - FY96 PARKIN	11,532.50	11,532.50	0.00
033-006D	NEW	PRK5		O	CAPWALLS PARK - FY96 ASPHAL	5,766.25	5,766.25	0.00
033-006H	NEW	PRK5		O	FY05 CAPWALLS TREE WELLS	1,500.80	1,500.80	0.00
033-007	NEW	PRK2		O	500 LLANO - HARTMAN PARK -	31,236.99	31,236.99	0.00
033-007A	NEW	CITY		O	HARTMAN PARK - AUTOMATED SP	10,470.60	7,957.48	2,513.12
033-007B	NEW	PRK2		O	500 LLANO - HARTMAN PARK FY	10,050.00	9,583.45	466.55
033-007C	NEW	PRK3		O	HARTMAN PK SKATEBOARD PARK	353,288.33	160,157.68	193,130.65
033-007G	NEW	PRK2		O	FY04 HARTMAN PK SOCCER FIEL	2,951.96	2,951.96	0.00
033-007I	NEW	PRK2		O	FY10 HARTMAN PARK LANDSCAPI	15,961.50	5,107.68	10,853.82
033-007J	NEW	PRK2		O	FY10 HARTMAN PARK PLAYGROUN	9,437.60	8,257.89	1,179.71
033-007L	NEW	PRK2		O	FY12 HARTMAN II FOOTBALL BL	46,639.46	29,538.16	17,101.30
033-007M	NEW	PRK2		O	FY12 HARTMAN I BLEACHERS	43,199.98	27,360.00	15,839.98
033-007Q	NEW	PRK2		O	FY13 HARTMAN PK SANDY KOFAX	35,225.63	18,493.53	16,732.10
033-007R	NEW	PRK2		O	FY13 HARTMAN PK ONE FENCING	14,432.09	7,456.74	6,975.35
033-007S	NEW	PRK2		O	FY15 HARTMAN PARK FIELDS 6	24,410.00	3,498.91	20,911.09
033-009	NEW	CITY		O	GREENBELT PARKWAY FY99 LAND	3,018.91	3,018.91	0.00
033-009A	NEW	PRK7		O	GREENBELT PARKWAY FY00 AUTO	7,481.90	5,536.67	1,945.23
033-010A	NEW	ADMIN		O	CITY COMPLEX - EAST PARKING	12,541.18	12,541.18	0.00
033-010B	NEW	ADMIN		O	FY05 CITY HALL LANDSCAPING	1,605.05	1,605.05	0.00
033-010C	NEW	ADMIN		O	FY14 CITY COMPLEX WEST SIGN	7,932.88	1,533.52	6,399.36
033-011A	NEW	PRK8		O	MAIN ST COURT YARD - FY01 A	5,849.89	5,849.89	0.00
033-011C	NEW	PRK8		O	FY01 MAIN ST COURT YARD FO	16,732.91	14,071.33	2,661.58
033-011D	NEW	PRK8		O	MAIN ST COURT YARD FY02	95,047.54	78,414.03	16,633.51
033-013	NEW	PRK9		O	FY05 RUINS RD PARK SPRINKLE	20,909.42	10,599.02	10,310.40
033-013B	NEW	CITY		O	FY06 RUINS ROAD LANDSCAPING	2,159.62	2,159.62	0.00
033-014	NEW	PRK10	2004451	O	FY04 CHACO/ASH LANDSCAPING	31,913.10	31,913.10	0.00
033-015	NEW	CITY		O	FY06 MAIN STREET SPRINKLER	104,451.75	46,306.61	58,145.14
033-015A	NEW	PRK10		O	FY08 MAIN ST SPRINKLERS (CH	30,733.34	13,522.56	17,210.78
033-015B	NEW	PRK10		O	FY08 MAIN ST LANDSCAPING (C	208,011.49	208,011.49	0.00
033-015C	NEW	CITY		O	FY07 MAIN ST LANDSCAPING (N	39,481.94	39,481.94	0.00
033-016	NEW	PRK1		O	FY09 MUSEUM SPRINKLER SYSTE	3,468.15	3,468.15	0.00
033-017	NEW	PRK11		O	FY11 TIGER PARK LANDSCAPING	256,950.37	162,735.12	94,215.25
033-017A	NEW	PRK11		O	FY10 TIGER PARK PARKING LOT	280,854.65	89,873.28	190,981.37
033-017E	NEW	PRK11		O	FY12 TIGER PARKING LOT PAVI	97,863.94	26,423.01	71,440.93
033-018A	NEW	PRK13		O	FY15 KOKOPELLI PARKS LANDSC	39,194.22	15,232.56	23,961.66
033-019	NEW	PRK1		O	FY14 MUSEUM GROUNDS RETAINI	7,156.70	1,216.86	5,939.84
033-019A	NEW	MSM		CIP	FY18 MUSEUM WATER RETENTION	43,137.71	4,313.76	38,823.95
034-005	NEW	AIRPT		O	ELECTRIC FENCE	5,495.28	4,945.75	549.53
034-005A	NEW	AIRPT		O	ELECTRIC FENCE	3,544.50	3,544.50	0.00
034-011	NEW	AIRPT		O	FY10 AIRPORT LAND	2,199.13	586.56	1,612.57
061-004C	NEW	PRK3		O	FY10 RIVERSIDE TRAIL	14,734.06	11,787.24	2,946.82
061-053	NEW	CITY		O	FY09 MEDIAN IMPROVEMENTS	7,733.33	6,960.00	773.33
061-053A	NEW	CITY		O	FY10 MEDIAN DEVELOPMENT	49,903.84	39,923.04	9,980.80
061-053B	NEW	CITY		O	FY11 MEDIAN DEVELOPMENT	81,065.85	56,746.20	24,319.65
061-053D	NEW	CITY		O	FY13 MEDIAN IMPROVEMENTS	11,300.00	5,650.08	5,649.92
061-054	NEW	CITY		O	FY12 SOUTH GATEWAY (RIO GRA	22,098.74	13,259.28	8,839.46
061-054B	NEW	CITY		O	FY14 SOUTH GATEWAY LANDSCAP	11,131.91	4,731.15	6,400.76

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
061-056	NEW	CITY		O	FY14 RUINS ROAD GATEWAY	73,285.00	29,924.79	43,360.21
061-058	NEW	CITY	2015077	O	FY15 MARTINEZ LANE TRAIL &	327,316.18	87,284.16	240,032.02
062-001	NEW	CITY		O	ANIMAS RIVERBANK STABLIZATI	24,100.51	24,100.51	0.00
062-002	NEW	PRK3		O	FY11 ANIMAS RIVERBANK STABI	32,068.52	22,715.28	9,353.24
Totals For GL 800-16300 Count:87						4,073,773.72	2,259,406.60	1,814,367.12
002-071A	NEW	PWRKS	2015503	E	FY15 UTILITY BODY ADDITION	7,537.33	2,323.97	5,213.36
003-023A	NEW	FIRE1	2009539	E	FY10 BRUSH TANK 300 GAL SKI	3,955.00	3,493.64	461.36
003-029	NEW	FIRE1	2016368	E	FY17 FORD F550 RESCUE TRUC	201,820.00	37,000.26	164,819.74
003-030	NEW	FIRE1	2016405	E	FY17 2016 E-ONE PUMPER	514,922.00	42,910.20	472,011.80
004-144	NEW	POLIC	2007560	E	FY07 SPEED SENTRY ON ATS-5	21,256.00	21,256.00	0.00
004-145	NEW	POLIC	2014603	E	FY14 SPEED ALERT 24 RADAR M	9,140.00	3,732.33	5,407.67
005-002	NEW	SHOP	990201	E	NAVISTAR 4700 CHASIS	99,445.75	99,445.75	0.00
005-002A	NEW	SHOP	990201	E	TYMCO MODEL 600 AIR SWEEPER	0.00	0.00	0.00
005-004	NEW	SHOP	2006921	E	ELGIN PELICAN P DUAL STREET	129,147.00	129,147.00	0.00
005-005	NEW	SHOP	2008236	E	FY08 ELGIN SWEEPER	149,549.00	149,549.00	0.00
005-006	NEW	PWRKS	2012304	E	FY12 2011 CHALLENGER STREET	156,718.75	101,867.22	54,851.53
006-001	NEW	ASHPK	950893	E	JD MODEL 970 TRACTOR	14,659.00	14,659.00	0.00
006-009	NEW	ASHPK	2009484	E	FY09 BOBCAT CT440 COMPACT T	19,877.00	18,220.52	1,656.48
006-010	NEW	PWRKS	2016495	E	FY16 ENROSSI 9' 3PT SICKLE	5,504.35	825.66	4,678.69
007-004	NEW	ASHPK	2000209	E	AREOVATOR W/ 60" ROLLER W/	5,754.00	5,754.00	0.00
008-009	NEW	ASHPK	2007269	E	JD 110 TRACTOR LOADER/BACKH	46,847.63	46,847.63	0.00
008-014	NEW	PWRKS	2014571	E	FY15 BOBCAT S750 SKID STEER	56,744.96	22,225.13	34,519.83
010-002	NEW	PWRKS	2011624	E	FY11 ASPHALT REPAIR UNIT DO	47,741.00	33,418.56	14,322.44
010-003	NEW	PWRKS	2012379	E	FY12 WACKER NEUSON RD 27-12	33,194.61	21,576.36	11,618.25
010-004	NEW	PWRKS	2014623	E	FY15 TP-411 TRACK PAVER	41,679.75	16,324.51	25,355.24
011-007	NEW	ASHPK	2007248	E	FY07 TOW BEHIND COMPRESSOR	10,379.00	10,379.00	0.00
012-004	NEW	ASHPK	94-0874	E	GROUNDMASTER 455-D 2WD W/ M	25,704.58	25,704.58	0.00
012-015A	NEW	ASHPK		E	TORO 455D MOWER	33,331.51	33,331.51	0.00
012-018	NEW	ASHPK	2006551	E	JD BUNKER & FIELD TRACTOR J	7,805.36	7,805.36	0.00
012-019	NEW	ASHPK	2006544	E	JD TURF GATOR W/ CARGO LIFT	6,678.76	6,678.76	0.00
012-021	NEW	ASHPK	2008081	E	JD GATOR TX 4X2 W TURF TIRE	7,324.50	7,324.50	0.00
012-022	NEW	ASHPK	2008081	E	JD GATOR TX 4X2 W/ TURF TI	7,324.51	7,324.51	0.00
012-025	NEW	ASHPK	2010447	E	FY10 JD MOWER 0702TC 1600	43,559.54	35,573.64	7,985.90
012-026	NEW	ASHPK	2014237	E	FY14 GRASSHOPPER MOWER	20,824.85	9,371.16	11,453.69
012-027	NEW	ASHPK	2014237	E	FY14 GRASSHOPPER MOWER	21,291.90	9,581.22	11,710.68
012-032	NEW	GNSVC	2014577	E	FY14 WALKER MOWER 23 HP	12,026.00	5,011.00	7,015.00
012-036	NEW	HVGC		E	FY15 YAMAHA YDRA GOLF CARS	104,650.00	68,836.44	35,813.56
012-037	NEW	HVGC		E	FY15 YAMAHA YDRA GOLF CARS	56,350.00	36,627.51	19,722.49
012-038	NEW	GNSVC	2018437	E	FY18 2017 PERUZZO KOALA 160	8,549.00	94.98	8,454.02
014-014	NEW	ASHPK	2005566	E	FY05 GRACO LINE LAZER 5900	5,157.57	5,157.57	0.00
017-001	NEW	ASHPK	950141	E	TORO TOP DRESSER 2300 MODEL	5,855.30	5,855.30	0.00
023-002	NEW	ASHPK		E	PORTABLE PERSONAL LIFT	6,395.00	6,395.00	0.00
023-010	NEW	PWRKS	95-0612	E	220 EDM W/ TRIPOD, PRISM &	8,025.00	8,025.00	0.00
023-045	NEW	PWRKS	2002096	E	STATIONARY PRESSURE WASHER	5,737.77	5,737.77	0.00
023-058	NEW	PWRKS	2007066	E	FY06 BOBCAT 40" PLANER	16,654.08	16,654.08	0.00
023-059	NEW	SHOP	2007031	E	FY06 HYDRAULIC EQUIPMENT LI	5,740.31	5,740.31	0.00
023-066	NEW	ANIML	2009013	E	FY09 CAGE ASSEMBLY	10,271.00	10,014.27	256.73
023-072	NEW	CCOM	2012582	E	FY12 CMNTY CNTR WALK-IN COO	25,039.40	15,232.18	9,807.22
023-073	NEW	CCOM	2012493	E	FY12 CMNTY CNTR STOVE HOOD	11,194.43	6,903.34	4,291.09
023-075	NEW	ANIML		E	FY13 IDEXX HEMATOLOGY	31,066.60	31,066.60	0.00
023-076	NEW	COMCT		E	FY13 IMPERIAL IR-12 72" STO	7,245.09	4,045.22	3,199.87
023-077	NEW	COMCT	2015604	E	FY15 AUTO CHLOR DISHWASHER	6,195.00	1,858.56	4,336.44
023-078	NEW	COMCT	2015374	E	FY15 IN-SINK-ERATOR	5,295.20	1,721.07	3,574.13
024-006	NEW	FIRE1	930783	E	CIRCUL-AIR ROTOJET HOSE WAS	7,095.00	7,095.00	0.00
024-014	NEW	FIRE1	970607	E	SCBA (60 MIN) W/ FACEPIECES	41,023.13	41,023.13	0.00

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
024-024	NEW	FIRE1	2000816	E	MAKO AIRCHARGE COMPRESSOR (9,250.00	9,250.00	0.00
024-027	NEW	FIRE1	200119	E	HURST INTEGRATED HYDRAULIC	8,813.00	8,813.00	0.00
024-037	NEW	FIRE1	2004409	E	FY04 EXTRACTION TOOL	8,598.00	8,598.00	0.00
024-088	NEW	FIRE1		E	FY05 ISG THERMAL IMAGER W/	11,475.00	11,475.00	0.00
024-089	NEW	FIRE1		E	FY05 ISG THERMAL IMAGER W/	11,475.00	11,475.00	0.00
024-090	NEW	FIRE1		E	FY05 ISG THERMAL IMAGER W/	11,475.00	11,475.00	0.00
024-091	NEW	FIRE1	2017598	E	FY18 HURST ML-28 DEFENDER S	5,515.00	413.64	5,101.36
024-092	NEW	FIRE1	2017598	E	FY18 HURST JL-QG QUAD POWER	6,700.00	502.47	6,197.53
025-027	NEW	CCOM	950346	E	VHF COMBINING EQUIPMENT 5TX	17,272.83	17,272.83	0.00
025-108	NEW	POLIC	990598	E	QUANTAR BASE STATION VHF, A	8,229.93	8,229.93	0.00
025-109	NEW	COMCT	990336	E	1999 MASTER HILL PUBLIC ADD	9,941.00	9,941.00	0.00
025-120	NEW	POLIC	90-0463	E	RADIO COMMUNICATIONS CONSOL	12,223.31	12,223.31	0.00
025-177	NEW	INFO	2007764	E	FY07 SHORETEL PHONE SYSTEM	55,539.59	55,539.59	0.00
025-178	NEW	HUB	2017218	E	FY17 SHORETEL IP485G PHONE S	7,999.98	2,666.60	5,333.38
026-054	NEW	INFO		E	MUNICIPAL SOFTWARE	62,300.23	62,300.23	0.00
026-117	NEW	COURT	980085	E	MUNICIPAL COURT SOFTWARE	18,070.72	18,070.72	0.00
026-117A	NEW	COURT	2000789	E	MUNICIPAL COURT SOFTWARE -	9,333.75	9,333.75	0.00
026-199	NEW	ASHPK		E	MAXICOM AUTOMATED SPRINKLER	16,876.59	16,876.59	0.00
026-214	NEW	ASHPK		E	SPRINKLER WEATHER STATION	11,400.53	11,400.53	0.00
026-374	NEW	INFO	2006262	E	FY06 DELL POWEREDGE 2850 (M	7,298.00	7,298.00	0.00
026-406	NEW	INFO	2008192	E	FY08 G5 CAMERA SERVER 320GB	8,142.09	8,142.09	0.00
026-407	NEW	INFO	2008192	E	FY08 G5 CAMERA SERVER 320GB	9,441.71	9,441.71	0.00
026-487	NEW	INFO	2010557	E	FY10 DELL DVR SERVER	7,145.00	5,835.04	1,309.96
026-489	NEW	ADMIN	2012305	E	FY12 OCE TC4 36" COLOR SCAN	18,593.00	18,593.00	0.00
026-502	NEW	INFO	2012607	E	FY12 DELL PE R510	6,438.73	6,438.73	0.00
026-503	NEW	INFO	2012607	E	FY12 DELL PE R510 SERVER	5,565.50	5,565.50	0.00
026-504	NEW	INFO	2012607	E	FY12 DELL PE R510 SERVER	5,661.17	5,661.17	0.00
026-505	NEW	INFO	2012607	E	FY12 DELL PE R510 SERVER	5,188.77	5,188.77	0.00
026-506	NEW	INFO	2012675	E	FY12 CISCO 12 PORT SFP SWIT	11,390.00	11,390.00	0.00
026-509	NEW	FNC	2012305	E	FY12 HP DESIGNJET T1300PS 4	6,583.92	6,583.92	0.00
026-513	NEW	INFO	2013713	E	FY13 DELL POWEREDGE R520	8,949.31	8,949.31	0.00
026-514	NEW	INFO	2013713	E	FY13 DELL POWEREDGE R520	8,949.31	8,949.31	0.00
026-516	NEW	FNC	2014155	E	FY14 GEOXH HANDLHELD 6000	5,450.50	5,087.16	363.34
026-519	NEW	INFO	2017474	E	FY17 DELL POWEREDGE SERVER	5,565.45	1,391.40	4,174.05
027-062	NEW	POLIC	2009103	E	FY09 LD425C DIGITAL COLOR C	7,215.00	7,094.74	120.26
027-064	USED	ADMIN	2017353	E	FY17 OCE VL6522 COPIER SYST	6,192.02	4,644.00	1,548.02
028-019	NEW	ADMIN		E	MULTISPECTRAL AERIAL MAP	6,100.00	6,100.00	0.00
028-041	USED	LIBRY		E	FY04 LIBRARY BOOK SHELVING	31,806.12	31,806.12	0.00
029-015	NEW	POLIC		E	MOBILE DATA COMPUTER	6,584.27	6,584.27	0.00
029-020	NEW	POLIC		E	MOBILE DATA COMPUTER	6,584.28	6,584.28	0.00
029-032	NEW	POLIC	990353	E	EYEWITNESS PATROL CAR SURVE	5,253.59	5,253.59	0.00
029-033	NEW	POLIC	990353	E	EYEWITNESS PATROL CAR SURVE	5,253.59	5,253.59	0.00
029-034	NEW	POLIC	990353	E	EYEWITNESS PATROL CAR SURVE	5,253.58	5,253.58	0.00
029-068	NEW	POLIC	2006656	E	FY06 MOBILE VISION DVR	5,308.16	5,308.16	0.00
029-069	NEW	POLIC	2006656	E	FY06 MOBILE VISION DVR	5,308.16	5,308.16	0.00
029-070	NEW	POLIC	2006656	E	FY06 MOBILE VISION DVR	5,308.16	5,308.16	0.00
029-071	NEW	POLIC	2006656	E	FY06 MOBILE VISION DVR	5,308.16	5,308.16	0.00
029-072	NEW	POLIC	2006656	E	FY06 MOBILE VISION DVR	5,308.17	5,308.17	0.00
029-073	NEW	POLIC	2006656	E	FY06 MOBILE VISION DVR	5,308.17	5,308.17	0.00
029-074	NEW	POLIC	2006656	E	FY06 MOBILE VISION DVR	5,308.17	5,308.17	0.00
029-079	NEW	POLIC	2008037	E	FY08 MOBILE VISION DVR CAME	5,050.00	5,050.00	0.00
029-083	NEW	POLIC	2009142	E	FY09 MOBILE VISION DVR CAME	5,050.00	4,923.72	126.28
029-110	NEW	POLIC		E	FY14 4RE IN CAR VIDEO HD DV	5,195.00	5,021.88	173.12
029-111	NEW	POLIC		E	FY14 4RE IN CAR VIDEO HD DV	5,195.00	5,021.88	173.12
029-112	NEW	POLIC	2015537	E	FY15 4RE IN CAR VIDEO HD DV	5,020.00	2,677.44	2,342.56
029-113	NEW	POLIC	2015537	E	FY15 4REI N CAR VIDEO HD DV	5,020.00	1,547.71	3,472.29

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
031-005F	NEW	POLIC		E	FY06 BRIEFING ROOM WORKSTAT	6,149.03	6,149.03	0.00
031-006R	NEW	COMCT	2015258	B-HVA	FY15 HVAC (POOL ROOM) 135,0	6,043.15	2,165.48	3,877.67
031-006S	NEW	COMCT	2014654	E	FY15 100 GAL GAS WATER HEAT	7,629.71	3,051.84	4,577.87
031-008J	NEW	ADMIN	2009491	E	FY09 ADMINISTRATION BLDG CAR	16,480.47	10,071.60	6,408.87
033-003I1	NEW	PRK4	2015574	E	FY16 FLORENCE PK PLAYGROUND	46,311.70	9,223.32	37,088.38
033-006E1	NEW	PRK5	2016642	E	FY17 CAPWALLS PK PLAYGROUND	31,453.43	6,028.53	25,424.90
033-018	NEW	PRK13		E	FY15 KOKOPELLI PARKS PLAYGR	53,239.40	20,850.60	32,388.80
034-013	NEW	AIRPT	2016437	E	FY17 AVFUEL SYSTEM	225,754.11	45,150.72	180,603.39
Totals For GL 800-16500 Count:114						3,093,125.04	1,849,782.68	1,243,342.36
028-082	NEW	LIBRY	2006270	E	FY06 LIBRARY ART PANELS	5,350.00	5,350.00	0.00
Totals For GL 800-16600 Count:1						5,350.00	5,350.00	0.00
001-014	NEW	ADMIN	2002330	E	2003 FORD CROWN VICTORIA	20,746.00	20,746.00	0.00
001-128	NEW	AIRPT		E	2001 FORD CROWN VICTORIA #1	23,173.46	23,173.46	0.00
001-130	NEW	POLIC	2001446	E	2002 FORD CROWN VICTORIA #1	24,271.71	24,271.71	0.00
001-136	NEW	POLIC	2004100	E	2004 FORD CROWN VICTORIA #1	25,803.64	25,803.64	0.00
001-138	NEW	AIRPT	2005316	E	2005 FORD CROWN VICTORIA WH	27,007.29	27,007.29	0.00
001-141	NEW	POLIC		E	2006 FORD CROWN VICTORIA	29,485.13	29,485.13	0.00
001-144	NEW	POLIC	2007453	E	FY07 2007 FORD CROWN VICTOR	28,785.77	28,785.77	0.00
001-146	NEW	POLIC	2008038	E	2007 CROWN VICTORIA 4 DR SD	27,388.61	27,388.61	0.00
001-147	NEW	POLIC	2008038	E	2007 CROWN VICTORIA 4 DR SD	27,388.61	27,388.61	0.00
001-148	NEW	POLIC	2009134	E	FY09 2009 Ford Crown Victor	29,122.75	27,909.35	1,213.40
001-149	NEW	POLIC	2009135	E	FY09 2009 Ford Crown Victor	30,225.02	28,965.60	1,259.42
001-150	NEW	POLIC	2011071	E	FY11 2010 FORD CROWN VICTOR	29,474.96	29,474.96	0.00
001-151	NEW	POLIC	2011071	E	FY11 2010 FORD CROWN VICTOR	29,474.96	29,474.96	0.00
001-153	NEW	POLIC	2012436	E	FY13 2013 FORD POLICE INTER	29,234.00	17,296.90	11,937.10
001-155	NEW	POLIC		E	FY14 2014 FORD INTERCEPTOR	31,589.71	15,005.25	16,584.46
001-156	NEW	POLIC		E	FY14 2013 DODGE CHARGER	29,246.91	13,892.28	15,354.63
002-013	NEW	POLIC	91-1028	E	1991 GMC SUBURBAN PD	18,550.00	18,550.00	0.00
002-014	NEW	PWRKS	BID #94-67	E	1995 CHEVROLET 3500 HD 4X2	24,152.50	24,152.50	0.00
002-022	NEW	FIRE1	960585	E	(BRUSH 1) 1996 DODGE RAM TR	25,629.00	25,629.00	0.00
002-022A	NEW	FIRE1	960585	E	(BRUSH 1) 1996 DODGE RAM TR	5,310.87	5,310.87	0.00
002-022B	NEW	FIRE1	960585	E	(BRUSH 1) 1996 DODGE RAM TR	2,294.94	2,294.94	0.00
002-022C	NEW	FIRE1	960585	E	(BRUSH 1) 1996 DODGE RAM TR	1,260.13	1,260.13	0.00
002-026	NEW	PWRKS	990350	E	1999 DODGE RAM 3/4 TON PICK	19,842.00	19,842.00	0.00
002-034	NEW	ASHPK	2000296	E	2000 FORD 3/4 TON CAB & CHA	22,994.72	22,994.72	0.00
002-035	NEW	ASHPK	2000297,97	E	2000 FORD 3/4 TON CAB & CHA	23,203.38	23,203.38	0.00
002-046	NEW	INFO	2001636	E	2002 DODGE CARAVAN	18,984.00	18,984.00	0.00
002-049	NEW	COMCT	2002356	E	2003 CHEVROLET VENTURE 7 PA	17,975.00	17,975.00	0.00
002-050	NEW	COMCT		E	FY13 2002 DODGE RMW PASSENG	24,088.00	24,088.00	0.00
002-052	NEW	PWRKS		E	2004 CHEVROLET SILVERADO 3/	35,941.00	35,941.00	0.00
002-053	USED	COMCT		E	FY13 2002 DODGE CARAVAN 7 P	15,928.00	15,928.00	0.00
002-055	NEW	ANIML		E	2004 FORD F150 4X4 SUPERCAB	20,595.00	20,595.00	0.00
002-056	NEW	ASHPK		E	2004 FORD F250 PICKUP #4269	20,341.69	20,341.69	0.00
002-058	NEW	ASHPK	2005346	E	2005 FORD RANGER XL	11,095.25	11,095.25	0.00
002-062	NEW	ASHPK	2006662	E	2006 FORD F150 4X4 SUPERCAB	20,553.00	20,553.00	0.00
002-063	NEW	INFO		E	2006 FORD EXPLORER (PUEBLO	22,639.75	22,639.75	0.00
002-066	NEW	ANIML	2008116	E	2008 CHEV SILVERADO	31,245.00	31,245.00	0.00
002-068	NEW	ASHPK	2008-168	E	2008 FORD F250 2 WHEEL DRIV	22,201.24	22,201.24	0.00
002-071	NEW	PWRKS	2008402	E	2008 CHEVROLET SILVERADO 25	32,282.00	32,282.00	0.00
002-073	NEW	ASHPK	2009348	E	2009 FORD S-DTY F350 SUPERC	30,803.00	30,803.00	0.00
002-076	NEW	ANIML	2009452	E	FY09 2009 Ford F-150 4X4 V8	27,586.75	25,058.01	2,528.74
002-077	NEW	ANIML	2010455	E	FY11 2010 FORD E-SERIES CAR	19,021.00	14,741.31	4,279.69
002-079	NEW	ADMIN	2012048	E	FY12 2011 CHEVROLET TAHOE L	37,834.00	26,483.76	11,350.24
002-080	NEW	PLNG	2012404	E	FY12 2012 CHEVROLET TRAVERS	24,320.00	15,605.35	8,714.65

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002-081	NEW	ASHPK	2012407	E	FY12 2012 CHEVROLET SILVERA	26,623.00	16,639.50	9,983.50
002-083	USED	COMCT		E	FY13 2009 CHEV EXPRESS 1500	26,028.00	25,377.30	650.70
002-084	USED	COMCT		E	FY13 1994 DODGE RAM WAGON 1	16,004.00	16,004.00	0.00
002-085	NEW	ASHPK		E	FY13 2013 CHEVROLET SILVERA	28,968.00	16,415.20	12,552.80
002-086	NEW	ASHPK	2014164	E	FY14 2014 FORD F250 4X4 SIN	29,868.00	13,440.60	16,427.40
002-088	NEW	ASHPK	2015083	E	FY15 2015 FORD F250 4WD SUP	30,078.00	10,777.95	19,300.05
002-091	USED	ANIML		E	FY17 2012 FORD ESERIES VAN	13,501.00	3,562.69	9,938.31
002-093	NEW	COMCT	2018466	E	FY18 2018 FORD TRANSIT VAN	42,445.38	0.00	42,445.38
002-112	NEW	ANIML	8623	E	1989 CHEVROLET PICKUP - WHI	9,228.00	9,228.00	0.00
002-131	NEW	PLNG		E	2002 CHEVROLET TAHOE	29,678.55	29,678.55	0.00
002-132	NEW	POLIC	2001757	E	2002 JEEP GRAND CHEROKEE, W	23,394.25	23,394.25	0.00
002-132A	NEW	POLIC	2005004	E	FY04 47" LED LIGHT BAR	1,850.00	1,850.00	0.00
002-139	NEW	POLIC	2005316	E	2005 FORD EXPEDITION 4WD XL	33,772.60	33,772.60	0.00
002-140	NEW	FIRE1	2005527	E	2006 FORD BRUSH TRUCK 4X4	60,786.67	60,786.67	0.00
002-142	NEW	POLIC	2006697	E	2006 FORD F150 SUPER CAB (B	25,836.51	25,836.51	0.00
002-145	NEW	POLIC	200750	E	2007 FORD F150 4x4 XLT SUPE	32,254.63	32,254.63	0.00
002-152	NEW	POLIC	2011070	E	FY11 2011 FORD EXPEDITION	34,837.86	34,837.86	0.00
002-154	NEW	POLIC	2012447	E	FY12 FORD EXPEDITION 4X4 4W	34,879.57	30,727.26	4,152.31
002-157	NEW	POLIC	2015290	E	FY15 2015 FORD EXPLORER	36,392.55	12,130.80	24,261.75
002-158	NEW	POLIC	2018380	E	FY18 2018 FORD EXPLORER POL	32,710.98	1,090.36	31,620.62
002-159	NEW	POLIC	2018380	E	FY18 2018 FORD EXPLORER POL	32,710.97	1,090.36	31,620.61
003-008	NEW	FIRE1		E	(ENG 3) 1955 SEAGRAVE FIRE	21,863.00	21,863.00	0.00
003-010	NEW	FIRE1	2000007	E	(ENG 4) 1999 PIERCE PUMPER	233,591.77	233,591.77	0.00
003-016	NEW	FIRE1	2004064	E	FY05 2004 1350 GPM PUMPER F	242,777.00	242,777.00	0.00
003-018	NEW	FIRE1	2004533	E	2005 FORD F550 4X4 RESCUE U	146,870.12	146,870.12	0.00
003-020	NEW	PWRKS	2008566	E	2008 FORD BLUE DIAMOND WATE	57,743.00	57,743.00	0.00
003-022	NEW	FIRE1	2008462	E	FY09 2009 INTERNATIONAL 740	319,270.00	146,331.90	172,938.10
003-023	NEW	FIRE1	2009355	E	FY09 2009 FORD F550 CREW CA	50,638.00	46,418.16	4,219.84
003-026	NEW	FIRE1		E	FY14 E-ONE HP78 LADDER TYPH	737,063.00	356,247.02	380,815.98
004-019	NEW	PWRKS	2006244	E	FY06 MINI MESSAGE CONSTRUCT	14,048.28	14,048.28	0.00
004-140	NEW	POLIC		E	2005 ARCTIC CAT 500 4X4 ATV	6,478.00	6,478.00	0.00
004-141	NEW	POLIC	2005620	E	2005 ARCTIC CAT 500 4X4 ATV	6,478.00	6,478.00	0.00
004-142	NEW	POLIC	2005318	E	2005 ARCTIC CAT 500 4X4 ATV	6,798.22	6,798.22	0.00
Totals For GL 800-16700 Count:76						3,464,556.66	2,630,406.98	834,149.68
060-063A	NEW	CITY	2012278	I	FY12 N OLIVER STREET IMPROV	535,344.29	128,482.56	406,861.73
060-075	NEW	CITY		I	FY12 OLD SPANISH TRAIL PH 1	2,195,303.66	338,442.70	1,856,860.96
061-053C	NEW	CITY		I	FY12 MEDIAN IMPROVEMENTS	38,839.70	23,303.76	15,535.94
062-003	NEW	WLLMS		I	FY16 WILLIAMS ARROYO STABIL	45,541.36	45,541.36	0.00
062-003A	NEW	WLLMS		I	FY18 WILLIAMS ARROYO STABIL	44,406.16	4,440.60	39,965.56
063-001	NEW	CITY		I	FY04 TOWNSEND STORM DRAINAG	46,657.90	27,994.92	18,662.98
063-002	NEW	CITY		I	FY04 CIMARRON STORM DRAINAG	100,820.95	60,492.60	40,328.35
063-003	NEW	CITY		I	FY04 RUINS RD STORM DRAINAG	148,754.80	89,252.97	59,501.83
063-003A	NEW	CITY		I	RUINS RD STORM DRAIN	13,305.91	10,644.66	2,661.25
063-003B	NEW	CITY		I	RUINS RD FY04 STORM DRAINAG	23,885.84	14,172.33	9,713.51
063-004	NEW	CITY		I	MESA VERDE/HWY 550 STORM DR	10,881.29	6,456.09	4,425.20
063-005	NEW	CITY		I	CHAMIZA FY96 STORM DRAINAGE	10,761.05	9,075.12	1,685.93
063-006	NEW	CITY		I	BLANCO/ANIMAS DITCH CULVERT	9,838.22	9,149.56	688.66
063-006A	NEW	CITY		I	FY93 BLANCO BRIDGE CULVERT	6,632.60	6,632.60	0.00
063-006B	NEW	BLNCO	2018258	I	FY18 BLANCO - POLLARD ARROY	7,049.31	88.14	6,961.17
063-007	NEW	CITY		I	FY83 STORM DRNG IMP LIGHTPL	36,679.00	36,679.00	0.00
063-008	NEW	CITY		I	FY84 CHACO STORM DRAINAGE I	15,100.00	15,100.00	0.00
063-009	NEW	CITY		I	FY87 CHACO ST STORM DRAINAG	6,478.90	6,478.90	0.00
063-009A	NEW	WWCOL		I	FY10 CHACO STORM DRAIN IMP	11,528.23	3,958.29	7,569.94
063-010	NEW	CITY		I	FY02 RIO BRAZOS STORM DRAIN	11,160.08	7,514.41	3,645.67
063-011	NEW	CITY		I	FY00 RIO BRAZOS STORM DRAIN	5,745.81	4,136.83	1,608.98

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063-012	NEW	CITY		I	FY95 BLANCO STORM DRAINAGE	31,853.18	30,268.64	1,584.54
063-013	NEW	CITY		I	FY95 N RIO GRANDE STORM DRA	10,716.36	10,183.35	533.01
063-014	NEW	CITY		I	FY96 FREDERICK & HWY 516 DR	4,094.57	3,726.14	368.43
063-015	NEW	CITY		I	FY07 N MAIN STORM DRAIN IMP	38,372.83	17,012.03	21,360.80
063-016	NEW	CITY	2009139	I	FY09 OLIVER/NM516 STORM SEW	27,352.46	10,758.66	16,593.80
063-017	NEW	CITY		I	FY12 KOKOPELLI STORM DRAIN	52,498.16	13,299.24	39,198.92
063-018	NEW	CITY	2013337	I	FY14 PHOENIX COURT STORM DR	205,958.22	33,754.49	172,203.73
Totals For GL 800-16800 Count:28						3,695,560.84	967,039.95	2,728,520.89
030-009C	NEW	MVD		I	FY05 CITY COMPLEX PARKING (5,054.57	4,689.50	365.07
030-031A	NEW	CITY		I	FY07 117 N MAIN LAND IMPROV	10,112.34	7,977.56	2,134.78
030-031B	NEW	CITY		I	FY09 HUNNICUT/MCWILLIAMS PA	19,436.53	11,877.80	7,558.73
030-031C	NEW	CITY		I	FY10 117 N MAIN AVENUE PARK	44,279.08	14,464.80	29,814.28
033-007H	NEW	PRK2		I	FY10 HARTMAN PARK PARKING	416,509.79	156,764.40	259,745.39
034-012	NEW	AIRPT		I	FY11 AIRPORT RUNWAY 8-26 IM	1,909,972.09	534,791.88	1,375,180.21
060-001	NEW	CITY		I	FY99 ANIMAS ST RECONSTRUCTI	126,019.37	99,135.18	26,884.19
060-001B	NEW	CITY		I	FY99 ANIMAS ST CURBS HWY CO	26,203.40	26,203.40	0.00
060-002	NEW	CITY		I	FY96 CHAMIZA ST RD IMP 2,03	91,661.26	77,059.91	14,601.35
060-002A	NEW	CITY		I	FY96 CHAMIZA AVE CURB IMPRO	29,349.40	29,349.40	0.00
060-004	NEW	CITY		I	FY98 WESTERN DRIVE ROAD IMP	19,552.20	16,079.94	3,472.26
060-004A	NEW	CITY		I	FY93 WESTERN DRIVE ROAD IMP	14,800.23	14,800.23	0.00
060-005	NEW	CITY		I	FY95 MC COY ST ROAD IMPROVE	101,848.49	93,700.62	8,147.87
060-005A	NEW	CITY		I	FY95 MC COY ST CURBS	30,186.87	30,186.87	0.00
060-006	NEW	CITY		I	FY98 S RIO GRANDE AVE ROAD	165,489.00	132,528.89	32,960.11
060-006A	NEW	CITY		I	FY98 S RIO GRANDE AVE CURB	36,837.12	36,837.12	0.00
060-007	NEW	CITY		I	FY93 N RIO GRANDE STREET IM	53,701.67	53,701.67	0.00
060-007A	NEW	CITY		I	FY93 N RIO GRANDE CURB IMPR	25,758.89	25,758.89	0.00
060-008	NEW	CITY		I	FY96 BLANCO ST ROAD IMPROVE	116,453.54	105,636.73	10,816.81
060-008A	NEW	CITY		I	FY96 BLANCO ST CURB IMPROVE	40,211.44	40,211.44	0.00
060-008B	NEW	CITY		I	FY95 BLANCO ST ROAD IMPROVE	27,600.31	26,227.48	1,372.83
060-008C	NEW	CITY		I	FY95 BLANCO ST CURB/GUTTER	5,425.06	5,425.06	0.00
060-008D	NEW	INFRA	2006301	I	FY07 BLANCO (MAIN ST TO ALL	39,821.03	18,185.26	21,635.77
060-009	NEW	CITY		I	FY97 FREDERICK ST ROAD IMPR	76,003.88	66,673.45	9,330.43
060-009A	NEW	CITY		I	FY97 FREDERICK ST CURB IMPR	20,371.89	17,870.93	2,500.96
060-010	NEW	CITY		I	FY02 RIO PECOS ROAD IMPROVE	67,213.13	45,256.78	21,956.35
060-010A	NEW	CITY		I	FY02 RIO PECOS CURB/GUTTER	24,208.33	24,208.33	0.00
060-011	NEW	CITY		I	FY95 N RIO GRANDE ROADWAY I	78,011.99	74,131.44	3,880.55
060-011A	NEW	CITY		I	FY95 N RIO GRANDE CURB/GUTT	23,730.34	23,730.34	0.00
060-012	NEW	CITY	2000398	I	FY00 RD TO ELECTRIC YARD/BU	21,758.47	15,956.47	5,802.00
060-013	NEW	CITY	200398	I	FY00 S LIGHTPLANT (MARTIN A	17,802.39	13,054.91	4,747.48
060-014	NEW	CITY		I	FY90 N RIO GRANDE & PINON R	62,405.22	62,405.22	0.00
060-014A	NEW	CITY		I	FY90 N RIO GRANDE & PINON C	33,585.61	33,585.61	0.00
060-015	NEW	PRK3	2000398	I	FY00 RIVERSIDE PARK ENTRANC	7,531.49	5,523.10	2,008.39
060-016	NEW	CITY		I	FY03 CHACO ST RESURFACING	20,885.55	13,227.73	7,657.82
060-016A	NEW	CITY		I	FY84 CHACO WIDENING,ELEVATI	153,922.80	153,409.78	513.02
060-016B	NEW	CITY		I	FY84 CHACO CURB & GUTTER IM	28,117.05	28,117.05	0.00
060-017	NEW	CITY		I	FY00 RIO BRAZOS ROADWAY	59,804.19	43,059.17	16,745.02
060-017A	NEW	CITY		I	FY00 RIO BRAZOS CURB & GUTT	20,565.71	20,565.71	0.00
060-018	NEW	CITY		I	FY00 CHACO DIAGONAL PARKING	2,288.09	1,647.61	640.48
060-019	NEW	CITY		I	FY06 MAIN ST ENHANCEMENT	892,283.58	428,296.32	463,987.26
060-019E	NEW	CITY		I	FY14 S MAIN & PEPSI WAY RIG	178,207.26	33,265.12	144,942.14
060-020	NEW	CITY		I	FY02 RIO HONDO ROAD IMPROVE	52,333.89	35,238.34	17,095.55
060-020A	NEW	CITY		I	FY02 RIO HONDO CURB/GUTTER	18,849.24	18,849.24	0.00
060-021	NEW	CITY		I	FY04 KIVA ST ROAD IMPROVEME	73,774.01	44,264.16	29,509.85
060-021A	NEW	CITY		I	FY04 KIVA ST CURB & GUTTER	23,579.93	23,579.93	0.00
060-022	NEW	CITY	2001819	I	FY02 LYDIA RIPPEY ROAD REPL	61,023.33	39,258.17	21,765.16

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060-023	NEW	CITY		I	FY03 CHACO/ASH REALIGNMENT	235,885.73	148,608.14	87,277.59
060-023A	NEW	CITY		I	FY03 CHACO/ASH CURBS	22,878.07	22,878.07	0.00
060-024A	NEW	CITY		I	FY04 MESA VERDE/HWY 550 INT	18,888.96	18,888.96	0.00
060-025	NEW	CITY		I	FY04 RUINS RD IMPROVEMENT	381,300.89	227,509.23	153,791.66
060-025A	NEW	CITY		I	FY04 RUINS RD CURB/GUTTER 3	42,983.60	42,983.60	0.00
060-026	NEW	CITY		I	FY04 TOWNSEND ST ROAD IMPRO	74,483.17	44,690.19	29,792.98
060-026A	NEW	CITY		I	FY04 TOWNSEND ST CURB/GUTTE	23,108.34	23,108.34	0.00
060-027	NEW	CITY		I	FY04 CIMARRON ROAD IMPROVEM	131,839.15	79,103.31	52,735.84
060-027A	NEW	CITY		I	FY04 CIMARRON CURB/GUTTER I	41,500.67	41,500.67	0.00
060-027B	NEW	CITY		I	FY00 CIMARRON ROAD IMPROVEM	20,986.50	15,110.28	5,876.22
060-027C	NEW	CITY		I	FY00 CIMARRON CURB/GUTTER I	7,216.92	7,216.92	0.00
060-028	NEW	CITY		I	FY82 PARK AVE ROAD IMPROVEM	66,396.75	66,396.75	0.00
060-028B	NEW	INFRA	2006301	I	FY07 PARK AVE IMPROVEMENTS	21,296.89	9,725.63	11,571.26
060-028C	NEW	INFRA		I	FY10 PARK AVE (S RIO GRANDE	501,603.87	160,512.96	341,090.91
060-029	NEW	CITY		I	FY91 BUNKER ROAD IMPROVEMEN	25,196.20	25,196.20	0.00
060-029A	NEW	CITY		I	FY91 BUNKER CURB IMPROVEMEN	7,610.80	7,610.80	0.00
060-030	NEW	CITY		I	FY99 HARTMAN PL IMPROVEMENT	65,042.07	51,166.51	13,875.56
060-030A	NEW	CITY		I	FY99 HARTMAN PL CURBS	10,805.78	10,805.78	0.00
060-030B	NEW	CITY		I	FY97 HARTMAN PL IMPROVEMENT	7,753.49	6,125.26	1,628.23
060-030C	NEW	CITY		I	FY97 HARTMAN PL CURB/GUTTER	5,280.78	5,280.78	0.00
060-031	NEW	CITY		I	FY96 ARRIBA AVE ROAD IMPROV	6,785.16	5,722.21	1,062.95
060-031A	NEW	CITY		I	FY96 ARRIBA AVE CURB IMPROV	2,336.84	2,336.84	0.00
060-032	NEW	CITY		I	FY96 HOFFMAN ST ROAD IMP 46	16,370.65	13,806.09	2,564.56
060-033	NEW	CITY		I	FY96 CLARK ST ROAD IMP 538'	16,371.78	13,806.73	2,565.05
060-033A	NEW	CITY		I	FY96 CLARK AVE CURB IMPROVE	2,787.51	2,787.51	0.00
060-034	NEW	CITY		I	FY96 KARLIN ROAD IMP 538'	16,371.78	13,806.73	2,565.05
060-034A	NEW	CITY		I	FY96 KARLIN AVE CURB IMPROV	2,787.51	2,787.51	0.00
060-035	NEW	CITY		I	FY96 SUTTON ROAD IMP 675'	24,466.30	20,633.22	3,833.08
060-035A	NEW	CITY		I	FY96 SUTTON AVE CURB IMPROV	5,911.80	5,911.80	0.00
060-036	NEW	CITY		I	FY96 FRANKLIN ROAD IMP 383'	10,657.51	8,987.83	1,669.68
060-037	NEW	CITY		I	FY96 FEIL ST RD IMP 553'	24,896.21	20,995.95	3,900.26
060-037A	NEW	CITY		I	FY96 FEIL AVE CURB IMPROVEM	7,971.62	7,971.62	0.00
060-038	NEW	CITY		I	FY96 OTTEN ST RD IMP 344'	15,486.97	13,060.58	2,426.39
060-038A	NEW	CITY		I	FY96 OTTEN AVE CURB IMPROVE	4,958.84	4,958.84	0.00
060-039	NEW	CITY		I	FY96 ACOMA ST RD IMP 595'	26,787.06	22,590.38	4,196.68
060-039A	NEW	CITY		I	FY96 ACOMA AVE CURB IMPROVE	8,577.06	8,577.06	0.00
060-040	NEW	CITY		I	FY96 LOVERS LN ST RD IMP 22	102,060.94	86,071.31	15,989.63
060-040A	NEW	CITY		I	FY96 LOVERS LANE CURB IMPRO	32,679.32	32,679.32	0.00
060-041	NEW	CITY		I	FY95 MADDOX ROAD IMPROVEMEN	35,784.61	32,921.78	2,862.83
060-041A	NEW	CITY		I	FY95 MADDOX CURB IMPROVEMEN	10,606.20	10,606.20	0.00
060-042	NEW	CITY		I	FY95 PIONEER ST ROAD IMPROV	91,371.95	84,098.00	7,273.95
060-042A	NEW	CITY		I	FY95 PIONEER ST CURB IMPROV	24,565.08	24,565.08	0.00
060-043	NEW	CITY		I	FY95 SABENA ST ROAD IMPROVE	63,941.17	58,850.84	5,090.33
060-043A	NEW	CITY		I	FY95 SABENA ST CURB IMPROVE	19,683.78	19,683.78	0.00
060-044	NEW	CITY		I	FY95 N RIO GRANDE ROAD IMPR	19,099.30	17,571.33	1,527.97
060-044A	NEW	CITY		I	FY95 N RIO GRANDE CURB IMPR	5,879.56	5,879.56	0.00
060-045	NEW	CITY		I	FY83 CHURCH & MESA VERDE RO	137,493.62	137,493.62	0.00
060-046	NEW	CITY		I	FY83 LIGHTPLANT, RUINS & S	119,693.00	119,693.00	0.00
060-046A	NEW	CITY		I	FY83 C&G IMPROVEMENTS LIGHT	8,430.50	8,430.50	0.00
060-048	NEW	CITY		I	FY89 TAOS ST ROAD IMPROVEME	12,826.95	12,826.95	0.00
060-048A	NEW	CITY		I	FY89 TAOS ST CURB& GUTTER I	4,356.60	4,356.60	0.00
060-049	NEW	CITY		I	FY89 BAIRD CR ROAD IMPROVEM	40,683.01	40,683.01	0.00
060-049A	NEW	CITY		I	FY89 BAIRD CR CURB/GUTTER I	8,109.93	8,109.93	0.00
060-050	NEW	CITY		I	FY87 CHACO,CHUSKA,ZIA, ORCH	74,724.09	74,724.09	0.00
060-050A	NEW	CITY		I	FY87 CHACO,CHUSKA,ZIA, ORCH	33,171.22	33,171.22	0.00
060-051	NEW	CITY		I	FY00 GILA ROAD IMPROVEMENTS	48,136.87	34,658.61	13,478.26

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
060-051A	NEW	CITY		I	FY00 GILA ST CURB IMPROVEME	1,059.95	1,059.95	0.00
060-051B	NEW	CITY		I	FY00 GILA CURB/GUTTER IMPRO	16,553.50	16,553.50	0.00
060-052	NEW	CITY		I	FY02 CANADIAN CR IMPROVEMEN	25,140.79	16,940.62	8,200.17
060-052A	NEW	CITY		I	FY02 CANADIAN CR CURB/GUTTE	9,055.03	9,055.03	0.00
060-053	NEW	CITY		I	FY97 APACHE AVE SLURRY RESU	6,623.23	5,788.20	835.03
060-054	NEW	CITY		I	FY97 SIERRA ROAD IMPROVEMEN	19,471.39	16,434.49	3,036.90
060-054A	NEW	CITY		I	FY97 SIERRA CURB/GUTTER IMP	7,436.00	7,436.00	0.00
060-055	NEW	CITY		I	FY97 CHURCH ST REPAVING	19,034.11	16,623.18	2,410.93
060-055A	NEW	INFRA		I	FY16 CHURCH AVE 300 S BLOCK	91,370.57	9,746.24	81,624.33
060-056	NEW	CITY		I	FY97 MESA VERDE REPAVING	10,944.61	9,558.23	1,386.38
060-057	NEW	CITY		I	FY97 MESA REPAVING	15,227.29	13,298.60	1,928.69
060-057A	NEW	CITY		I	FY94 MESA ST REPAVING 1,44	17,455.13	17,165.77	289.36
060-057B	NEW	CITY		I	FY94 MESA ST CURB/GUTTER IM	3,375.00	3,375.00	0.00
060-058	NEW	CITY		I	FY94 SWIRE AVE ROAD IMPROVE	90,653.19	90,052.22	600.97
060-058A	NEW	CITY		I	FY94 SWIRE AVE CURB/GUTTER	23,739.92	23,739.92	0.00
060-059	NEW	CITY		I	FY94 ELM ST ROAD IMPROVEMEN	14,313.66	14,218.75	94.91
060-059A	NEW	CITY		I	FY94 ELM ST CURB/GUTTER IMP	3,764.61	3,764.61	0.00
060-060	NEW	CITY		I	FY94 GLENMARY ROAD IMPROVEM	90,653.19	90,052.22	600.97
060-060A	NEW	CITY		I	FY94 GLENMARY CURB/GUTTER I	23,739.92	23,739.92	0.00
060-061	NEW	CITY		I	FY94 MAPLE ROAD IMPROVEMENT	42,940.98	42,656.26	284.72
060-061A	NEW	CITY		I	FY94 MAPLE ST CURB/GUTTER I	11,499.03	11,499.03	0.00
060-062	NEW	CITY		I	FY93 LLANO ST ROAD IMPROVEM	15,831.50	15,831.50	0.00
060-062A	NEW	CITY		I	FY93 LLANO ST CURB/GUTTER I	8,150.24	8,150.24	0.00
060-062B	NEW	CITY		I	FY09 LLANO ST IMPROVEMENTS	47,730.71	42,957.60	4,773.11
060-063	NEW	CITY		I	FY98 N OLIVER SLURRY SEAL	23,283.41	19,419.64	3,863.77
060-064	NEW	CITY		I	FY98 MESILLA SLURRY SEAL 3	14,172.51	11,820.76	2,351.75
060-065	NEW	CITY		I	FY98 CRANDALL SLURRY SEAL	12,147.87	10,132.12	2,015.75
060-066	NEW	CITY	2007497	I	FY07 FORD, ZIA, POLLARD ST	355,381.38	157,552.40	197,828.98
060-066A	NEW	CITY		I	FY96 N POLLARD CURB/GUTTER	674.93	674.93	0.00
060-066B	NEW	CITY		I	FY07 POLLARD, N OF BLANCO	38,616.50	17,119.76	21,496.74
060-067	NEW	CITY		I	FY06 HWY 550/516 INTERSECTI	83,882.21	41,661.88	42,220.33
060-068	NEW	CITY	2005339	I	FY05 CHUSKA & ZIA STREETS	107,147.38	56,431.26	50,716.12
060-069	NEW	CITY	2006994	I	FY06 FRENCH & ANASAZI IMPRO	19,480.13	9,350.28	10,129.85
060-070	NEW	CITY	2007058	I	FY06 AIRPORT ROAD IMPROVEME	53,293.26	25,758.28	27,534.98
060-071	USED	CITY		I	FY04 CREEKSIDE VILLAGE COUR	47,334.50	25,322.31	22,012.19
060-074	NEW	CITY		I	FY09 BESSIE STREET IMPROVEM	72,854.22	26,227.80	46,626.42
060-076	NEW	CITY	2013337	I	FY13 PHOENIX COURT	154,734.42	30,946.80	123,787.62
060-077	NEW	CITY	2014408	I	FY15 NORTH ANIMAS PEDESTRIA	1,399,908.23	182,765.61	1,217,142.62
060-078	NEW	CITY		I	FY16 SIMONDS ROAD RECONSTRU	408,678.63	49,041.36	359,637.27
060-079	NEW	CITY		I	FY17 OLD SPANISH TRAIL PH1B	3,924,405.04	313,952.40	3,610,452.64
060-079A	NEW	CITY		I	FY18 OLD SPANISH TRAIL PH1B	88,544.54	0.00	88,544.54
060-080	NEW	INFRA		I	FY16 N MAIN CORRIDOR PHO	111,620.83	25,114.59	86,506.24
061-054A	NEW	CITY		I	FY13 SOUTH GATEWAY PARKING	49,675.43	24,837.60	24,837.83
063-019	NEW	CITY		I	FY16 LOVERS LANE CBC	114,347.93	6,432.06	107,915.87
Totals For GL 800-16810 Count:147						15,869,368.88	6,401,261.87	9,468,107.01
034-001	NEW	AIRPT		I	CROSSWIND RUNWAY	27,840.40	27,840.40	0.00
034-002	NEW	AIRPT		I	PARALLEL TAXIWAY	73,783.76	73,783.76	0.00
034-007A	NEW	AIRPT		I	FY18 AIRPORT TARMAC	888,953.09	59,263.56	829,689.53
034-010	NEW	AIRPT	203861	I	FY05 AIPORT PAVING & DRAINA	59,743.92	31,465.29	28,278.63
034-014	NEW	AIRPT	2017580	I	FY18 AIRPORT FUEL ROAD	110,048.14	4,401.96	105,646.18
Totals For GL 800-16811 Count:5						1,160,369.31	196,754.97	963,614.34
060-003	NEW	CITY		I	FY94 SABENA BRIDGE IMPROVEM	8,221.55	6,697.59	1,523.96
060-047	NEW	CITY		I	FY59 MC COY BRIDGE OVER HAM	7,544.48	7,544.48	0.00
060-072	NEW	INFRA		I	FY09 SOUTH ANIMAS PEDESTRIA	1,011,066.99	227,490.12	783,576.87

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
Totals For GL 800-16820 Count:3						1,026,833.02	241,732.19	785,100.83
033-007E	NEW	PRK2		I	500 LLANO - HARTMAN PARK FY	5,407.07	5,407.07	0.00
033-013A	NEW	CITY		I	FY06 RUINS ROAD SIDEWALKS	33,293.79	16,314.06	16,979.73
033-020	NEW	CITY		I	FY14 PEPSI WAY SIDEWALKS &	17,434.88	2,906.00	14,528.88
060-001A	NEW	CITY		I	FY03 ANIMAS ST 82' CURB REP	2,091.50	2,091.50	0.00
060-028A	NEW	CITY		I	FY03 PARK AVE 82' CURB REPL	2,243.00	2,243.00	0.00
061-001	NEW	CITY		I	FY99 ANIMAS & PARK AVE SIDE	3,091.42	3,091.42	0.00
061-002	NEW	CITY		I	FY00 HWY 550/516 SIDEWALKS	368,522.91	368,522.91	0.00
061-003	NEW	CITY		I	FY98 PARK AV SIDEWALKS	22,767.62	22,767.62	0.00
061-003B	NEW	CITY		CIP	FY18 LLANO SIDEWALK @ NAVAJ	0.00	0.00	0.00
061-004	NEW	PRK3		I	FY95 RIVERSIDE TRAIL SYSTEM	14,987.50	14,987.50	0.00
061-004A	NEW	PRK3		I	FY04 RIVERSIDE PARK TRAIL	26,073.01	18,359.98	7,713.03
061-004B	NEW	PRK3	2005171	I	FY05 RIVERSIDE TRAILS	1,285.75	1,185.67	100.08
061-005	NEW	ASHFM		I	FY00 S ASH SIDEWALK (BOYS &	7,932.57	7,932.57	0.00
061-006	NEW	PRK1	970031	I	200 N PARK - PIONEER PARK -	5,350.63	5,350.63	0.00
061-007	NEW	CITY		I	FY00 RIO BRAZOS SIDEWALKS	34,405.17	34,405.17	0.00
061-008	NEW	CITY		I	FY00 ASH ST SIDEWALK (CHACO	10,324.85	10,324.85	0.00
061-009	NEW	CITY		I	FY02 RIO HONDO SIDEWALK IMP	14,218.56	14,218.56	0.00
061-010	NEW	CITY		I	FY04 MESA VERDE/HWY 550 INT	13,616.65	13,616.65	0.00
061-011	NEW	CITY		I	FY03 CHACO/ASH SIDEWALKS	45,606.11	45,606.11	0.00
061-011A	NEW	CITY		I	FY84 CHACO SIDEWALKS (SOUTH	21,408.00	21,408.00	0.00
061-012	NEW	CITY		I	FY03 SIDEWALK IMPROVEMENTS	17,968.30	17,968.30	0.00
061-013	NEW	CITY		I	FY04 KIVA ST SIDEWALK/DRIVE	14,415.89	14,415.89	0.00
061-014	NEW	CITY		I	FY04 TOWNSEND ST SIDEWALK/D	13,812.25	13,812.25	0.00
061-015	NEW	CITY		I	FY03 CIMARRON SIDEWALK/DRIV	24,340.25	24,340.25	0.00
061-015A	NEW	CITY		I	FY00 CIMARRON SIDEWALKS	12,073.47	12,073.47	0.00
061-016	NEW	CITY		I	FY04 RUINS RD SIDEWALK IMPR	45,268.58	45,268.58	0.00
061-017	NEW	CITY		I	ANIMAS ST SIDEWALKS FY 99	27,973.20	27,973.20	0.00
061-018	NEW	CITY		I	HARTMAN ST SIDEWALKS FY99	8,743.78	8,743.78	0.00
061-019	NEW	CITY		I	CHAMIZA FY96 SIDEWALK IMPRO	13,367.61	13,367.61	0.00
061-020	NEW	CITY		I	FEIL FY96 SIDEWALK IMPROVEM	3,630.79	3,630.79	0.00
061-021	NEW	CITY		I	OTTEN FY96 SIDEWALK IMPROVE	2,258.57	2,258.57	0.00
061-022	NEW	CITY		I	ACOMA FY96 SIDEWALK IMPROVE	3,906.55	3,906.55	0.00
061-023	NEW	CITY		I	LOVERS LN FY96 SIDEWALK IMP	14,884.27	14,884.27	0.00
061-024	NEW	CITY		I	MC COY ST FY95 SIDEWALK IMP	24,617.98	24,617.98	0.00
061-025	NEW	CITY		I	MADDOX ST FY95 SIDEWALK IMP	8,649.56	8,649.56	0.00
061-026	NEW	CITY		I	SABENA ST FY95 SIDEWALK IMP	2,016.01	2,016.01	0.00
061-027	NEW	CITY		I	N RIO GRANDE FY95 SIDEWALK	602.18	602.18	0.00
061-027A	NEW	CITY		I	FY95 N RIO GRANDE SIDEWALK	6,399.92	6,399.92	0.00
061-028	NEW	CITY		I	FY98 S RIO GRANDE AVE SIDEW	6,619.15	6,619.15	0.00
061-029	NEW	CITY		I	FY83 SIDEWALK IMP LIGHTPLAN	5,272.50	5,272.50	0.00
061-030	NEW	CITY		I	FY89 BAIRD CR SIDEWALK IMPR	4,331.89	4,331.89	0.00
061-031	NEW	CITY		I	FY87 CHACO,CHUSKA,ZIA, ORCH	2,291.28	2,291.28	0.00
061-032	NEW	CITY		I	FY01 FREDERICK SIDEWALK IMP	13,248.45	13,248.45	0.00
061-033	NEW	CITY		I	FY01 MAIN & LLANO SIDEWALK	2,806.79	2,806.79	0.00
061-033A	NEW	CITY		I	FY09 LLANO ST SIDEWALK/CURB	95,059.71	85,553.76	9,505.95
061-033B	NEW	CITY		I	FY18 LLANO & NAVAJO EROSION	25,099.83	836.68	24,263.15
061-034	NEW	CITY		I	FY01 SPOTTED WOLF SIDEWALK	687.99	687.99	0.00
061-035	NEW	CITY		I	FY01 DESERT PLANTERS MEMORI	1,150.26	1,150.26	0.00
061-036	NEW	CITY		I	FY02 RIO PECOS SIDEWALK IMP	18,261.09	18,261.09	0.00
061-037	NEW	CITY		I	FY02 CANADIAN SIDEWALK IMPR	6,830.48	6,830.48	0.00
061-038	NEW	CITY		I	FY00 GILA SIDEWALKS	27,693.00	27,693.00	0.00
061-039	NEW	CITY		I	FY94 SWIRE AVE SIDEWALK IMP	22,965.91	22,965.91	0.00
061-040	NEW	CITY		I	FY94 ELM ST SIDEWALK IMPROV	3,626.20	3,626.20	0.00
061-041	NEW	CITY		I	FY94 GLENMARY SIDEWALK IMPR	22,965.91	22,965.91	0.00

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Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
061-042	NEW	CITY		I	FY94 MAPLE SIDEWALK IMPROVE	10,878.58	10,878.58	0.00
061-043	NEW	CITY		I	FY94 MESA SIDEWALK IMPROVEM	3,485.00	3,485.00	0.00
061-044	NEW	CITY		I	FY98 GRACELAND/HEILAND SIDE	12,657.27	12,657.27	0.00
061-045	NEW	CITY		I	FY97 CITY COMPLEX SIDEWALKS	5,122.00	5,122.00	0.00
061-046	NEW	CITY		I	FY05 CITY WIDE SIDEWALK IMP	16,660.82	16,660.82	0.00
061-047	NEW	CITY		I	FY06 CITY WIDE SIDEWALK IMP	29,485.08	14,152.68	15,332.40
061-048	NEW	INFRA		I	FY07 SIDEWALK IMPROVEMENTS	15,921.37	15,921.37	0.00
061-049	NEW	INFRA		I	FY08 MAIN ST SIDEWALK/CURB/	76,075.43	33,473.16	42,602.27
061-050	NEW	INFRA	2006301	I	FY07 MAIN ST SIDEWALK (NM51	97,664.42	97,664.42	0.00
061-051	NEW	INFRA		I	FY08 SIDEWALK IMPROVEMENTS	7,279.18	2,911.44	4,367.74
061-052	NEW	CITY		I	FY09 SIDEWALK IMPROVEMENTS	29,605.02	26,644.56	2,960.46
061-052A	NEW	CITY		I	FY10 SIDEWALK IMPROVEMENTS	1,500.37	1,200.24	300.13
061-055	NEW	CITY	2013337	I	FY13 PHOENIX COURT SIDEWALK	36,631.48	18,315.60	18,315.88
061-059	NEW	CITY	2015310	I	FY15 300 BLOCK S CHURCH IMP	97,700.25	29,310.12	68,390.13
061-059A	NEW	INFRA	2015310	I	FY16 CHURCH ST SIDEWALKS 30	9,400.80	2,506.88	6,893.92
Totals For GL 800-16840 Count:69						1,603,967.66	1,371,713.91	232,253.75
033-017B	NEW	PRK11		I	FY11 TIGER PARK RECREATION	42,975.34	9,132.40	33,842.94
Totals For GL 800-16850 Count:1						42,975.34	9,132.40	33,842.94
034-006	NEW	AIRPT	95-1002	I	PLASI LIGHT	4,149.76	4,149.76	0.00
042-009	NEW	PRK3		I	1212 RIVERSIDE - RIVERSIDE	13,171.83	7,392.92	5,778.91
Totals For GL 800-16860 Count:2						17,321.59	11,542.68	5,778.91
033-011	NEW	PRK8		I	FY02 MAIN ST COURT YARD LIG	10,805.75	5,402.72	5,403.03
042-001	NEW	CITY		I	CHACO/ASH INTERSECTION STRE	3,332.11	1,574.37	1,757.74
042-002	NEW	STLTS		I	RIVERSIDE PARK - LIGHTING	7,538.29	4,070.82	3,467.47
042-003	NEW	PRK3		I	HARTMAN PARK - LIGHTING	7,538.29	4,070.82	3,467.47
042-003C	NEW	PRK2		I	FY14 HARTMAN PARK ELEC IMPR	45,014.99	4,782.78	40,232.21
042-004	NEW	ADMIN		I	CITY COMPLEX - LIGHTING	103.36	56.04	47.32
042-005	NEW	ELDIS		I	FY93 LIGHTING IMPROVEMENTS	4,682.52	3,516.01	1,166.51
042-006	NEW	ELDIS		I	MAIN ST LIGHTING IMPROVEMEN	18,646.21	11,980.25	6,665.96
061-057	NEW	CITY	2014675	I	FY15 S LIGHTPLANT ROAD SIDE	74,387.96	29,135.30	45,252.66
Totals For GL 800-17200 Count:9						172,049.48	64,589.11	107,460.37
033-002D	NEW	PRK3		I	FY05 RIVERSIDE WATERLINES	7,395.39	3,845.42	3,549.97
Totals For GL 800-17300 Count:1						7,395.39	3,845.42	3,549.97
063-021	NEW	INFRA		CIP	FY19 HILLTOP CROSSING	2,050.00	0.00	2,050.00
Totals For GL 800-17900 Count:1						2,050.00	0.00	2,050.00
Totals For Fund 800 Count:681						44,100,495.57	19,999,170.78	24,101,324.79
Totals For All Funds Count:1458						97,409,631.32	42,840,335.39	54,569,295.93

Summary By GL Account

Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
500-16100	Count: 14					254,398.26	0.00	254,398.26
500-17110	Count: 1					32,638.35	0.00	32,638.35
500-17200	Count: 276					9,015,900.91	3,833,211.38	5,182,689.53
500-17300	Count: 274					20,845,822.16	11,061,469.33	9,784,352.83
500-17390	Count: 5					71,610.20	0.00	71,610.20
500-17400	Count: 121					21,156,710.42	6,816,120.98	14,340,589.44
500-17500	Count: 39					1,102,140.82	974,280.74	127,860.08
500-17900	Count: 8					110,786.42	0.00	110,786.42
530-17390	Count: 21					464,697.04	0.00	464,697.04
540-17710	Count: 15					204,024.47	106,399.25	97,625.22
550-17100	Count: 3					50,406.70	49,682.93	723.77
800-16100	Count: 34					768,366.00	0.00	768,366.00
800-16200	Count: 103					9,097,432.64	3,986,612.02	5,110,820.62
800-16300	Count: 87					4,073,773.72	2,259,406.60	1,814,367.12
800-16500	Count: 114					3,093,125.04	1,849,782.68	1,243,342.36
800-16600	Count: 1					5,350.00	5,350.00	0.00
800-16700	Count: 76					3,464,556.66	2,630,406.98	834,149.68
800-16800	Count: 28					3,695,560.84	967,039.95	2,728,520.89
800-16810	Count: 147					15,869,368.88	6,401,261.87	9,468,107.01
800-16811	Count: 5					1,160,369.31	196,754.97	963,614.34
800-16820	Count: 3					1,026,833.02	241,732.19	785,100.83
800-16840	Count: 69					1,603,967.66	1,371,713.91	232,253.75
800-16850	Count: 1					42,975.34	9,132.40	33,842.94
800-16860	Count: 2					17,321.59	11,542.68	5,778.91
800-17200	Count: 9					172,049.48	64,589.11	107,460.37
800-17300	Count: 1					7,395.39	3,845.42	3,549.97
800-17900	Count: 1					2,050.00	0.00	2,050.00
Totals For	All GL Accounts	Count:1458				97,409,631.32	42,840,335.39	54,569,295.93

Summary By Fund

Asset Number	Cond	Loc	Tag/PO	Type	Description	Cost Basis	LTD Depreciation	Current Value
500	Count: 738					52,590,007.54	22,685,082.43	29,904,925.11
530	Count: 21					464,697.04	0.00	464,697.04
540	Count: 15					204,024.47	106,399.25	97,625.22
550	Count: 3					50,406.70	49,682.93	723.77
800	Count: 681					44,100,495.57	19,999,170.78	24,101,324.79
Totals For All Funds Count:1458						97,409,631.32	42,840,335.39	54,569,295.93

Staff Summary Report

MEETING DATE: October 23, 2018
AGENDA ITEM: IX. CONSENT AGENDA (F)
AGENDA TITLE: Resolution 2018-1106 FY2019 First Quarter Budget Adjustments

ACTION REQUESTED BY: Finance Department
ACTION REQUESTED: Approval
SUMMARY BY: Kathy Lamb

PROJECT DESCRIPTION / FACTS

NM DFA LGD: New Mexico Department of Finance and Administration Local Government Division

The City is required to submit a quarterly financial report to NM DFA LGD. One of the requirements is no fund should have a negative cash balance. This occurs due to the timing on grant reimbursements where payment has been made to vendors but funding agency reimbursement is pending. While this doesn't create an issue with the City's bank account, it does create an issue when reporting individual fund activity to the state. To avoid this situation, budgeted transfers between the General Fund, Intergovernmental Grant Fund and Airport Fund are included in this resolution. If a negative cash balance occurs in the Intergovernmental Grant Fund or Airport Fund, the General Fund will transfer funds to cover the negative cash balance. When the grant funds are received, the amount transferred will be transferred back to the General Fund.

The Recreation Fund was established several years ago when the City received a distribution from cigarette tax. The distribution formula was changed and the City has not received distributions for several years, however, a small cash balance remains in the fund. The resolution includes closing of the Recreation Fund and transfer of the cash balance to the Intergovernmental Grant Fund.

GENERAL FUND

Establish budget for High School Resource Officer reimbursement from Aztec Municipal School District. The expenditure budget for resource officer was established with the final budget adoption. The agreement between the City and School District was not finalized until September 2018 establishing the reimbursement amount.	Revenue Increase	\$30,000
Acct # 101-2210-34233		

Delete budget for insurance credits from NM Self Insurer's Fund. The City did not meet the requirements in 2018 to qualify for the credits. City staff has taken steps to ensure all requirements are met in 2019. Accts #101-0000-36520 \$20,000; 101-0000-36530 \$20,000	Revenue Decrease	\$40,000
Increase budget for additional funding provided by San Juan County for Library and Senior Center daily operations Accts 101-6490-33880 \$500; 101-7010-33890 \$550	Revenue Increase	\$1,050
General Fund Revenue Budget Decrease		\$8,950
Increase budget for additional funding provided by San Juan County for Library and Senior Center daily operations 101-6490-76820 \$500; 101-7010-78150 \$550	Expenditure Increase	\$1,050
General Fund Expenditure Budget Increase		\$1,050
Establish transfer budget to Intergovernmental Grant Funds Acct #101-9910-90218	Transfer Out Increase	\$45,000
Establish transfer budget from Intergovernmental Grant Funds Acct #101-0000-39218	Transfer In Increase	\$45,000
Increase transfer budget to Airport Fund Acct #101-9910-90270	Transfer Out Increase	\$100,000
Establish transfer budget from Airport Fund Acct #101-0000-39270	Transfer In Increase	\$100,000
General Fund Transfer Budget Change		-0-

INTERGOVERNMENTAL GRANT FUND

Increase budget for additional funding provided by NM State Library Grant In Aid program Acct # 218-6490-33567	Revenue Increase	\$2,010
Intergovernmental Grant Fund Revenue Budget Increase		\$2,010
Increase budget for additional funding provided by NM State Library Grant in Aid program Acct #218-6490-76810	Expenditure Increase	\$2,010
Intergovernmental Grant Fund Expenditure Budget Increase		\$2,010
Establish transfer budget to General Fund Acct #218-9910-90101	Transfer Out Increase	\$45,000

Establish transfer budget from General Fund Acct #218-0000-39101	Transfer In Increase	\$45,000
Establish transfer budget from Recreation Fund Acct #218-0000-39240	Transfer In Increase	\$273.79
Intergovernmental Grant Fund Transfer Budget Increase		\$273.79

RECREATION FUND

Establish transfer budget to Intergovernmental Grant Fund; this transfer will close the Recreation Fund to the Intergovernmental Grant Fund Acct #218-0000-39240	Transfer Out Increase	\$273.79
Recreation Fund Transfer Budget Increase		\$273.79

AIRPORT FUND

Establish transfer budget to General Fund Acct #270-9910-90101	Transfer Out Increase	\$100,000
Increase transfer budget from General Fund Acct #270-0000-39101	Transfer In Increase	\$100,000
Airport Fund Transfer Budget Change		-0-

SUPPORT DOCUMENTS: Resolution 2018-1106 FY19 First Quarter Budget Adjustments

DEPARTMENT'S RECOMMENDED MOTION: Move to Approve Resolution 2018-1106 FY19 First Quarter Budget Adjustments

Resolution 2018-1106
State Of New Mexico, City Of Aztec
2018-2019 FIRST QUARTER BUDGET ADJUSTMENT, 105th FISCAL YEAR

WHEREAS, the Governing body in and for the City of Aztec, State of New Mexico has developed needs to adjust the current approved budget for fiscal year 2018-2019, and

WHEREAS, said budget was adjusted on the basis of need and through cooperation with all user departments, elected officials and other department supervisors; and

WHEREAS, the Recreation Fund will be closed and cash balance transferred to the Intergovernmental Grant Fund as included in this budget adjustment; and

WHEREAS, the official meeting for the review of said documents was duly advertised on January 23, 2018, Resolution 2018-1073, and October 18, 2018, Commission Meeting Agenda, in compliance with the State Open Meetings act, and

WHEREAS, it is the majority opinion of this Commission that the adjusted budget meets the requirements as currently determined for fiscal year 2018-2019,

NOW, THEREFORE, BE IT HEREBY RESOLVED that the Governing Body of the City of Aztec, State of New Mexico, hereby adopts the budget adjustment herein above described and respectfully requests approval from the Local Government Division of the Department of Finance of Administration.

RESOLVED: In session this 23rd day of October, 2018.

MUNICIPAL GOVERNING BOARD AZTEC, NEW MEXICO

Mayor Victor C. Snover

Mayor Pro-Tem Rosalyn A Fry

Commissioner Mark E. Lewis

Commissioner Austin R. Randall

Commissioner Sherri A. Sipe

ATTEST:

Karla Sayler, City Clerk

Staff Summary Report

MEETING DATE: October 23, 2018
AGENDA ITEM: IX. CONSENT (G)
AGENDA TITLE: Resolution 2018-1107 Municipal Surplus

ACTION REQUESTED BY: Library
ACTION REQUESTED: Approval of Resolution 2018-1107
SUMMARY BY: Kathy Lamb

PROJECT DESCRIPTION / FACTS

- The Library, during the normal course of operations, reviews circulation of all materials. Materials which are not circulating or are out of date are pulled from the shelves and become surplus material. These items would have been purchased with city or state library funds or donated to the library. Materials pulled include a large collection of adult and youth books, several DVDs and music CDs.
- Approved library surplus items will be disposed of in a variety of ways to best serve the library and the community. Materials which may have use to Good Sam's, local schools, and/or veteran's programs will be donated. Materials which may have public interest will be packaged and available for sale at the library. Other materials may be packaged and sent to book outlets at no cost to the city. The Public Surplus website has not resulted in interest for library materials, although it will continue to be utilized as well.
- If the items are not sold they will be donated or disposed of according to NM Statute Sections 3-54-2 and 13-6-1. Disposition of obsolete, worn-out or unusable tangible personal property.

PROCUREMENT

- N/A

FISCAL IMPACTS

- Revenues from auction to be applied to General Fund / Joint Utility Fund

SUPPORT DOCUMENTS: Resolution 2018-1107
Surplus List

DEPARTMENT'S RECOMMENDED MOTION: Move to Approve Resolution 2018-1107 Declaring Certain Municipal Property Not Essential For Municipal Purpose and Directing It Be Sold or Disposed.

CITY OF AZTEC RESOLUTION 2018-1107

A RESOLUTION DECLARING CERTAIN MUNICIPAL PROPERTY NOT ESSENTIAL FOR MUNICIPAL PURPOSE AND DIRECTING IT BE SOLD, OR IF THE PROPERTY HAS NO VALUE, DONATE THE PROPERTY TO ANY ORGANIZATION DESCRIBED IN SECTION 501(c)3 OF THE INTERNAL REVENUE CODE OF 1986 OR DISPOSED.

- WHEREAS,** Sections 3-54-2 and 13-6-1 of NMSA, 1978 Compilation authorizes municipalities to sell personal property which is not essential for a municipal purpose or if the property has no value, donate the property to any organization described in Section 501(c)3 of the Internal Revenue Code of 1986; and
- WHEREAS,** the City of Aztec owns certain personal property which is obsolete and/or surplus and no longer needed or useful to the City; and
- WHEREAS,** the Governing Body wishes to declare this property not essential for a municipal purpose so that it can be sold or donated according to statute.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY of the City of Aztec, New Mexico that the personal property described on the attached list which is owned by the City is surplus and not essential for a municipal purpose.

PASSED, APPROVED AND SIGNED this 23rd day of Octoberer 2018.

VICTOR C. SNOVER, MAYOR

ATTEST:

CITY CLERK KARLA SAYLER

**CITY OF AZTEC
RESOLUTION 2018-1107
OCTOBER 23, 2018**

LIBRARY SURPLUS

TITLE	AUTHOR
Rabbit goes duck hunting : a traditional Cherokee legend	Deborah L. Duvall
The opossum's tale : a grandmother story	Deborah L. Duvall
How rabbit lost his tail : a traditional Cherokee legend	Deborah L. Duvall
The little mermaid = La sirenita	Oriol Izquierdo
The Sleeping Beauty = La bella durmiente	Miquel Desclot
The little dog laughed	Miquel Desclot
Crows : an old rhyme	
Beneath the Earth : the facts and the fables	Finn Bevan
The checker playing hound dog : tall tales from a Southwestern storyteller	Joe Hayes
Fabulous beasts	Finn Bevan
Town mouse, country mouse	Jan Brett
Tomie dePaola's Favorite nursery tales	
Dear Mili : an old tale	Wilhelm Grimm
Her stories : African American folktales, fairy tales, and true tales	Virginia Hamilton
P*ajaro verde = The green bird	Joe Hayes
Stories of the flood	Uma Kirshnaswami
Pecos Bill : a tall tale	Steven Kellogg
The elves and the shoemaker	Freya Littledale
The boy who made dragonfly : a Zuni myth	Tony Hillerman
The boy who drew cats	David Johnson
The hedgehog boy : a Latvian folktale	Jane Langton
The flute player : an Apache folktale	Michael Lacapa
Her stories : African American folktales, fairy tales, and true tales	Virginia Hamilton
The people could fly : American Black folktales	Virginia Hamilton
Favorite tales from Grimm	Nancy Garden
Tales from silver lands	Charles J. Finger
Theseus and the Minotaur	James Ford
The adventures of Perseus	Peter Hepplewhite
The little red hen	Paul Galdone
Achilles	Jason Glaser
A spoon for every bite	Joe Hayes
Astronomy in ancient times	Isaac Asimov
Black holes and other space oddities	Alex Barnett
Space & art activities	Polly Goodman
Space & art activities	Polly Goodman
Astronomy : every galaxy has a black hole	Bryson Gore
Astronomy	Dan Green
Let's learn German picture dictionary	editors of Passport Books

**CITY OF AZTEC
RESOLUTION 2018-1107
OCTOBER 23, 2018**

LIBRARY SURPLUS

TITLE	AUTHOR
Home = Casa	Kathleen Petelinsek and E. Russell Primm
Aladdin and the enchanted lamp	Philip Pullman
Hansel and Gretel	Brothers Grimm
Golem	David Wisniewski
King Arthur & the legends of Camelot	Molly Perham
Shapes	David Kirkby
Patterns	David Kirkby
Microscopes	Adele Richardson
Counting rhymes	Shona McKellar
Wendy Watson's Mother Goose	
Mira como salen las estrellas	
Let's learn Hebrew picture dictionary	editors of Passport Books
Hieroglyphs, the writing of ancient Egypt	Norma Jean Katan
Hieroglyphs	Karen Price Hossell
Giveaways: an ABC book of loanwords from the Americas	
Vampires	Bonnie McMeans
Halley, comet 1986	Franklyn M. Branley
El sol	Isaac Asimov
The mystery of black holes	Chris Oxlade
Astronomy	Kristen Lippincott
Astronomy : the study of the universe	Terry Mahoney
Sky and earth	
Hands-on projects about earth and space	Krista West
Telescopes	Adele Richardson
Cosmology : exploring the universe	Peter Jedicke
The solar system	Don Nardo
Mercurio	Isaac Asimov
Mercury	Adele Richardson
Venus	Isaac Asimov
Our solar system	Seymour Simon
Mars	David Haugen
Asteroides	Isaac Asimov
Jupiter	Isaac Asimov
Saturno	Isaac Asimov
Urano	Isaac Asimov
Uranus	Linda George
Pluton y Caronte	Isaac Asimov
Pluto : a dwarf planet	Ralph Winrich

**CITY OF AZTEC
RESOLUTION 2018-1107
OCTOBER 23, 2018**

LIBRARY SURPLUS

TITLE	AUTHOR
Comets	P.M. Boekhoff and Stuart Kallen
The origin of life on earth : an African creation myth	David A. Anderson
The Vikings	Shahrukh Husain
Sleeping beauty & other favourite fairy tales	Angela Carter
Song of the seven herbs	Walking Night Bear and Stan Padilla
Sister Rabbit's tricks	
The world before this one : a novel told in legend	Rafe Martin
The fool of the world and the flying ship; a Russian tale	Arthur Ransome
Baboushka and the three kings	Ruth Robbins
The robber baby : stories from the Greek myths	Anne Rockwell
When I was young in the mountains	Cynthia Rylant
Sootface : an Ojibwa Cinderella story	Robert D. San Souci
Jason and the Argonauts	John Malam
The wooden horse of Troy	John Malam
Medusa	Xavier Niz
The three billy goats Gruff	Tom Roberts
Seasons	Andres Llamas Ruiz
Dinosaur food : unearth the secrets behind dinosaur fossils	Rupert Matthews
Celebrations!	Anabel Kindersley
The twelve labors of Hercules	James Ford

Staff Summary Report

MEETING DATE: October 23, 2018
AGENDA ITEM: IX. CONSENT (H)
AGENDA TITLE: Re-Bid ITB 2019-663 Western Red Cedar Poles

ACTION REQUESTED BY: Electric Department, Finance Department
ACTION REQUESTED: Award of Re-Bid ITB 2019-663 Western Red Cedar Poles
SUMMARY BY: Kathy Lamb

PROJECT DESCRIPTION / FACTS

- The Electric Department maintains an inventory of wood poles to meet the requirements of both maintaining and expansion of the electric distribution system. The department has identified the need to replenish both its 40' and 45' wood pole inventory.
- Wood poles were last bid and ordered in 2013 which included 100 poles in varying lengths from 30' to 50'. The 2013 bid was awarded to IRBY which was the only bid received.

PROCUREMENT

- The City Commission awarded Bid ITB 2019-663 to Bell Lumber & Pole Co on September 25, 2018 (total bid \$83,500). The Finance Department received a protest to the award on September 27, 2018 specific to the acceptance of a bid for fully treated poles. The bid document had specified butt treated poles. The protest was determined to be valid and the bid was reissued with a specification revision requiring poles to be butt or full treated.
- ITB 2019-663 was re-issued on October 2, 2018 and bids were publicly opened on October 16, 2018. Three responsive bids were received, all for full treated poles. Electric Director Ken George has reviewed the bids and found all to meet the department's requirements and specifications.
- Comparison to 2013 bid:

Item	2013 Bid	2018 Bid (McFarland)
40' – Class 3 Poles	563.00	717.00
45' – Class 3 Poles	688.00	972.00

- The Electric and Finance Departments recommend award of Re-Bid ITB 2019-663 to McFarland Cascade Holdings.

FISCAL IMPACTS

- Electric Department inventory purchases do not immediately impact budget. As items are used on projects, the issues are expensed to the appropriate line items reducing available budgets. However, inventory purchases do reduce available cash reserves. This purchase does not significantly impact cash balances available in the City's operating account or overall cash reserves for the Joint Utility system.

SUPPORT DOCUMENTS: Re-Bid ITB 2019-663 Tabulation

DEPARTMENT'S RECOMMENDED MOTION: Move to Approve the Award of Re-Bid ITB 2019-663 to McFarland Cascade Holdings in the amount of \$81,900



Bid Tabulation
 Re-Bid ITB 2019-663
 Western Red Cedar Poles
 Opened October 16, 2018 4:00pm

Recommended Award To: McFarland Cascade Holdings

Item	Description	Quantity	Unit	Bell Lumber & Pole Co			IRBY			McFarland Cascade Holdings		
				Delivery Time	Each	Total	Delivery Time	Each	Total	Delivery Time	Each	Total
1	40' - Class 3 Poles	60	each	4-5 weeks	\$749.00	\$44,940.00	4-5 weeks	\$743.11	\$44,586.60	30-45 days	\$717.00	\$43,020.00
2	45' - Class 3 Poles	40	each	4-5 weeks	\$1,174.00	\$46,960.00	4-5 weeks	\$1,161.33	\$46,453.20	30-45 days	\$972.00	\$38,880.00
						\$91,900.00			\$91,039.80			\$81,900.00
Total Bid Comparison Including 5% NM State Preference:						N/A			\$86,487.81			N/A
Total Bid Comparison Including 10% Resident Veteran Preference						N/A			N/A			N/A

Staff Summary Report

MEETING DATE: October 23, 2018
AGENDA ITEM: IX. CONSENT AGENDA (I)
AGENDA TITLE: Annual Partnership Agreement between NM Public Regulation Commission's Fire Marshal Division and Aztec Fire Department

ACTION REQUESTED BY: City Manager/Aztec Fire Chief
ACTION REQUESTED: Approval of annual partnership agreement between NM Public Regulation Commission's Fire Marshal Division and Aztec Fire Department
SUMMARY BY: Steve Mueller

PROJECT DESCRIPTION / FACTS

This agreement between Aztec Fire Department and NM Public Regulation Commission's Fire Marshal Division will allow the AFD the opportunity to provide various aspects of fire prevention and protection by conducting and/or assisting the State Fire Marshall Division with fire code inspections, to enter upon building and premises for the purpose of examination and inspection, and to conduct origin and cause investigations, when deemed beneficial to both parties.

This agreement will be effective for one year.

PROCUREMENT / PURCHASING (if applicable)

FISCAL INPUT / FINANCE DEPARTMENT (if applicable)

SUPPORT DOCUMENTS: New Mexico Public Regulation Commission's Fire Marshal Division Partnership Agreement with the Aztec Fire Department.

DEPARTMENT'S RECOMMENDED MOTION: Move to approve the annual agreement between New Mexico Public Regulation Commission's Fire Marshal Division and Aztec Volunteer Fire Department

NEW MEXICO PUBLIC REGULATION COMMISSION

COMMISSIONERS

DISTRICT 1 CYNTHIA B. HALL, VICE-CHAIR
DISTRICT 2 PATRICK H. LYONS
DISTRICT 3 VALERIE ESPINOZA
DISTRICT 4 LYNDA LOVEJOY
DISTRICT 5 SANDY JONES, CHAIR



P.O. Box 1269
1120 Paseo de Peralta
Santa Fe, NM 87504-1269

CHIEF OF STAFF
Ernest D. Archuleta, P.E.

NOTICE

Date: August 21, 2018
To: New Mexico Fire Chiefs and City/County Administrators
From: Don Shanin, New Mexico State Fire Marshal
Ray Torres, Deputy State Fire Marshal Code Enforcement Bureau
Randal Arnold, Deputy Fire Marshal Fire Investigations Bureau

Subject: Partnership Agreement

Attached is the Partnership Agreement application between the Public Regulation Commission's Fire Marshal Division, and the New Mexico Municipal and County Fire District (Departments). Please read the agreement over and indicate what your Fire District (Department) is applying for. Return the completed and signed original to the State Fire Marshal Office Code Enforcement Bureau at the address indicated below.

Please be advised that the application for your District's (Department's) participation in the annual partnership agreement should be forward either to your Mayor or County Commission Chairman of your local governing body for approval and signature. The signatures of the Fire Chief/Fire Marshal and the local Government Representative are required. The deadline for receipt of the application by the State Fire Marshal Division is on or before November 1, 2018.

Thank you for your assistance.

Physical and Mailing Addresses:

New Mexico State Fire Marshal's Office
State Fire Marshal Office Code Enforcement Bureau

1120 Paseo de Peralta
Santa Fe, NM 87501

P.O. Box 1269
Santa Fe, NM 87504-1269

**PARTNERSHIP AGREEMENT BETWEEN
THE PUBLIC REGULATION COMMISSION, STATE FIRE MARSHAL DIVISION
AND
LOCAL GOVERNMENTS OPERATING NEW MEXICO CERTIFIED FIRE DEPARTMENTS**

PURPOSE: To allow Fire Districts (or Departments) the opportunity to provide various aspects of fire prevention and protection by conducting and/or assisting the State Fire Marshal Division with fire code inspections, to enter upon building and premises for the purpose of examination and inspection, and to conduct origin and cause investigations, when deemed beneficial to both parties.

SCOPE: The State Fire Marshal Division is authorized to make investigations of any fire or explosion within the state and the State Fire Marshal may also appoint designated persons for these tasks (NMSA 1978, § 59A-52-10). The State Fire Marshal shall adopt rules and regulations (fire codes) for prevention and control of fires (NMSA 1978, § 59A-52-15) and may use an authorized officer or designated agent to enforce these provisions (NMSA 1978, § 59A-52-19). The State Fire Marshal is authorized to cooperate with agencies in this state (NMSA 1978, § 59A-52-5). Therefore, this agreement is implemented to activate the above provisions, as indicated below.

COOPERATIVE DISCLAIMER: This Partnership Agreement does not prohibit the Fire Department or the State Fire Marshal Division from requesting assistance from each other pertaining to any fire code enforcement inspection or origin and cause investigation. Notwithstanding any agreement between the State Fire Marshal Division and any Fire Department, including this Partnership Agreement, the State Fire Marshal Division reserves the right to conduct any inspection or investigation throughout the state.

METHODOLOGY: The Fire Department shall assume the responsibility for conducting the indicated activities in a timely manner, document and store the appropriate records and provide information of such activities as required by the

State Fire Marshal Division. The Fire Department shall conduct such activities following current accepted procedures and in adherence to state codes and/or rules. Activities may be documented on forms currently used by the Fire Department.

Please write legibly. If the content is illegible, the application will be rejected.

Full name of local government: City of Aztec.

Municipality County

If a County, does this Partnership Agreement include all County Fire Districts (Departments)?

Yes No

If **no**, indicate which Fire Districts (Departments) are participating (use additional page(s) if necessary):

Fire Districts (Departments) included in this Partnership Agreement:

Aztec Fire Department.

Fire Districts (Departments) not included in this Partnership Agreement:

Name of Municipal or County Fire Chief (or Marshal): Kevin Simpson

1. Origin and Cause Investigations

The Fire District (Department) accepts responsibility for the following fire investigation activities (in order to qualify for this activity you must at least agree to secure and restrict access to fire scenes until the arrival of a State Fire Inspector/Investigator): If the Fire District (Department) accepts responsibility for all origin and cause investigations then it must also maintain records of the same and make the records open to public inspection at reasonable hours:

- Secure and restrict access to fire scenes until the arrival of a State Fire Investigator.
- Conduct all origin and cause investigations within the District's (Department's) jurisdiction.
- Conduct all origin and cause investigations within the Department's jurisdiction, collect evidence, interview witnesses and work with local fire/law enforcement officials and the district attorney for full prosecution. Provide training for investigators (copies of certificates are not required).

Detail:

2. Fire Code Enforcement Inspections

The Fire District (Department) accepts responsibility for the following code enforcement activities (code enforcement is limited to the areas of territorial jurisdiction for the Fire District (Department) and under no circumstances does this Partnership Agreement include the inspection by Fire Districts (Departments) of state-owned or leased buildings):

- None
- Conduct all fire code inspections within the District's (Department's) jurisdiction.
- Conduct plans review and acceptance testing of fire suppression and detection systems (including all other types of fire protection systems).

Your District (Department) must provide copies of training records and certifications for those personnel performing plans reviews, acceptance testing, or fire code enforcement inspections to the State Fire Marshal Division annually from the date of execution of this Partnership Agreement. Your District (Department) must also provide the State Fire Marshal Division with copies of all fire code inspections, plans reviews and acceptance testing records

annually. The State Fire Marshal Division will annually audit these inspections, reviews, and records to ensure compliance with current Fire Code per rule 10.25.5 NMAC.

Detail:

Indicate the types of properties your District (Department) declines to accept code inspection and enforcement responsibility for:

- None
- Public Schools
- Charter Schools
- Other – Explain: _____

NOTE: The State Fire Marshal Division retains all code enforcement and inspection responsibility for Universities, Colleges and all State Buildings in your District (Department).

FOR SCHOOLS AND CHARTER SCHOOLS: A report of the school(s) name, address, date of inspection, and name of District's (Department's) personnel performing the inspection will be required to be sent to the State Fire Marshal Division Code Enforcement Bureau within 30 days of the inspection. Full reports are required.

Does your local government have a building code official?

Yes

No

If **yes**, please provide the name, physical address, and phone number of such building code official:

Name of Local Building Code Official (please print)

Address

City, State, and Zip Code

Telephone Number

Detail:

Uses San Juan County Building Inspectors.

_____.

The State Fire Marshal Division views a local government and fire department's approval of plans review shop drawings or the conducting of acceptance tests as an indicator that the local jurisdiction has taken full fire code responsibility for that building including all future fire code enforcement activity at that particular address.

3. Accord and Required Signatures

A change in the Fire District's (Department's) inspection personnel requires the Fire District (Department) to notify the State Fire Marshal Division within 30 days of the name of the new personnel along with his/her training records and certifications. A failure by the Fire District (Department) to notify the State Fire Marshal Division of the requirements of this paragraph is grounds to cancel the Partnership Agreement, retroactive to the date of the change.

The appointment of a new Fire Marshal or Fire Chief in a Fire District (Department) requires this Partnership Agreement to be re-executed within 30 days. If not re-executed within 30 days of the appointment of a new Fire Marshal or Fire Chief for a Fire District (Department), any current Partnership Agreement is void.

For any reason, the State Fire Marshal Division may cancel this Partnership Agreement with 30 days written notice to the local Fire Marshal or Fire Chief. For any reason, the Fire District (Department) may cancel this Partnership Agreement with 30 days written notice to the State Fire Marshal Division.

Local Government Official:

Printed Name of Local Government Official

Title (Mayor, City/County Manager, etc.)

Signature

Date

Local Fire Chief or Fire Marshal:

Kevin Simpson

Printed Name of Local Fire Chief or Fire Marshal

[Signature]

Signature

10-9-18

Date

State Fire Marshal:

Printed Name of State Fire Marshal

Signature

Date

Staff Summary Report

MEETING DATE:	October 23, 2018
AGENDA ITEM:	IX. CONSENT AGENDA (J)
AGENDA TITLE:	Economic Development Advisory Board Appointment

ACTION REQUESTED BY:	Economic Development Advisory Board
ACTION REQUESTED:	Approval of New Advisory Board Member
SUMMARY BY:	Steven M. Saavedra, CFM

PROJECT DESCRIPTION / FACTS

City Code for Advisory Boards is as follows:

Sec. 2-481. Membership.

The Economic Development Advisory Board shall be composed of seven (7) members qualified by training, experience, and ability to exercise sound and practical judgment on civic, social, economic and governmental affairs. The board shall be composed of the following:

1. An appointed representative from the Board or Staff of Four Corners Economic Development; and/or alternate representative from Four Corners Economic Development if the representative is unable to attend;
2. An appointed representative from the Board or Staff of the Aztec Chamber of Commerce and/or an alternate representative from Aztec Chamber of Commerce if the representative is unable to attend;
3. One (1) member of the financial community appointed by the governing body by a majority vote and/or an alternate representative from the financial community if the representative is unable to attend;
4. Two (2) members at large, at least one (1) representing the community, appointed by the governing body by a majority vote and/or an alternate representative from the community if the representative is unable to attend.

Of the three (3) members appointed to the board, they will have two-year terms. There shall be no limitation on the number of consecutive terms a member may serve on the Economic Development Advisory Board.

Sec. 2-482. Duties.

The Economic Development Advisory Board is assigned the following duties:

1. Regular review of strategies and opportunities for economic development within the City.
2. Assist with the economic and community development planning for the City.
3. Recommend annually to the City Commission appropriations for economic development programs.
4. Develop and update annually a comprehensive strategic economic development plan.
5. Make recommendations to the governing body on applications for assistance for economic development projects.

Sally Burbridge as an alternate voting member on behalf of Four Corners Economic Development, Inc for the Economic Development Advisory Board (EDAB).

SUPPORT DOCUMENTS:

DEPARTMENT'S RECOMMENDED MOTION: Motion to approve the appointment of Devin Scott to the Economic Development Advisory Board (EDAB).

Staff Summary Report

MEETING DATE:	October 23, 2018
AGENDA ITEM:	XI. Business Item (A)
AGENDA TITLE:	Aztec Sparkles Lighting Contest Awards

ACTION REQUESTED BY:	City Staff
ACTION REQUESTED:	Approve Aztec Sparkles Lighting Contest Awards
SUMMARY BY:	City Staff

PROJECT DESCRIPTION / FACTS

Last year, as part of the Aztec Sparkles Event, City Commission approved an incentive for Aztec businesses to participate in the lighting contest. Upon further review and comments received from the public, staff is proposing a slightly different Aztec Sparkles Lighting Contest.

City Staff has discussed and makes the following recommendations for the Aztec Sparkles Lighting Contest:

- Contest open to both Commercial and Residential participation.
- No utility credit for participation.
- Weekly Public's Choice Winner through online voting (SurveyMonkey) and paper ballot located at the Aztec Public Library and Aztec Visitor Center.
- One Residential and One Commercial winner each week (no repeat winners allowed).
- Winner receives \$250 utility credit (non-transferable).
- Voting closes weekly on:
 - Monday, Dec 10, 2018
 - Monday, Dec 17, 2018
 - Monday, Dec 24, 2018
 - Monday, Dec 31, 2018
- Winners announced each week:
 - Thursday, Dec 13, 2018
 - Thursday, Dec 20, 2018
 - Thursday, Dec 27, 2018
 - Thursday, Jan 2, 2019
- Plaques to be given at the first City Commission meeting on January 8, 2019.

The plaques will be wooden and engraved. Each will be customized for each winner with their names.



PROCUREMENT

N/A

FISCAL IMPACTS

2018 Lighting Contest Proposed Recognition & Costs:

	<u>Amount</u>	<u>Qty</u>	<u>Sub-Total</u>
Utility Credit	\$250	8	\$2,000
Plaques	\$40	8	\$320
TOTAL			\$2,320

2017 Lighting Contest (all amounts are issued as credits to Utility accounts):

Commercial Acct Participation \$75 each	24	\$1,800
Commercial Acct Awards (\$500-\$1,500 ea)	4	\$4,000
Total		\$5,800

2016 Lighting Contest (all amounts are issued as credits to Utility accounts):

Commercial Acct Participation \$75 each	10	\$750
Commercial Acct Awards (\$500-\$3,000 ea)	4	\$6,500
Total		\$7,250

SUPPORT DOCUMENTS: None

MOTION: Move to Approve Aztec Sparkles Lighting Contest Awards in the amount of \$ [REDACTED], awarded to each of four Residential and four Commercial winners in the form of non-transferable credits to City of Aztec utility accounts.

Staff Summary Report

MEETING DATE: October 23, 2018
AGENDA ITEM: XIII. LAND USE HEARING (A)
AGENDA TITLE: OG 18-04 Hilcorp Inc. Drill Site Permit - Glen Swire #1

ACTION REQUESTED BY: Keri Hutchins
Hilcorp San Juan, L.P.
382 Road 3100
Farmington, NM 87401

ACTION REQUESTED: Approval of OG 18-04 Oil & Gas Modification of an existing gas well in SESW of Section 8, T30N, R11W 790' FSL, 1850' FWL, San Juan County, New Mexico Tax ID No. No Tax ID Associated with Property

SUMMARY BY: Steven M. Saavedra, CFM

PROJECT DESCRIPTION / FACTS

This request seeks approval to modify an existing gas well installed at the above location. The site is situated within Aztec's municipal limits on private property. According to San Juan County Assessors, there is no tax i.d. associated with the property. The proposed site is in the city's west area, south of Western Drive and adjacent to the City's Townsend Wildlife Refuge.

The technical location can be derived from the form submitted by the applicant titled 'State of New Mexico Energy, Minerals & Natural Resources Department'.

The well site information is as follows:

Well Name:	Glenn Swire #1
Lease No.	"Glenn Swire" 372171
Existing Pad Area:	2.18 acres
New Pad Area:	N/A
Total Parcel Area:	2.18 acres
Building Info:	N/A
Floodplain:	No
Arroyo:	N/A
Access:	Swire Avenue
Well Operator:	Aztec Well Servicing

Keri Hutchins submitted the application on behalf of Hilcorp San Juan, L.P., located at 382 Road 3100 in Aztec, NM. The application includes the State of New Mexico OCD approvals, a copy of the oil and gas lease agreement, certificate of insurance, dust mitigation plan, noise mitigation plan, and weed mitigation plan. The applicant did not include a wildlife mitigation plan (threatened or endangered (T&E) species survey or a visual mitigation plan. Upon review of the

application, staff concludes the noise mitigation plan is incomplete and needs to adhere to COA 15-25 (1-8). Application information is within the OG 18-04 file and available for inspection upon written public records request.

The submittal indicates multiple residential properties within 400 feet of the wellhead. The applicant did not provide any access easements to the said well. However, aerial photos and other evidence indicate access to the well site through Western Drive and Swire Avenue. A road maintenance plan was not submitted as part of the application. During drilling and subsequent operations, all equipment and vehicles need to be confined to the well site and cannot obstruct the access easement. Pursuant to COA 15-41(3) "All unimproved road access to facilities adjacent to paved public rights-of-way shall be surfaced with a minimum of three (3) inches deep (maximum of two hundred (200) feet long) of gravel road base and maintained through the duration of the well." City staff recommends a gravel road based, with a standard concrete drive apron to reduce the accumulation of mud and gravel on public streets.

Pursuant to COA 15-23 "A minimum setback of four hundred (400) feet shall be required between the well head location and any existing residential, office, institutional, commercial or industrial structure or one hundred (100) feet from a public right-of-way (highway, street or alley), unless the applicant has secured a variance (section 15-13) from the commission for a setback less than four hundred (400) feet". The said well is approximately 50-feet from the nearest residential unit. Community Development has received numerous inquiries and concern regarding this application. Currently, there is a concern regarding the strong smell of gas from the well by nearby residential units. On 09/18/2018 Community Development staff visited the said well and observed the smell of gas. Pursuant to COA 15-26 "All operations during the construction, maintenance, and operation of any minor and/or major oil and gas facility shall not be conducted in such a manner that create an odor nuisance nor exceed applicable local, state or federal air quality standards." Community Development is concerned with the proximity of the said well to residential dwelling units and the presence of the gas odor.

Aztec and surrounding areas are subject to heavy rains and flooding during monsoon season. Though the review process is the same for all wells, it seems imperative that this report includes a discussion of the staff review for the location of any waterways, arroyos, and other natural geographic features. The nearest arroyo identified on Aztecs GIS is approximately 2,038 linear feet. However, the well site and parcel of property is not located in a designated FEMA Flood Zone (FEMA Zone X).

The recommendation for approval will be contingent on the development adhering to all of the processes and performance measures described in all mitigation plans, and all other regulations whether they be federal, state or local in origin. The approval is also conditioned upon the development maintaining compliance with the industry's own Standard Best Management Practices. The Community Development Department requests a site visit from the Hilcorp San Juan L.P to ensure all mitigation plans and conditions of approval are met during and after construction and recommends approval with the following conditions:

1. Gas odor smell needs to be addressed and withdrawn from the said well;
2. Proper Security of any all well site facilities;
3. The development must adhere to all of the processes and performance measures described in submitted documents, including the Surface Use Plan of Operations and

Surface Reclamation Plan, as well as all other applicable regulations promulgated by federal, state or local jurisdictions;

4. Applicant needs to install sounds emission controls, Pursuant to COA 15-25(1-8) & visual mitigations measures pursuant to COA 15-32 (9-16) during the time of modification of the said well;
5. Installation of a gravel road 150-feet in length from the public right-of-way utilized by said well, with a standard concrete drive apron to reduce the accumulation of mud and gravel on public streets.

FINDINGS OF FACT

1. The proposed project is situated in the City of Aztec;
2. Multiple residential properties are within 400' of the wellhead. Certificated letters were mailed to thirty-nine (39) property owners and an ad in the Daily Times was placed;
3. The contractor and operator maintain a certificate of insurance;
4. The development must adhere to all of the processes and performance measures described in submitted documents, including the Surface Use Plan of Operations and Surface Reclamation Plan, as well as all other applicable regulations promulgated by federal, state or local jurisdictions;
5. The project must maintain compliance with the industry Standard Best Management Practices;
6. Equipment should not exceed the area's visual profile/horizontal plane;
7. The gas odor needs to be resolved;
8. The visual mitigation plan needs to include fence screening around the well pad and landscaping pursuant to COA 15-32;
9. Noise emission needs to include all sections of COA 15-25 (1-8) applies to the said well;
10. A minimum of 150-feet length, three (3) inches deep of gravel road base installed and maintained throughout the duration of the well and the installation of a standard concrete apron abutting Swire Avenue & Western Drive;
11. The Community Development Department requires the date of construction from Hilcorp San Juan L.P to ensure all mitigation plans and conditions of approval are meet during and after construction.

SUPPORT DOCUMENTS:

1. Application
 - a. Maps prepared by applicant
 - b. OCD Approvals
 - c. Mitigation Plans

DEPARTMENT'S RECOMMENDED MOTION: Move To Approve OG 18-04 an Oil & Gas Well application submitted by Keri Hutchins, on behalf of Hilcorp San Juan, L.P. for permission to modify an existing well at the location indicated per the staff report, with recommended conditions and suggested Finding of Facts.



CITY OF AZTEC OIL & GAS APPLICATION

Permit #: 0618-04 Date Started: _____ Date Approved: _____ Fees Paid: _____

APPLICANT CONTACT INFORMATION

Name of Operator: Hilcorp San Juan, L.P.
Address: 382 Road 3100
Contact Name: Keri Hutchins
Phone: 505-564-0743
Email: khutchins@hilcorp.com
Name of Lease/Owner: Glenn Swire

WELL INFORMATION

Well Name: Glenn Swire #1
API #: 30-045-09606
Type of Lease: Fee
Lease Number: "Glenn Swire" 372171
Depth: 6,612'
Formation: Dakota
Location: Unit N, Section 8, T30N-R11W, San Juan County, NM
Type of Work: Mesaverde Recompletion
Contractor: Aztec Well Service
Proposed Work Dates: Estimated October 15-19, 2018 (only 1 day rigged up, assuming no issues)

WELL LOCATION

Address: Unit N, Section 8, T30N-R11W, San Juan County, NM
Tax ID: R0001026
Parcel Size (acres): 2.18 acres
Zone District: _____
Flood Plain: _____ YES NO
Existing Pad Area: 759' x 93'
Well Pad Area (sqft) : New Pad/ Expansion: N/A
Total Pad Area: 2.18 acres
Building: N/A
Setbacks: Arroyo: _____

WELL FEATURES			
Feature	Existing	New	Removed
Compressors (specify whether electric or gas):			N/A
Meter House:	X		
Separators:	X		
Valves:	X		
Evaporative Tanks:			N/A
Production Tanks:	X		
Reserve Pits:			N/A
Pump Jacks:			N/A
Sound Enclosures:			N/A

DOCUMENTATION			
	Yes	No	N/a
Owner Verification	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Detailed Site Map	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Weed/Vegetation Plan	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Electrical Load Calculation	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Visual Mitigation Plan	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Wildlife Mitigation Plan	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Noise Mitigation Plan	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Dust/Access Mitigation Plan	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Certificate of Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Copy of Original Lease	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Surface Damage/ROW Agreement	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
APD Sundry Notice	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C-144	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Elevation Certificate	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Land Use Hearing Application (Variance, etc.)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Business License Application	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

APPLICANT SIGNATURE
 I, Keri Hutchins representing Hilcorp San Juan, L.P. hereby certify that I have read this application and hereby dispose and state under penalty of perjury that all statements, proposals, and documents submitted with this application are true and correct and that I shall adhere to the Municipal Regulations of the City of Aztec.
 Signature: _____ Date: August 14, 2018

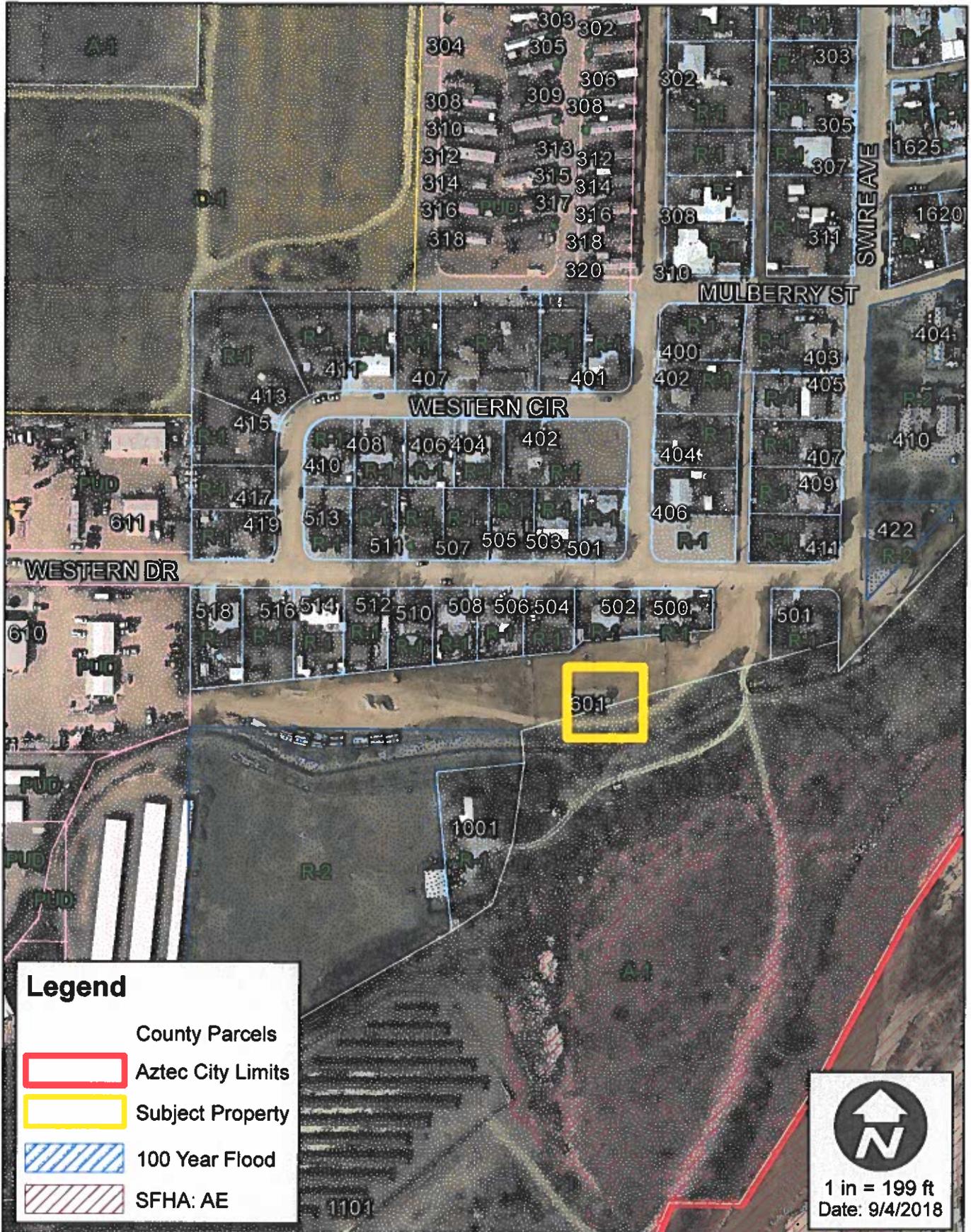
CITY of AZTEC USE ONLY

City Commission Meeting Date: _____

City Commission Action: _____ APPROVED _____ DENIED

FEEES ARE DUE PRIOR TO COMMISSION MEETING
Fees are: \$10 Administration Fee + \$500 Oil & Gas Fee = Total \$510

Site Map - Glenn Swire #1



Legend

-  County Parcels
-  Aztec City Limits
-  Subject Property
-  100 Year Flood
-  SFHA: AE



1 in = 199 ft
Date: 9/4/2018

This document/map is used for informational purposes only. This document/map and the information contained herein is provided "as is" and the City of Aztec does not warrant that the document/map or the information will be error-free.

City of Aztec, New Mexico

OIL & GAS PERMIT APPLICATION

Hilcorp San Juan, L.P.

**Glenn Swire #1
API# 3004509606**

Dakota Recomplete to Mesaverde

SESW of Section 8, T30N, R11W
790' FSL, 1850' FWL
San Juan County, New Mexico

Subm: 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09606
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glenn Swire
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5598' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter N 790 feet from the South line and 1850 feet from the West line
 Section 08 Township 30N Range 11W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER: RECOMPLETE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company plans to recomplete the subject well in the Mesaverde formation and downhole commingle the existing Dakota with the Mesaverde. Attached is the MV plat, recomplete procedure, updated schematic and Gas Capture Plan. A DHC application will be filed and approved prior to commingling. A Closed Loop system will be used.

NMOCD

JUL 05 2018

DISTRICT III

See Attached Conditions of approval

NSP- R-6661

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations / Regulatory Technician DATE 7/3/2018

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 505-324-5122

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/24/18

Conditions of Approval (if any): # See Attached PV



HILCORP ENERGY COMPANY
GLENN SWIRE 1
MESA VERDE RECOMPLETION SUNDRY

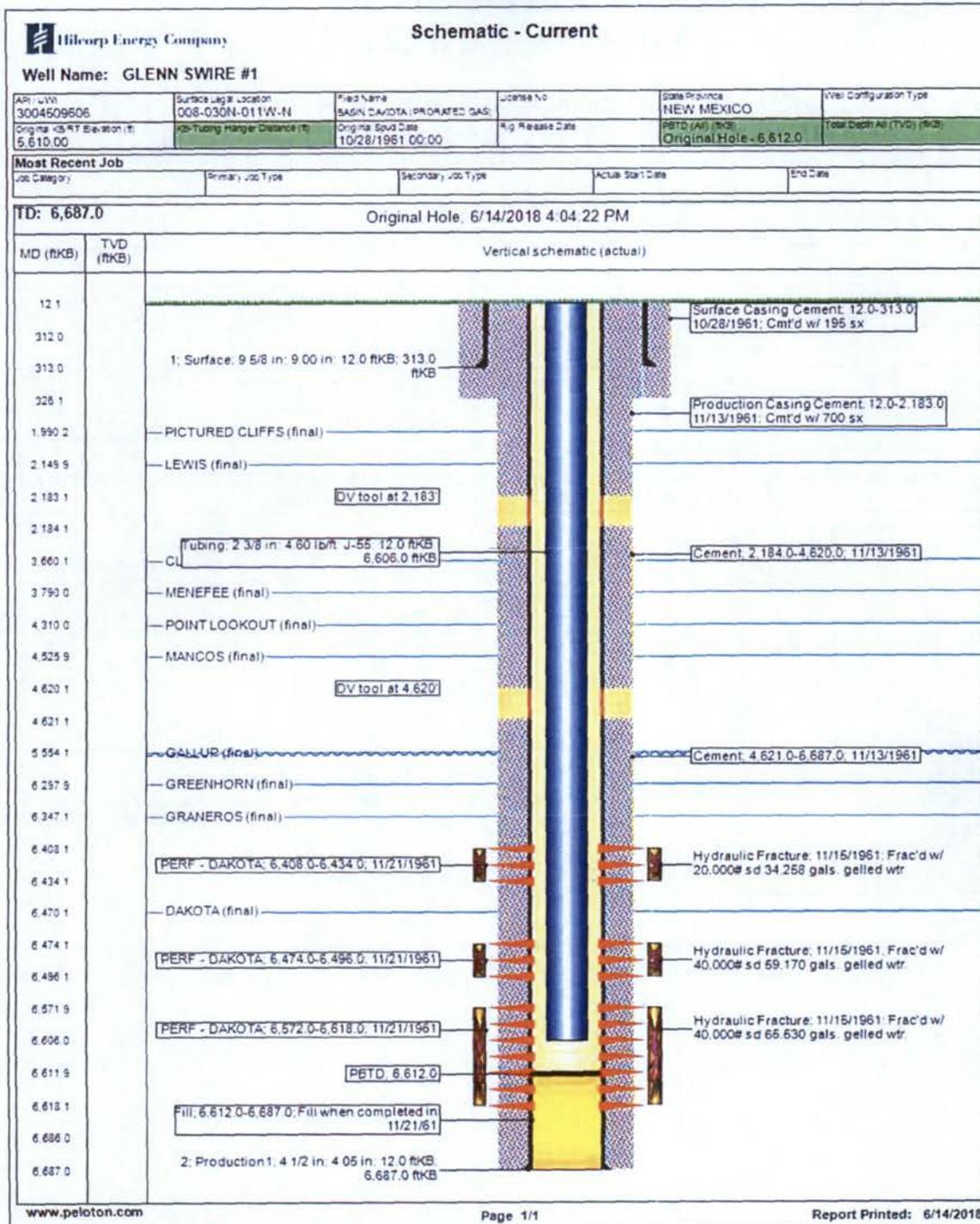
JOB PROCEDURES

1. MIRU service rig and associated equipment; NU and test BOP.
2. TOOH with 2 3/8" tubing set at 6,606'.
3. Set a 4-1/2" cast iron bridge plug at +/- 4,550' to isolate the Dakota.
4. Load hole with fluid and run a CBL in the 4-1/2" casing. Verify cement bond within the Mesa Verde and TOC is above 3,160'. Review with NMOCD.
5. (If needed) Perforate holes in the 4-1/2" casing based on CBL results above TOC in the Mesa Verde, set a 4-1/2" cmt retainer above the perforations, and squeeze cement behind the 4-1/2" casing.
6. (If needed) WOC, TIH with a mill, tag cement, and drill out to cement retainer.
7. (If needed) Run a CBL to determine TOC behind the 4-1/2" casing is above 3,160' and review with the NMOCD.
8. Drill out the cement retainer, TOOH with mill and LD.
9. RU wireline and perforate the Mesa Verde.
10. TIH with 2-7/8" frac tubing string with packer. Pressure test frac string to frac pressure.
11. N/D BOP, N/U frac stack and test frac stack to frac pressure.
12. Frac the Mesa Verde in one stage. (Top perforation @ 3,660', Bottom perforation @ 4,520')
13. Nipple down frac stack, nipple up BOP and test. TOOH with frac tubing string and packer and LD.
14. TIH with a mill and clean out to Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesa Verde.
15. Drill out Dakota isolation plug and cleanout to PBTD of 6,687'. TOOH.
16. TIH and land production tubing. Get a commingled Dakota/Mesa Verde flow rate.



**HILCORP ENERGY COMPANY
GLENN SWIRE 1
MESA VERDE RECOMPLETION SUNDRY**

GLENN SWIRE 1 - CURRENT WELLBORE SCHEMATIC



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-09606	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 319168	5. Property Name GLENN SWIRE	6. Well No. 001
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5598

10. Surface Location

UL - Lot N	Section 8	Township 30N	Range 11W	Lot Idn	Feet From 790	N/S Line S	Feet From 1850	E/W Line W	County SAN JUAN
---------------	--------------	-----------------	--------------	---------	------------------	---------------	-------------------	---------------	--------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00	13. Joint or Infill			14. Consolidation Code			15. Order No. NSP R-6601, R-6778		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Zsanda Walker</i> Title: Operations/Regulatory Tech Date: 7/3/2018</p>	
	SURVEYOR CERTIFICATION	
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: James P. Leese Date of Survey: 9/13/1961 Certificate Number: 1463</p>	

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division
Conditions of Approval

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-09606-00-00	GLENN SWIRE	001	HILCORP ENERGY COMPANY	G	A	San Juan	P	N	8	30	N	11	W

Application Type:

- Recomplete/DHC** (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)

Conditions of Approval:

- Notify the OCD 24hrs prior to beginning operations.
- Set cast iron bridge plug (CIBP) inside of cemented casing and at least 500' below the bottom of the proposed perforations. To show adequate formation/cement isolation.
- Perform and submit a cement bond log (CBL) to the OCD for review and approval prior to perforating the formation.
- If needed, submit proposed remediation plan to the OCD for review and approval prior to starting remediation.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form O-101
 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. **If State Land submit 6 Copies Attach Form O-128 in triplicate to first 3 copies of form O-101**

207 Petr. Club Plaza, Farmington, New Mexico

October 19, 1961

(Place)

(Date)

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

6-OCC, 1-W. P. Carr, 1-Aspen, 1-D, 1-F

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
Southwest Production Company

(Company, or Operator)

Glenn Swire

(Lease)

Well No. **1**, in **N** The well is
 (Unit)

located **790** feet from the **South** line and **1850** feet from the

West line of Section **8**, T. **30N**, R. **11W**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Basin Dakota** Pool, **San Juan** County

If State Land the Oil and Gas Lease is No.....

If patented land the owner is.....

Address.....

We propose to drill well with drilling equipment as follows: **Rotary**

The status of plugging bond is **\$10,000.00 Blanket Bond in Effect**

Drilling Contractor **Aspen Drilling Company**

P. O. Box 2060

Farmington, New Mexico

We intend to complete this well in the **Dakota**

formation at an approximate depth of **6750**

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12 1/4"	9 5/8"	32#	New	300	250
7 7/8"	4 1/2"	10.50#	New	Total Depth	300 or enough to cover Gallup formation.

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

A DV tool will be placed for the protection of the Pictured Cliffs formation and possibly the Mesaverde, depending on log interpretation.

Approved..... **10-19-61**, 19.....
 Except as follows:

Sincerely yours,

Southwest Production Company

Original signed (By Company or Operator)

By **Carl W. Smith**

Position **Superintendent**

Send Communications regarding well to

Name **Southwest Production Company**

Address **207 Petr. Club Plaza, Farmington, N. M.**

OIL CONSERVATION COMMISSION

By *[Signature]*



Hilcorp San Juan, L.P.

Glenn Swire #1

Weed & Disturbance Plan

All rig work will occur on the existing pad utilizing existing access roads.

No new disturbance is anticipated, thus no weed mitigation measures are necessary in this case.

Hilcorp San Juan, L.P.

Glenn Swire #1

Visual Mitigation Plan

- This well location is an existing location (drilled in 1962); thus, the facility siting and design is already in place and is not at issue in this application
- No damage to existing trees and vegetation will occur; all rig work will be performed on lease and within the existing disturbed area.
- No new access roads will be created to access the well.
- The facility is surrounded by existing vegetation which serves as a visual screen around the location
- The location is not visible by the general public. It is located on private surface and is not accessible OR visible from any public roads. The portion of the location that is adjacent to residences already has a substantial visual screen. Thus, no additional visual screening practices should be required for this site.

Hilcorp San Juan, L.P.

Glenn Swire #1

Noise Mitigation Plan

- The maintenance project will be conducted in a manner that makes “the least noise possible,” as directed under the Sound Emissions section of the City Code (Section 15-25). Under the Code, the recomplete project described in this application is considered an “intermittent operation;” the Code requires that it does not create a “noise nuisance” to surrounding residents or public gathering areas.
- The following additional measures will be implemented by Hilcorp to reduce the noise emitted:
 - All motorized equipment will be vented away from the nearest residence
 - All motorized equipment will be equipped with hospital-grade mufflers for a 25db noise reduction
 - A sound management plan will be adopted whereby all operations will occur between 8:00am and 5:00pm to reduce potential impact to nearby residences
- Based on the current site conditions, there are no nearby commercial structures within 400’ of the well location. See included aerial image.
- There are multiple residences within 400 feet of the wellhead. Hilcorp will send notification letters to each property owner within 400 feet a minimum of one week before operations will commence; letters will outline the type of work to be completed, the equipment the property owners can expect to see on site, and the hours that that work will be conducted so that the residences can make alternate arrangements if they think the additional sound will be a problem. See included aerial image.

WESTERN

WESTERN

R0012541

BLACKBURN JEFFA

B: 1567 P: 410
Ac: 0.16

R0012542

CROWLEY JAMES D AND JANA S TRUST

B: 1570 P: 738
Ac: 0.16

R0012551
HARRIS SETH H

B: 1628 P: 848
Ac: 0.16

R0012554
BURKETT DOROTI

B: 1404 P: 367
Ac: 0.16

2 IN

8-30-11-Q3

R00124
AZTEC CI

B: 1417 P:
Ac: 43

TE

Hilcorp San Juan, L.P.

Glenn Swire #1

Dust Control

Access to the well will be via existing roads and truck traffic will be minimal. To maintain dust control, the access roadway will be watered with freshwater using a sprinkling truck system as needed.

The proposed well recompletion project itself will not create any dust.

Hilcorp San Juan, L.P.

Glenn Swire #1

Wildlife Mitigation Plan

All rig work will occur on the existing pad utilizing existing access roads. No new disturbance will occur, thus, no topsoil or vegetation will be removed. Accordingly, no new wildlife habitat will be impacted.

Further, there will be no fluids stored on site; thus, no need for fencing any tanks or pits. The well location is currently fenced and will continue to be fenced for the duration of the project.

Any additional activity will be confined to the current well pad area that has been continuously in use since 1962. Any increase in activity will occur during the hours of 8:00am – 5:00pm, thus there will be no impact to nocturnal wildlife.

Because there will be no new surface disturbance, no unfenced areas, and no activity during nighttime hours, no impacts to wildlife are anticipated.

Hilcorp San Juan, L.P.

Glenn Swire #1

Surface Use Agreement

No Surface Use Agreement or right of way is needed for this site. This well was drilled "on lease" in 1962, thus the mineral lessee has legal rights to use a portion of the surface estate reasonably required to for their oil and gas production and maintenance, according to state and federal law and as referenced in Section 15.1 of the City Code.



Map Title



0.1 0 0.03 0.1 Miles

This map is to be used for internal Hilcorp or Harvest purposes only.
Not survey quality.

1: 1,808



Legend

Hilcorp Wells Surface Location

- Gas Well
- Oil Well
- Oil and Gas
- SWD
- Injection Well
- Abandoned Loc
- Location
- Other Location

S,JB Roads

- Asset Teams Outline
- Supervisor Areas, outline
- Supervisor Area Routes, outline

Road space needed for reclamation work

Notes



CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY)
01/19/2018

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Aon Risk Services Southwest, Inc. Houston TX Office 5555 San Felipe Suite 1500 Houston TX 77056 USA	CONTACT NAME: PHONE (A/C. No. Ext): (866) 283-7122 FAX (A/C. No.): 800-363-0105		
	E-MAIL ADDRESS:		
INSURED Hilcorp Energy Company 1111 Travis Street Houston TX 77002 USA	INSURER(S) AFFORDING COVERAGE		NAIC #
	INSURER A: ACE American Insurance Company		22667
	INSURER B: Liberty Mutual Insurance Europe Ltd.		AA1120855
	INSURER C:		
	INSURER D:		
	INSURER E:		
INSURER F:			

Holder Identifier :

COVERAGES **CERTIFICATE NUMBER: 570070014941** **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. **Limits shown are as requested**

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> XCU Included GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC OTHER:			HDOG27866268	05/01/2017	05/01/2018	EACH OCCURRENCE \$3,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$3,000,000 MED EXP (Any one person) \$10,000 PERSONAL & ADV INJURY \$3,000,000 GENERAL AGGREGATE \$6,000,000 PRODUCTS - COMP/OP AGG \$3,000,000
A	<input checked="" type="checkbox"/> AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> NON-OWNED AUTOS ONLY			ISA H09056105	05/01/2017	05/01/2018	COMBINED SINGLE LIMIT (Ea accident) \$1,000,000 BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)
B	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> DED <input checked="" type="checkbox"/> RETENTION			CSUSA1700710 SIR applies per policy terms & conditions	05/01/2017	05/01/2018	EACH OCCURRENCE \$5,000,000 AGGREGATE \$5,000,000
A	<input checked="" type="checkbox"/> WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below			WLRC49115969	05/01/2017	05/01/2018	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$1,000,000 E.L. DISEASE-EA EMPLOYEE \$1,000,000 E.L. DISEASE-POLICY LIMIT \$1,000,000

Certificate No : 570070014941

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

CERTIFICATE HOLDER**CANCELLATION**

City of Aztec- Community Development Department 201 W. Chaco Street Aztec NM 87410 USA	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE
---	---

Mayor
Victor C. Snover

Mayor Pro-Tem
Rosalyn A. Fry



Commissioners
Austin R. Randall
Sherri A. Sipe
Mark E. Lewis

A desirable place to live, work and play; rich in history and small town values!

**NOTICE OF PUBLIC HEARING
OIL AND GAS PERMIT
PETITION NO. OG 18-04**

September 3, 2018

Dear Property Owner:

Notice is hereby given that an application has been filed with the City of Aztec - Community Development Department for an oil and gas permit to allow recompletion on the Glenn Swire #1 well (a gas well) (COA 15-11) by Hilcorp San Juan LP in the City of Aztec, San Juan County, New Mexico, as described below:

LEGAL DESCRIPTION

SESW of Section 8, T30N, R11W 790' FSL, 1850' FWL, In the City of Aztec, San Juan County, New Mexico.

Pursuant to the provisions of Section 3-21-6, New Mexico Statutes Annotated, 1978 Compilation, notice is hereby given that the petition will be heard in a public hearing by Aztec's City Commission on **Tuesday, September 25th, 2018 at 6:00 p.m.** in the City Commission Chambers at City Hall, 201 W. Chaco Street, Aztec, New Mexico. All persons shall have an opportunity to be heard why said application should be granted or denied. All persons are invited to attend said hearing.

You are receiving this letter because you may own property within 400 feet (excluding public right-of-way) of the proposed request. You are invited to attend the hearings noted above or submit written comments prior to the meeting to the Community Development Department at 201 W. Chaco Street, Aztec, New Mexico 87410. Please be advised that this petition could be canceled or withdrawn prior to the meeting date.

If you have any questions regarding this notice or would like additional information regarding this petition, please contact the Community Development Department at 505-334-7604.

Sincerely,

Community Development Department
City of Aztec
Beth Mace

The newspapers of **New Mexico** make public notices from their printed pages available electronically in a single database for the benefit of the public. This enhances the legislative intent of public notice - keeping a free and independent public informed about activities of their government and business activities that may affect them. Importantly, Public Notices now are in one place on the web (www.PublicNoticeAds.com), not scattered among thousands of government web pages.

County: San Juan
Printed In: Farmington Daily Times
Printed On: 2018/09/07

OG 18-04 Glenn Swire #1

Notice is hereby given that an application has been filed with the City of Aztec - Community Development Department for oil and gas permit to allow recompletion on the Glenn Swire #1 well (a gas well) (COA 15-11) by Hilcorp San Juan LP in the City of Aztec, San Juan County, New Mexico, as described below:

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SESW of Section 8, T30N, R11W 790' FSL, 1850' FWL, **In the City of Aztec, San Juan County, New Mexico.**

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Legal No. 1260660 published in The Daily Times on Sept. 7, 2018.

Public Notice ID:

CITY OF AZTEC
2018-09-04 15:38 L2028

CM DEV OIL & GAS PERMITS

U-A231065	AMOUNT
FMSD CM DEV OIL & GAS PERMI	500.00

PAYMENT RECEIVED	AMOUNT
PP / 7411	500.00

AUTH CODE: 48139546	
TOTAL	500.00

Staff Summary Report

MEETING DATE: October 23, 2018

AGENDA ITEM: XIII. LAND USE HEARING (B)

AGENDA TITLE: OG 15-05 Hilcorp Inc. Drill Site Permit - Fay Burdette #1

ACTION REQUESTED BY: Keri Hutchins
Hilcorp San Juan, L.P.
382 Road 3100
Aztec, NM 87410

ACTION REQUESTED: Approval of OG 18-05 Oil & Gas Modification of an existing gas well in SWNE of Section 9, T30N, R11W 1520' FNL, 1450' FEL, In the City of Aztec, San Juan County, New Mexico
Tax ID No. R0001026

SUMMARY BY: Steven M. Saavedra, CFM

PROJECT DESCRIPTION / FACTS

This request seeks approval to modify an existing gas well installed at the above location. The site is situated within Aztec's municipal limits on private property. According to San Juan County Assessors, the property is owned by the Chaffee Family Survivor Trust. The proposed site is in the city's north area, south of Hampton Arroyo and west of Pioneer Ave.

The technical location can be derived from the form submitted by the applicant titled 'State of New Mexico Energy, Minerals & Natural Resources Department'.

The well site information is as follows:

Well Name:	Faye Burdette #1
Lease No.	"Faye-Burdette" 1130-01
Existing Pad Area:	0.314 acres
New Pad Area:	N/A
Total Parcel Area:	1.96 acres
Building Info:	N/A
Floodplain:	No
Arroyo:	Setback 1,189 linear
Access:	Pioneer Avenue
Contractor	Aztec Well Servicing

Keri Hutchins submitted the application on behalf of Hilcorp San Juan, L.P., located at 382 Road 3100 in Aztec, NM. The application includes the State of New Mexico OCD approvals, a copy of the oil and gas lease agreement, certificate of insurance, dust mitigation plan, noise mitigation plan, and weed mitigation plan. The applicant did not include a wildlife mitigation plan (threatened or endangered (T&E) species survey) nor a visual mitigation plan. Upon review of

the application, staff concludes the noise mitigation plan is incomplete and needs to adhere to COA Sounds Emissions 15-25 (1-8). Application information is within the OG 18-05 file and available for inspection upon written public records request.

The submittal indicates the well location is approximately 301 feet from the nearest residential parcel line. Access to the location will utilize existing access easement or dedicated right-of-ways. A road maintenance plan was not submitted as part of the application. In addition, no oil and gas access easements accompanied the application. During drilling and subsequent operations, all equipment and vehicles need to be confined to the well site and cannot obstruct the access easement. Pursuant to COA 15-41(3) "All unimproved road access to facilities adjacent to paved public rights-of-way shall be surfaced with a minimum of three (3) inches deep (maximum of two hundred (200) feet long) of gravel road base and maintained through the duration of the well." City staff recommends a gravel road 200-feet in length from the public right-of-way utilized by said well, with a standard concrete drive apron to reduce the accumulation of mud and gravel on public streets.

Aztec and surrounding areas are subject to heavy rains and flooding during monsoon season. Though the review process is the same for all wells, it seems imperative that this report includes a discussion of the staff review for the location of any waterways, arroyos, and other natural geographic features. The nearest arroyo identified on Aztecs GIS is approximately 2,038 linear feet. However, the well site and parcel of property is not located in a designated FEMA Flood Zone (FEMA Zone X).

Community Development does not object to this application, OG 18-05 a request to modify an existing gas well at the prescribed location. The recommendation for approval will be contingent on the development adhering to all of the processes and performance measures described in all mitigation plans, and all other regulations whether they be federal, state or local in origin. The approval is also conditioned upon the development maintaining compliance with the industry's own Standard Best Management Practices. The Community Development Department requires a site visit during the construction from the Hilcorp San Juan L.P to ensure all mitigation plans and conditions of approval be met during and after construction. Community Development recommends approval with the following conditions:

1. The development must adhere to all of the processes and performance measures described in submitted documents, including the Surface Use Plan of Operations and Surface Reclamation Plan, as well as all other applicable regulations promulgated by federal, state or local jurisdictions;
2. Applicant needs to install sounds emission controls, Pursuant to COA 15-25(1-8) & visual mitigations measures pursuant to COA 15-32 (8-16) during the time of modification of the said well;
3. Installation of a gravel road 200-feet in length from the public right-of-way utilized by said well, with a standard concrete drive apron to reduce the accumulation of mud and gravel on public streets.

FINDINGS OF FACT

1. The proposed project is situated in the City of Aztec;
2. Two residential properties are within 400' of the wellhead. Certified letters were mailed to five (5) property owners and an ad in the Daily Times was placed;
3. The contractor and operator maintain a certificate of insurance;
4. The development must adhere to all of the processes and performance measures described in submitted documents, including the Surface Use Plan of Operations and Surface Reclamation Plan, as well as all other applicable regulations promulgated by federal, state or local jurisdictions;
5. The project must maintain compliance with the industry Standard Best Management Practices;
6. Equipment should not exceed the area's visual profile/horizontal plane;
7. A complete copy of the application containing all of the required reports and this submittal is available for review in the Community Development Office, and;
8. This is a site specific area, located within the North Main development project and potentially subject to the N. Main Overlay zoning district. Pursuant to COA 15-32(5-16) Visual mitigation strategies need to be met during and after construction,
9. Applicant needs to install sounds emission controls, Pursuant to COA 15-25(1-8) & Visual mitigations measures COA 15-32 (8-16) during and after modification of the said well;
10. Installation of a gravel road 200-feet in length from the public right-of-way utilized by said well, with a standard concrete drive apron to reduce the accumulation of mud and gravel on public streets;
11. Should any changes occur in any and all mitigation plan(s), such as the noise mitigation plan, the applicant needs to submit such changes to the Community Development Department to ensure it adheres to the requirements of COA § 15 Oil And Gas Wells;
12. The Community Development Department requires a site visit from the Hilcorp San Juan L.P to ensure all mitigation plans and conditions of approval are met during and after construction.

SUPPORT DOCUMENTS:

1. Application
 - a. Maps prepared by applicant
 - b. OCD Approvals
 - c. Mitigation Plans

DEPARTMENT'S RECOMMENDED MOTION: Move To Approve OG 18-05 an Oil & Gas Well application submitted by Keri Hutchins, on behalf of Hilcorp San Juan, L.P. for permission to modify an existing well at the location indicated per the staff report, with recommended conditions and suggested Finding of Facts.



CITY OF AZTEC OIL & GAS APPLICATION

Permit #: 0618-05 Date Started: _____ Date Approved: _____ Fees Paid: _____

APPLICANT CONTACT INFORMATION

Name of Operator: Hilcorp San Juan, L.P.
Address: 382 Road 3100
Contact Name: Keri Hutchins
Phone: 505-564-0743
Email: khutchins@hilcorp.com
Name of Lease/Owner: Faye Burdette

WELL INFORMATION

Well Name: Faye Burdette #1
API #: 30-045-09725
Type of Lease: Fee
Lease Number: "Faye-Burdette" 1130-01
Depth: 6,591'
Formation: Dakota
Location: Unit G, Section 9, T30N-R11W, San Juan County, NM
Type of Work: Mesaverde Recompletion
Contractor: Aztec Well Service
Proposed Work Dates: Estimated October 15-19, 2018 (only 1 day rigged up, assuming no issues)

WELL LOCATION

Address: Unit G, Section 9, T30N-R11W, San Juan County, NM
Tax ID: R0001026
Parcel Size (acres): 1.96 acres
Zone District: _____
Flood Plain: _____ YES NO
Existing Pad Area: 149' x 98'
Well Pad Area (sqft) : New Pad/ Expansion: N/A
Total Pad Area: 0.314 acres
Building: N/A
Setbacks: Arroyo: 1,189 ft

WELL FEATURES			
Feature	Existing	New	Removed
Compressors (specify whether electric or gas):	_____	_____	N/A
Meter House:	X	_____	_____
Separators:	X	_____	_____
Valves:	X	_____	_____
Evaporative Tanks:	_____	_____	N/A
Production Tanks:	X	_____	_____
Reserve Pits:	_____	_____	N/A
Pump Jacks:	_____	_____	N/A
Sound Enclosures:	_____	_____	N/A

DOCUMENTATION			
	Yes	No	N/a
Owner Verification	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Detailed Site Map	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Weed/Vegetation Plan	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Electrical Load Calculation	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Visual Mitigation Plan	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Wildlife Mitigation Plan	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Noise Mitigation Plan	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Dust/Access Mitigation Plan	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Certificate of Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Copy of Original Lease	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Surface Damage/ROW Agreement	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
APD Sundry Notice	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C-144	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Elevation Certificate	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Land Use Hearing Application (Variance, etc.)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Business License Application	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

APPLICANT SIGNATURE

I, Keri Hutchins representing Hilcorp San Juan, L.P. hereby certify that I have read this application and hereby dispose and state under penalty of perjury that all statements, proposals, and documents submitted with this application are true and correct and that I shall adhere to the Municipal Regulations of the City of Aztec.

Signature: _____ Date: August 14, 2018

CITY of AZTEC USE ONLY

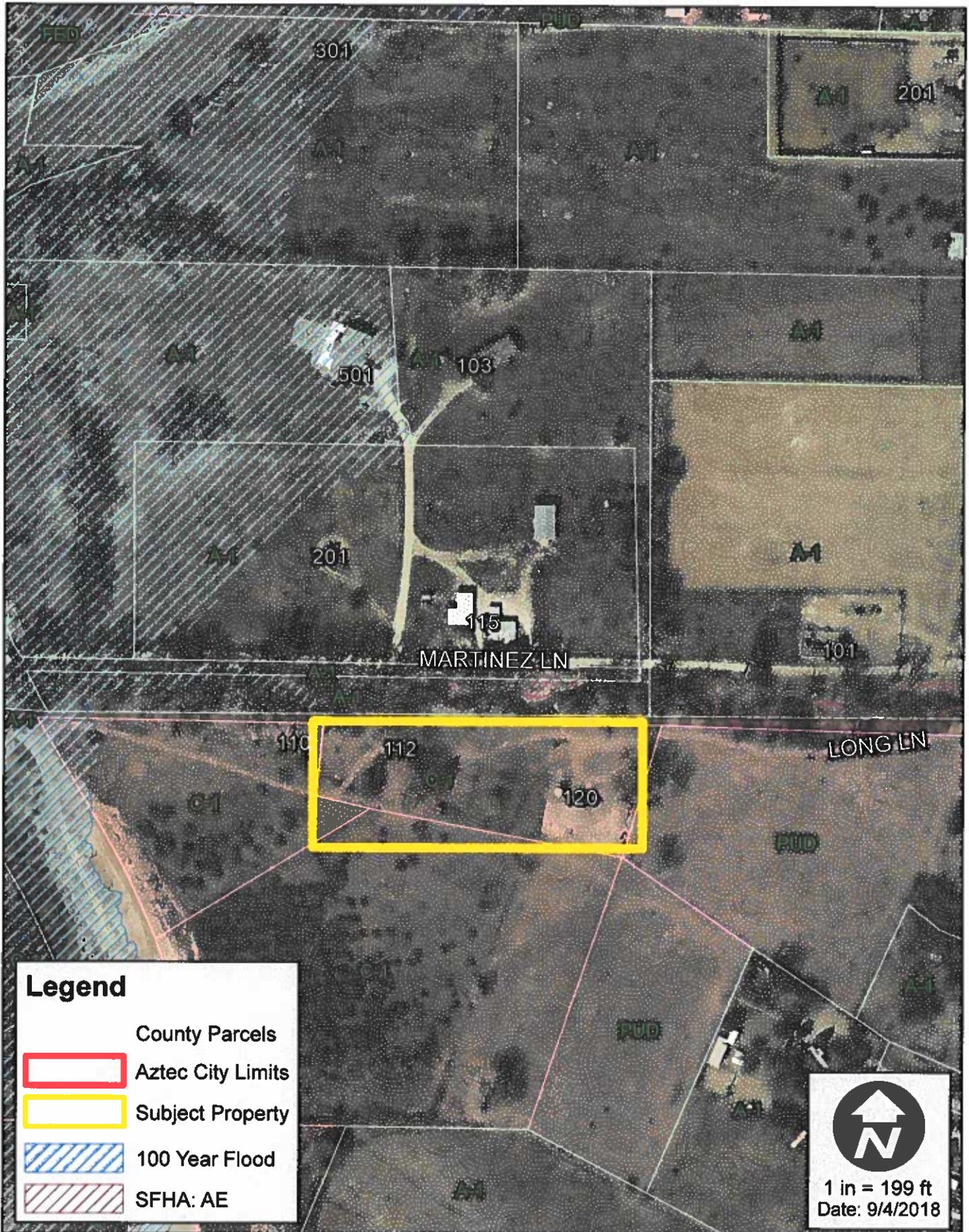
City Commission Meeting Date: _____

City Commission Action: _____ APPROVED _____ DENIED

FEES ARE DUE PRIOR TO COMMISSION MEETING
Fees are: \$10 Administration Fee + \$500 Oil & Gas Fee = Total \$510

Sept 2016

Site Map - Faye Burdette #1



This document/map is used for informational purposes only. This document/map and the information contained herein is provided "as is" and the City of Aztec does not warrant that the document/map or the information will be error-free.

City of Aztec, New Mexico

OIL & GAS PERMIT APPLICATION

Hilcorp San Juan, L.P.

Faye Burdette #1
API# 3004509725

Dakota Recomplete to Mesaverde

SWNE of Section 9, T30N, R11W
1520' FNL, 1450' FEL
San Juan County, New Mexico

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09725
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name FAYE BURDETTE
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NMOCB**

2. Name of Operator
HILCORP ENERGY COMPANY **MAY 15 2018**

3. Address of Operator
382 Road 3100, Aztec, NM 87410 **DISTRICT III**

4. Well Location
 Unit Letter G 1520' feet from the North line and 1450' feet from the East line
 Section 09 Township 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5605'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> RECOMPLETE		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to recomplete the subject well in the Mesaverde formation and downhole commingle with the existing Dakota formation with the Mesaverde. Please see the attached procedure, wellbore diagram and plat. A DHC application will be filed and approved prior to commingling. A closed loop system will be used.

* Perform a witnessed MIT prior to perforating due to gas on the Bradenhead being similar to the production gas.

* Submit CBL for review and approval prior to perforating.

Spud Date: Rig Release Date:

CoA: DHC must be approved prior to commingling the Blenco Mesaverde
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations / Regulatory Technician DATE 05/15/2018

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

For State Use Only
 APPROVED BY: Brandi Proll TITLE AV DATE 5/29/18
 Conditions of Approval (if any):



HILCORP ENERGY COMPANY
FAYE BURDETTE 1
MESA VERDE RECOMPLETION SUNDRY

JOB PROCEDURES

1. MIRU service rig and associated equipment; NU and test BOP.
2. TOOH with 2 3/8" tubing set at 6,556'.
3. Set a 4-1/2" cast iron bridge plug at +/- 6,375' to isolate the Dakota.
4. Load hole with fluid and run a CBL to determine the cement bond behind the 4-1/2" casing.
5. Perforate hole(s) in 4-1/2" casing, set a 4-1/2" cmt retainer below perforations, and squeeze cement behind 4-1/2" casing in the Mesa Verde. (if needed)
6. WOC, tag cement, and drill out cement to CIBP (if needed).
7. Run CBL to determine cement behind 4-1/2" casing is above 3,170' and confirm with NMOCD (if needed).
8. TIH with frac tubing string and packer. Pressure test frac tubing string to frac pressure.
9. N/D BOP, N/U frac stack and test frac stack to frac pressure.
10. Perforate and frac the **Mesa Verde** in two or three stages. (Top perforation @ 3,670', Bottom perforation @ 4,704')
11. ND frac stack, NU BOP and test. TOOH and LD frac tubing string and packer.
12. TIH with a mill and drill out top isolation plug and Mesa Verde frac plugs.
13. Clean out to Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesa Verde.
14. Drill out Dakota isolation plug and cleanout to PBSD of 6,614'. TOOH.
15. TIH and land 2-3/8" production tubing at 6,556'. Get a commingled **Dakota/Mesa Verde** flow rate.



**HILCORP ENERGY COMPANY
FAYE BURDETTE 1
MESA VERDE RECOMPLETION SUNDRY**

FAYE BURDETTE 1 - CURRENT WELLBORE SCHEMATIC



Schematic - Current

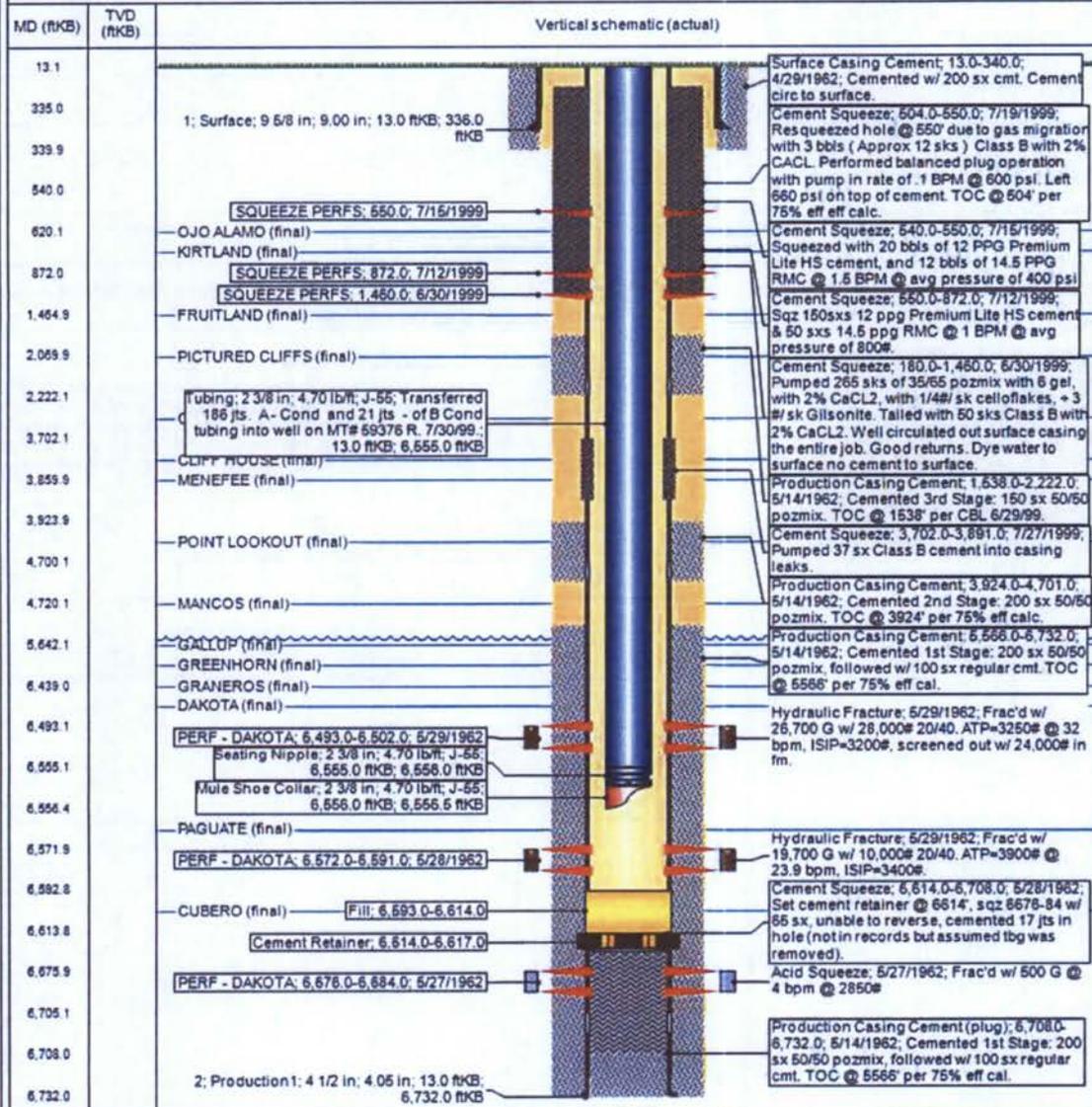
Well Name: FAYE-BURDETTE #1

API / UWI 3004509725	Surface Legal Location 009-030N-011W-G	Filed Name DK	License No	State/Province NEW MEXICO	Well Configuration Type Vertical
Original CBRT Elevation (ft) 5,618.00	Job-Tubing Hanger Distance (ft)	Original Spud Date 4/29/1962 00:00	Rig Release Date	RTD (hr) (hrs)	Total Depth All (TVD) (ft)

Most Recent Job

Job Category COMPLETION/WORKOVER	Primary Job Type Stickline	Secondary Job Type Final	Actual Start Date 4/21/2001	End Date 4/21/2001
--	-------------------------------	-----------------------------	--------------------------------	-----------------------

ID: 6,732.0 Vertical, Original Hole, 5/10/2018 4:08:55 PM



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
 Energy, Minerals and Natural
 Resources
 Oil Conservation Division
 1220 S. St Francis Dr.
 Santa Fe, NM 87505**

Form C-102
 August 1, 2011
 Permit 252145

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-09725	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 319013	5. Property Name FAYE BURDETTE	6. Well No. 001
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5605

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	9	30N	11W		1520	N	1450	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 N/2					13. Joint or Infill		14. Consolidation Code		15. Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>
	<p>E-Signed By: <i>Priscilla Shorty</i> Title: Operations Regulatory Technician Date: 05/09/2018</p>
	SURVEYOR CERTIFICATION
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>
	<p>Surveyed By: James Lease Date of Survey: 1/6/1962 Certificate Number: 1463</p>

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRELIMINATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Farmington, New Mexico

March 14, 1962

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

6-OCC, 1-WP Carr, 1-Aspen, 1-D, 3-F

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
Southwest Production Company

(Company or Operator)

Payo-Burdette

(Lease)

Well No. **1**, in **G** (Unit) The well is

located **1520** feet from the **North** line and **1450** feet from the

East

line of Section **9**, T. **30 N**, R. **11 W**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Basin Dakota** Pool, **San Juan** County

If State Land the Oil and Gas Lease is No.....

If patented land the owner is **Burdette Wallace**

Address.....

We propose to drill well with drilling equipment as follows: **Rotary**

The status of plugging bond is **\$10,000.00 Blanket Bond in Effect**

Drilling Contractor **Aspen Drilling Company**
Post Office Box 2060
Farmington, New Mexico

We intend to complete this well in the **Dakota** formation at an approximate depth of **6000** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12 1/4"	9 5/8"	32.50#	New	300	250
7 7/8"	4 1/2"	10.50#	New	Total Depth	300 or enough to cover the Gallup formation

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

EW tools will be placed for the protection of the Pictured Cliffs and Mesaverde formations.

Approved..... **3-15**, 19**62**
Except as follows:

Sincerely yours,

Southwest Production Company

Original signed (Company or Operator)

By **Carl W. Smith**

Position **Superintendent**

Send Communications regarding well to

Name **Southwest Production Company**

Address **207 Petr. Club Plaza, Farmington, N.M.**

OIL CONSERVATION COMMISSION

By **A. R. Koudrich**



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date March 14, 1962

Operator SOUTHWEST PRODUCTION COMPANY Lease Faye-Burdette
 Well No. 1 Unit Letter G Section 9 Township 30 NORTH Range 11 WEST, NMPM
 Located 1520 Feet From the NORTH Line, 1450 Feet From the EAST Line
 County SAN JUAN G. L. Elevation 5605.0 Dedicated Acreage E/320 Acres
 Name of Producing Formation Dakota Pool Basin Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes _____ No X
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No X. If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

<u>Owner</u>	<u>Land Description</u>
--------------	-------------------------

SE/4 - Town lots in the process of being leased.



Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Southwest Production Company
 (Operator) Original signed by
Carl W. Smith

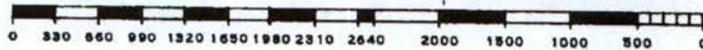
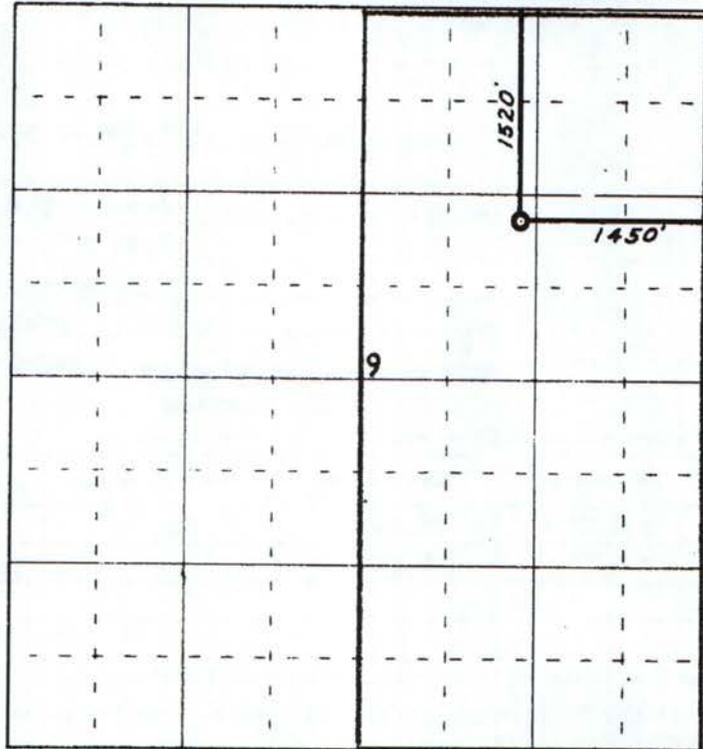
(Representative)

207 Petr. Club Plaza

(Address)

Farlington, New Mexico

Ref: GLO plat dated 7 April 1881



Scale 4 inches equal 1 mile



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed 6 January 1962

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese N. Mex. Reg. No. 1463

Farlington, New Mexico

Hilcorp San Juan, L.P.

Faye Burdette #1

Weed & Disturbance Plan

All rig work will occur on the existing pad utilizing existing access roads.

No new disturbance is anticipated, thus no weed mitigation measures are necessary in this case.

Hilcorp San Juan, L.P.

Faye Burdette #1

Visual Mitigation Plan

- This well location is an existing location (drilled in 1962); thus, the facility siting and design is already in place and is not at issue in this application
- No damage to existing trees and vegetation will occur; all rig work will be performed on lease and within the existing disturbed area.
- No new access roads will be created to access the well.
- The facility is surrounded by existing vegetation which serves as a visual screen around the location
- The location is not visible by the general public. It is located on private surface and is not accessible OR visible from any public roads. Thus, no additional visual screening practices should be required for this site.

Hilcorp San Juan, L.P.

Faye Burdette #1

Noise Mitigation Plan

- The maintenance project will be conducted in a manner that makes “the least noise possible,” as directed under the Sound Emissions section of the City Code (Section 15-25). Under the Code, the recomple project described in this application is considered an “intermittent operation;” the Code requires that it does not create a “noise nuisance” to surrounding residents or public gathering areas.
- The following additional measures will be implemented by Hilcorp to reduce the noise emitted:
 - All motorized equipment will be vented away from the nearest residence
 - All motorized equipment will be equipped with hospital-grade mufflers for a 25db noise reduction
 - A sound management plan will be adopted whereby all operations will occur between 8:00am and 5:00pm to reduce potential impact to nearby residences
- Based on the current site conditions, there are no nearby commercial structures within 400’ of the well location. See included aerial image.
- The nearest residential building is 301 feet from the wellhead; all other residences are not within the 400’ radius of the wellhead. See included aerial image.

Hilcorp San Juan, L.P.

Faye Burdette #1

Dust Control

Access to the well will be via existing roads and truck traffic will be minimal. To maintain dust control, the access roadway will be watered with freshwater using a sprinkling truck system as needed.

The proposed well recompletion project itself will not create any dust.

Hilcorp San Juan, L.P.

Faye Burdette #1

Wildlife Mitigation Plan

All rig work will occur on the existing pad utilizing existing access roads. No new disturbance will occur, thus, no topsoil or vegetation will be removed. Accordingly, no new wildlife habitat will be impacted.

Further, there will be no fluids stored on site; thus, no need for fencing any tanks or pits. The well location is currently fenced and will continue to be fenced for the duration of the project.

Any additional activity will be confined to the current well pad area that has been continuously in use since 1962. Any increase in activity will occur during the hours of 8:00am – 5:00pm, thus there will be no impact to nocturnal wildlife.

Because there will be no new surface disturbance, no unfenced areas, and no activity during nighttime hours, no impacts to wildlife are anticipated.

Hilcorp San Juan, L.P.

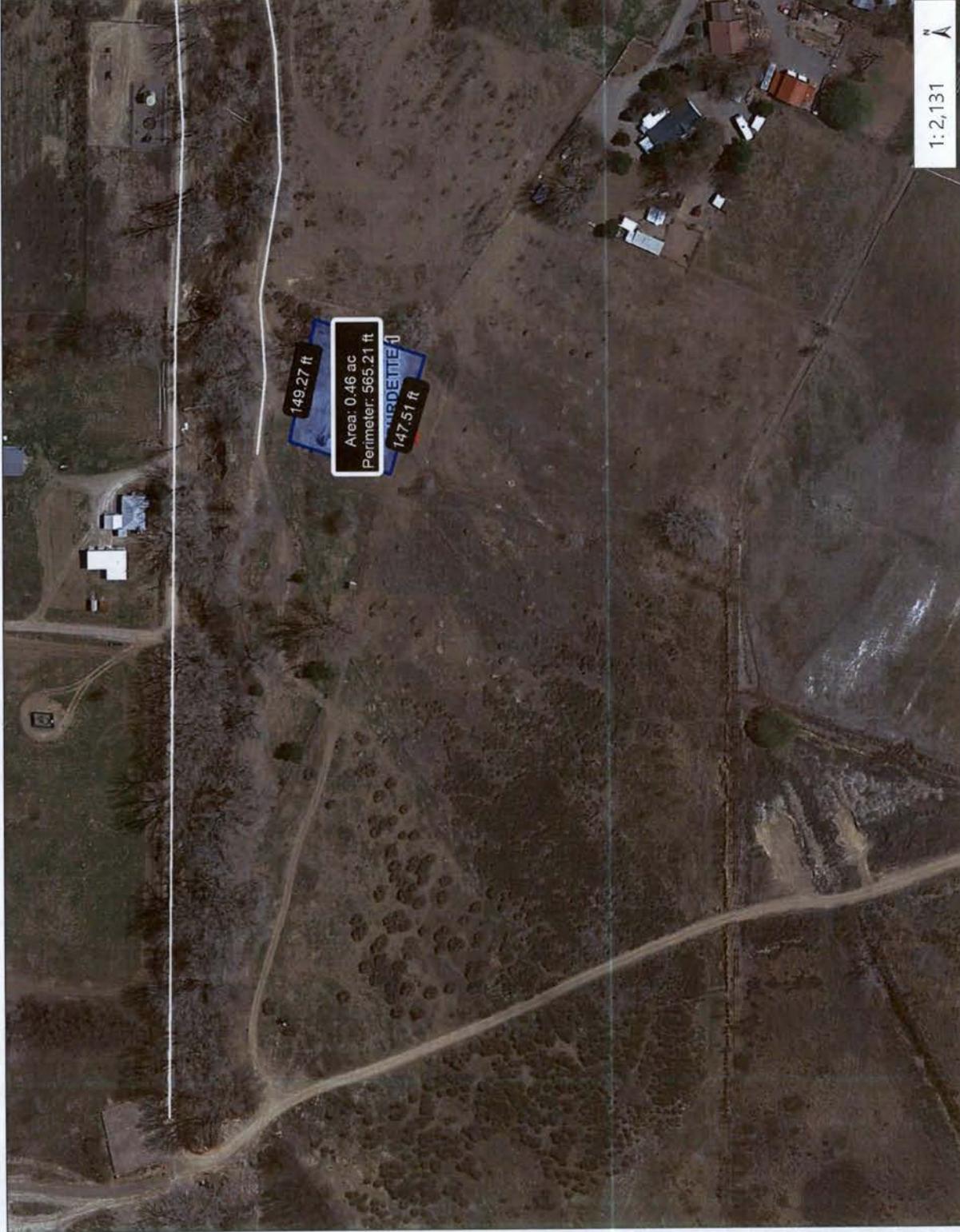
Faye Burdette #1

Surface Use Agreement

No Surface Use Agreement or right of way is needed for this site. This well was drilled "on lease" in 1962, thus the mineral lessee has legal rights to use a portion of the surface estate reasonably required to for their oil and gas production and maintenance, according to state and federal law and as referenced in Section 15.1 of the City Code.



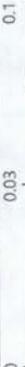
Map Title



1:2,131



0.1 Miles



NAD_1927_StatePlane_New_Mexico_West_FIPS_3003
© Hilcorp

This map is to be used for internal Hilcorp or Harvest purposes only.
Not survey quality.



Legend

Hilcorp Wells Surface Location

- Gas Well
- Oil Well
- Oil and Gas
- SMD
- Injection Well
- Abandoned Loc
- Location
- Other Location
- SJB Roads
- Asset Teams Outline
- Supervisor Areas, outline

Notes

Ac: 2.30



115

MARTINEZ

R: 2007.91
AZTEC CITY OF

B: 1488 P: 146
Ac: 1.15

110

112

2 IN

R0001026
CHAFFEE FAMILY SURVIVOR TRUST AT N ANNA

B: 1398 P: 9
Ac: 1.96

120



CHAFFEE FAMILY

R0001970
CHAFFEE FAMILY SURVIVOR TRUST AT N ANNA

B: 1398 P: 9
Ac: 1.12

R0001969
CHAFFEE FAMILY SURVIVOR TRUST AT N ANNA
B: 1398 P: 9
Ac: 2.04

AZTEC

LONG

CHAFFEE



CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY)
01/19/2018

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Aon Risk Services Southwest, Inc. Houston TX Office 5555 San Felipe Suite 1500 Houston TX 77056 USA	CONTACT NAME: PHONE (A/C. No. Ext): (866) 283-7122 FAX (A/C. No.): 800-363-0105	
	E-MAIL ADDRESS:	
INSURED Hilcorp Energy Company 1111 Travis Street Houston TX 77002 USA	INSURER(S) AFFORDING COVERAGE	
	INSURER A: ACE American Insurance Company	NAIC # 22667
	INSURER B: Liberty Mutual Insurance Europe Ltd.	AAL120855
	INSURER C:	
	INSURER D:	
	INSURER E:	

Holder Identifier :

COVERAGES **CERTIFICATE NUMBER: 570070014941** **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. **Limits shown are as requested**

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> XCU Included GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PROJECT <input type="checkbox"/> LOC <input type="checkbox"/> OTHER:			HDOG27866268	05/01/2017	05/01/2018	EACH OCCURRENCE \$3,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$3,000,000 MED EXP (Any one person) \$10,000 PERSONAL & ADV INJURY \$3,000,000 GENERAL AGGREGATE \$6,000,000 PRODUCTS - COMP/OP AGG \$3,000,000
A	<input checked="" type="checkbox"/> AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> NON-OWNED AUTOS ONLY			ISA H09056105	05/01/2017	05/01/2018	COMBINED SINGLE LIMIT (Ea accident) \$1,000,000 BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)
B	<input type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> DED <input checked="" type="checkbox"/> RETENTION			CSUSA1700710 SIR applies per policy terms & conditions	05/01/2017	05/01/2018	EACH OCCURRENCE \$5,000,000 AGGREGATE \$5,000,000
A	<input checked="" type="checkbox"/> WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N N	N/A	WLRC49115969	05/01/2017	05/01/2018	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTHER E.L. EACH ACCIDENT \$1,000,000 E.L. DISEASE-EA EMPLOYEE \$1,000,000 E.L. DISEASE-POLICY LIMIT \$1,000,000

Certificate No : 570070014941

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

CERTIFICATE HOLDER**CANCELLATION**

City of Aztec-
Community Development Department
201 W. Chaco Street
Aztec NM 87410 USA

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Aon Risk Services Southwest, Inc.

Mayor
Victor C. Snover

Mayor Pro-Tem
Rosalyn A. Fry



Commissioners
Austin R. Randall
Sherri A. Sipe
Mark E. Lewis

A desirable place to live, work and play; rich in history and small town values!

**NOTICE OF PUBLIC HEARING
OIL AND GAS PERMIT
PETITION NO. OG 18-05**

September 3, 2018

Dear Property Owner:

Notice is hereby given that an application has been filed with the City of Aztec - Community Development Department for an oil and gas permit to allow recompletion on the Faye Burdette #1 well (a gas well) (COA 15-11) by Hilcorp San Juan LP in the City of Aztec, San Juan County, New Mexico, as described below:

LEGAL DESCRIPTION

SWNE of Section 9, T30N, R11W 1520' FNL, 1450' FEL, In the City of Aztec, San Juan County, New Mexico.

Pursuant to the provisions of Section 3-21-6, New Mexico Statutes Annotated, 1978 Compilation, notice is hereby given that the petition will be heard in a public hearing by Aztec's City Commission on **Tuesday, September 25th, 2018 at 6:00 p.m.** in the City Commission Chambers at City Hall, 201 W. Chaco Street, Aztec, New Mexico. All persons shall have an opportunity to be heard why said application should be granted or denied. All persons are invited to attend said hearing.

You are receiving this letter because you may own property within 400 feet (excluding public right-of-way) of the proposed request. You are invited to attend the hearings noted above or submit written comments prior to the meeting to the Community Development Department at 201 W. Chaco Street, Aztec, New Mexico 87410. Please be advised that this petition could be canceled or withdrawn prior to the meeting date.

If you have any questions regarding this notice or would like additional information regarding this petition, please contact the Community Development Department at 505-334-7604.

Sincerely,

Community Development Department
City of Aztec
Beth Mace

The newspapers of **New Mexico** make public notices from their printed pages available electronically in a single database for the benefit of the public. This enhances the legislative intent of public notice - keeping a free and independent public informed about activities of their government and business activities that may affect them. Importantly, Public Notices now are in one place on the web (www.PublicNoticeAds.com), not scattered among thousands of government web pages.

County: San Juan
Printed In: Farmington Daily Times
Printed On: 2018/09/07

OG 18-05 Faye Burdette #1

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Legal No. 1260656 published in The Daily Times on Sept. 7, 2018.

Public Notice ID:

CITY OF AZTEC
2018-09-04 15:39 L2028

CM DEV OIL & GAS PERMITS

U-A231066	AMOUNT
FMSD CM DEV OIL & GAS PERMI	500.00

PAYMENT RECEIVED	AMOUNT
PP / 7411	500.00

AUTH CODE: 48139592

TOTAL	500.00
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